



**Universitat  
de Lleida**

# **Dielectric solar concentrators for building integration of hybrid photovoltaic-thermal systems**

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Applied Physics Section of the Environmental Science Department,  
University of Lleida

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# Acknowledgments

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## Supervisor

Prof. Dr. Daniel Chemisana

## PhD students

Alex Moreno

## Partners

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Imperial College London

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# Outline

- Motivation

- Dielectric liquids analysis

D. Chemisana, E.F. Fernandez, A. Riverola and A. Moreno, Fluid-based spectrally selective filters for direct immersed PVT solar systems in building applications, *Renewable Energy*, 123, 263-272, 2018

- Mid-infrared emissivity modelling

A. Riverola, A. Mellor, D. Alonso Alvarez, L. Ferre Llin, I. Guarracino, C.N. Markides, D.J. Paul, D. Chemisana and N. Ekins-Daukes, Mid-infrared emissivity of crystalline silicon solar cells, *Solar Energy Materials and Solar Cells*, 174, 607-615, 2018

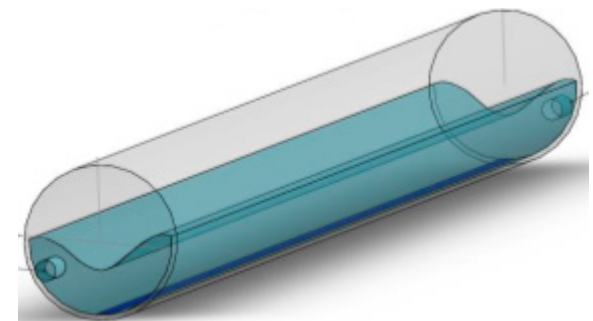
- Optical design

A. Riverola, A. Moreno and D. Chemisana, Performance of a dielectric PVT concentrator for building-façade integration, *Optics Express*, Accepted Manuscript, 2018

- Energetic dynamic modelling and simulation

A. Moreno, A. Riverola and D. Chemisana, Energetic simulation of a dielectric photovoltaic-thermal concentrator, *Solar Energy*, 169, 374-385, 2018

- Future work



# Motivation

Buildings account for 40% of total energy consumption & 36% of total CO<sub>2</sub> emissions in the EU



Energy Performance of Buildings Directive, 20-20-20 objectives

[http:// houseplans.pro /](http://houseplans.pro/)  
EPBD, European Commission, 2018

-Energy demands

Electrical

Thermal

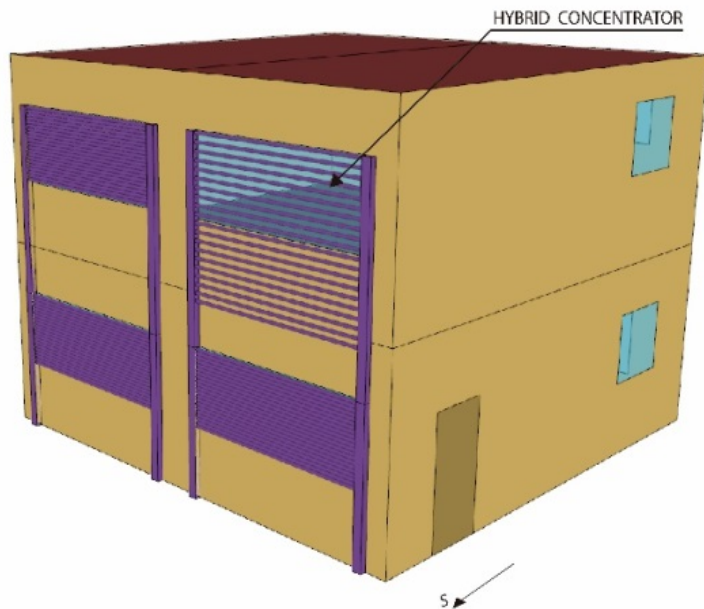
-Limited space

-Architectural integration

# Motivation

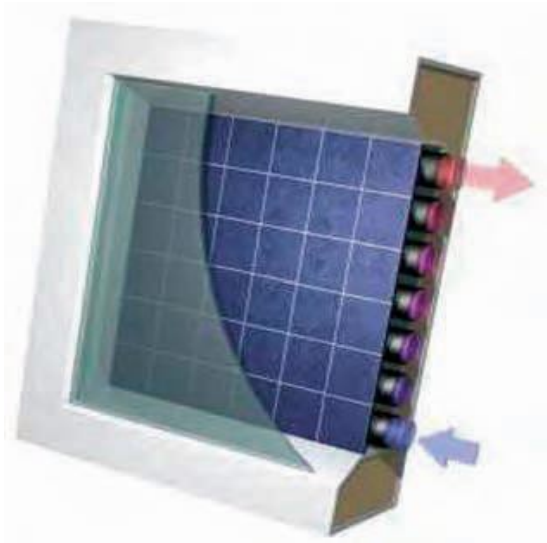
## Nearly Zero-Energy Buildings (NZEB)

Total energy used by building  $\approx$  renewable energy created on-site



# Motivation

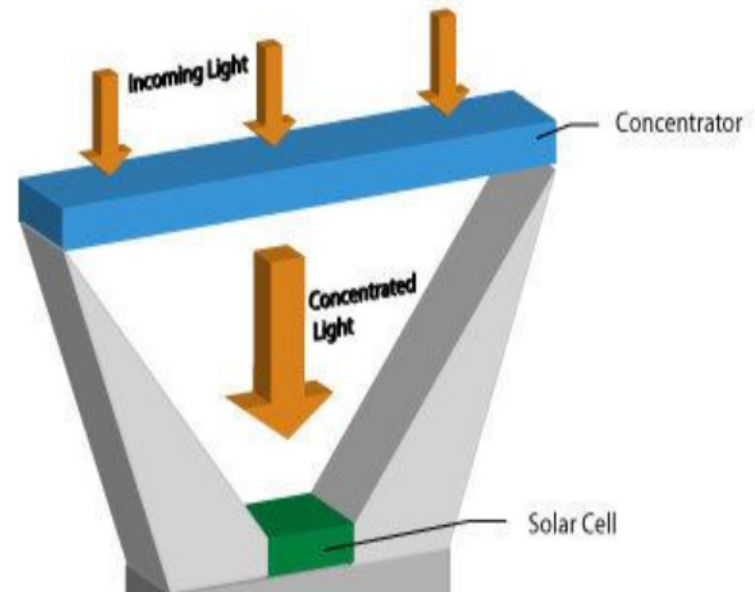
## Photovoltaic-thermal (PVT)



- High combined efficiency ~ 70%
- 60% less area than separated
- Reduce cells temperature

*Da Silva, R.M., Solar Energy, 84 (2010) 1985-1996*  
*Affolter et al. PVT Roadmap (2006)*

## Low-concentration (LCPVT)

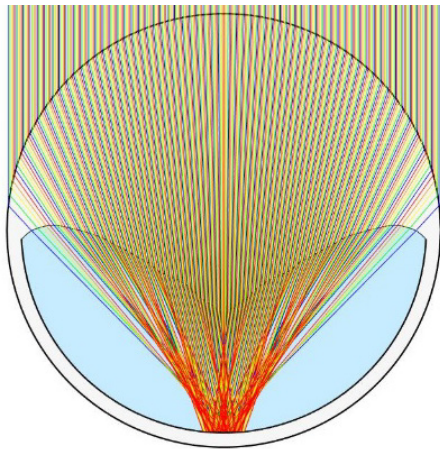


- Lighting control for windows
- Low tracking requirements
- Standard c-Si cells

<https://alchetron.com/Concentrator-photovoltaics>

# Motivation

## Direct-immersed LCPVT



- Better temperature control
- Optical filters

*Chemisana, D., et al., Renewable Energy 85 (2016) 564–572*

First, direct-immersed CPVTs reported in late 70's based on a reflective concentrator



Not suitable for building integration (BI)

Vivar and Everett, Prog. Photovolt. Res. Appl, 22, 2014, 612-633

# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

## Candidate fluids for direct immersion?

Liquid	$\epsilon_r$	$C_e$ (J g <sup>-1</sup> K <sup>-1</sup> )	$\rho$ (kg m <sup>-3</sup> )	$\mu$ (mPa s <sup>-1</sup> )	[T <sub>melting</sub> -T <sub>boiling</sub> ] (°C)
DIW	80.2	4.18	1000	1.0	[0 - 100]
IPA	18.6	2.60	785	2.4	[-89 - 82.6]
IBA	15.8	2.30	802.5	3.9	[-108 - 107.9]
GLY	42.5	2.20	1100	1553	[17.8 - 290]
DMSO	48.9	1.96	1260	2.7	[19 - 189]

- Spectral properties not affected operating at temperatures < 80°C.
- GLY becomes yellowish with time.
- DIW may oxidize metallic components.
- Alcohols (IPA, IBA) may degrade polymeric materials and sealants.
- Non-alcohols liquids melting points at temperatures  $\geq 0^\circ\text{C}$ .

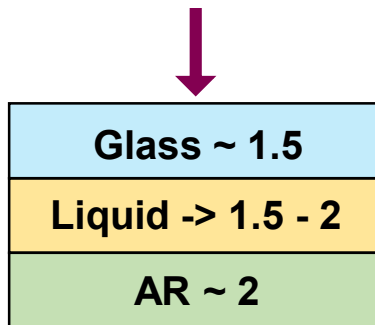


# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

## Optical Properties

Minimise Fresnel losses.



Dielectric liquid	Power loss (%)
No liquid in the cavity	18.1
DIW	8.22
IPA	7.46
IBA	7.16
GLY	6.20
DMSO	6.17

$\lambda = 589 \text{ nm}$

# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

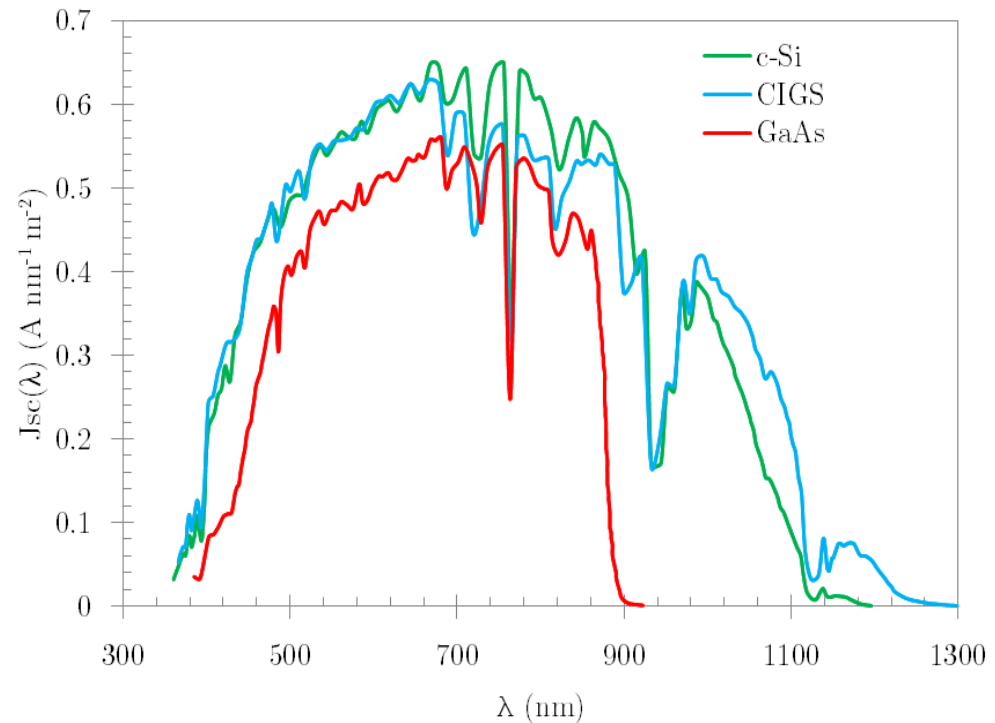
## Optical Properties

Optical filters should have:

- 1) High transparency for PV production
- 2) High absorptance out of PV response range

### Ideal Filter window (IFW)

Minimum spectral bandwidth which comprises 75% of spectral current

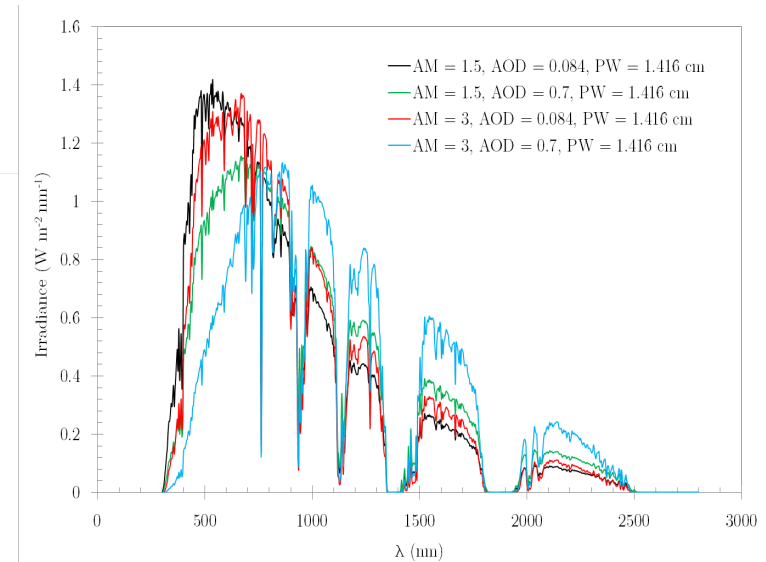
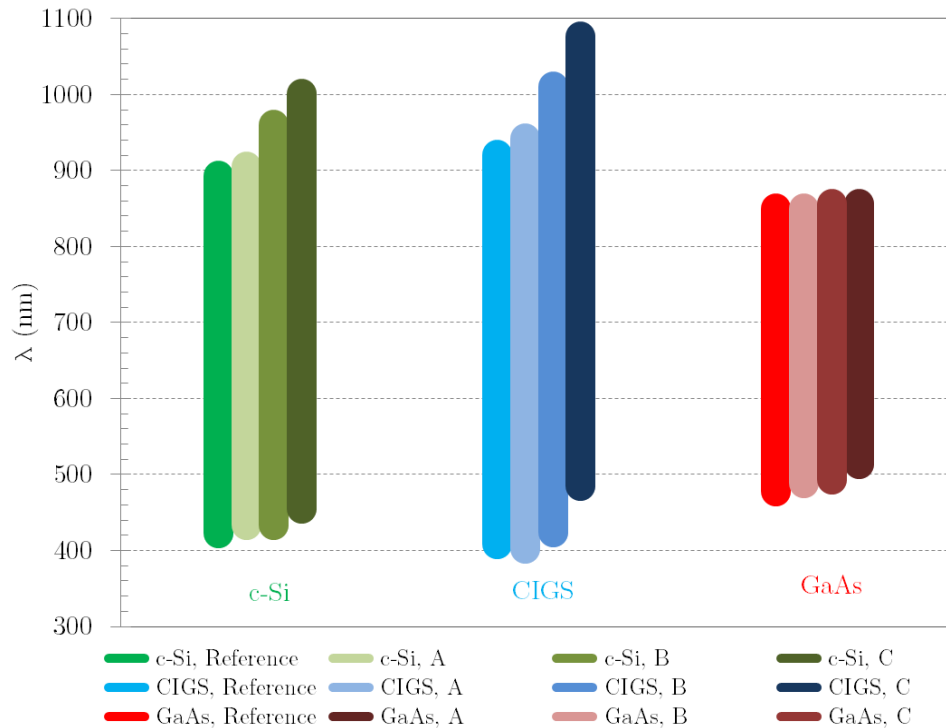


# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

## Optical Properties

### Ideal filter window (IFW)



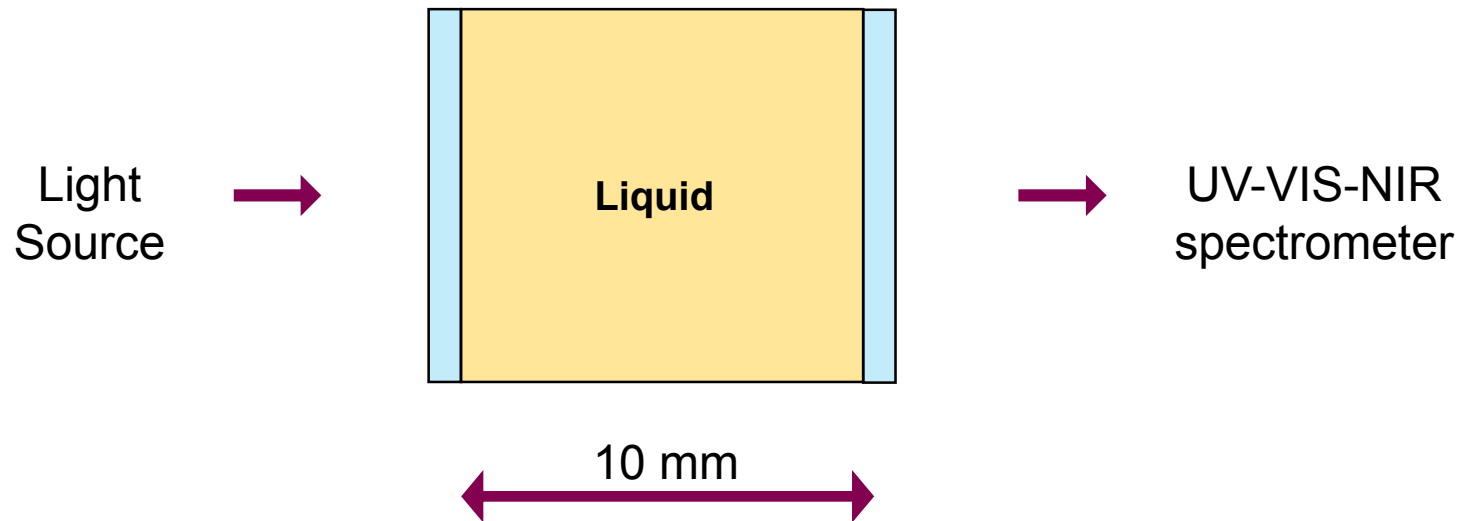
Case	AM	AOD	PW (cm)
Ref	1.5	0.084	1.416
A	3	0.084	1.416
B	1.5	0.7	1.416
C	3	0.7	1.416

# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

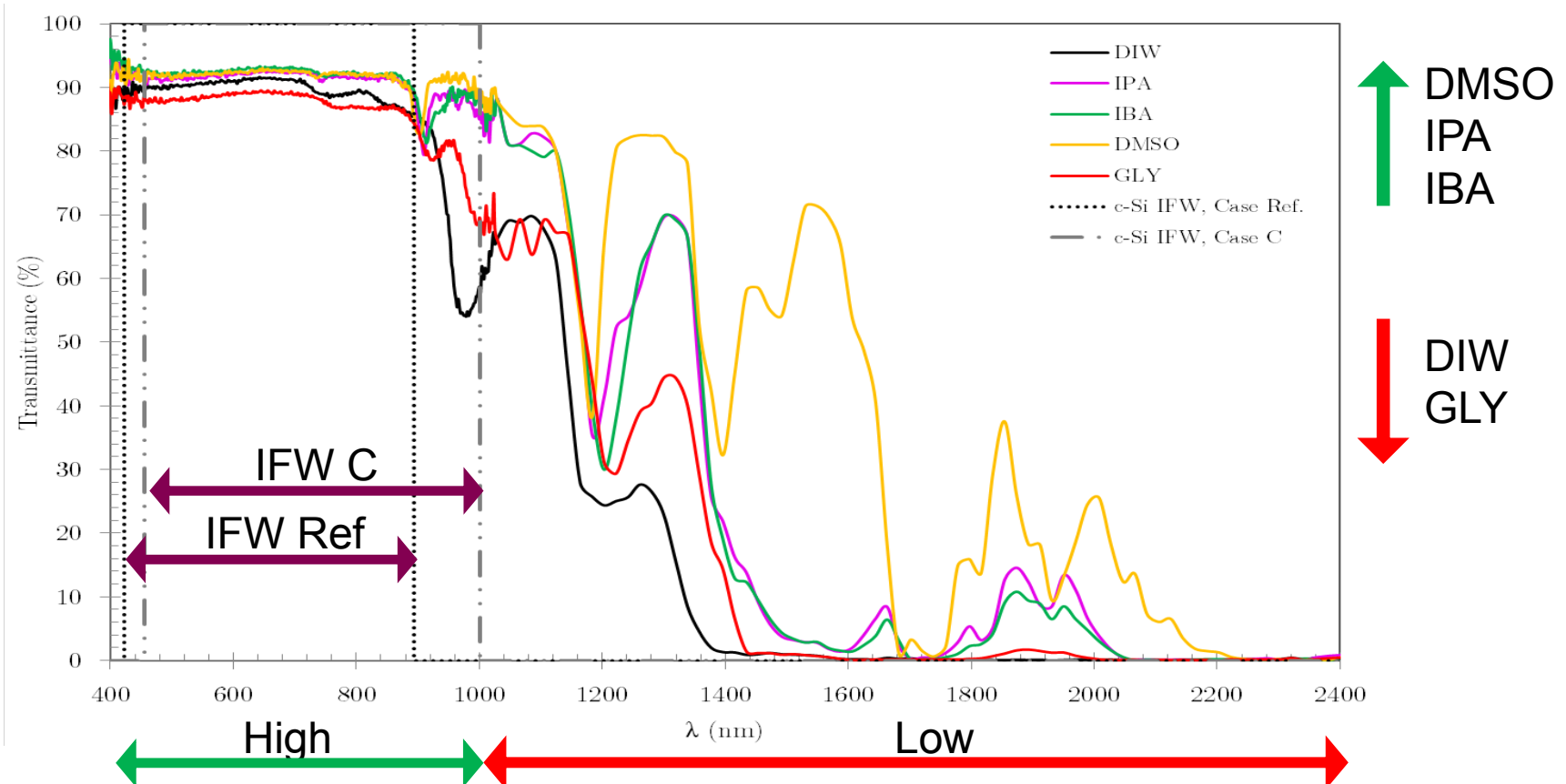
## Optical Properties

### Spectral transmittance measurement



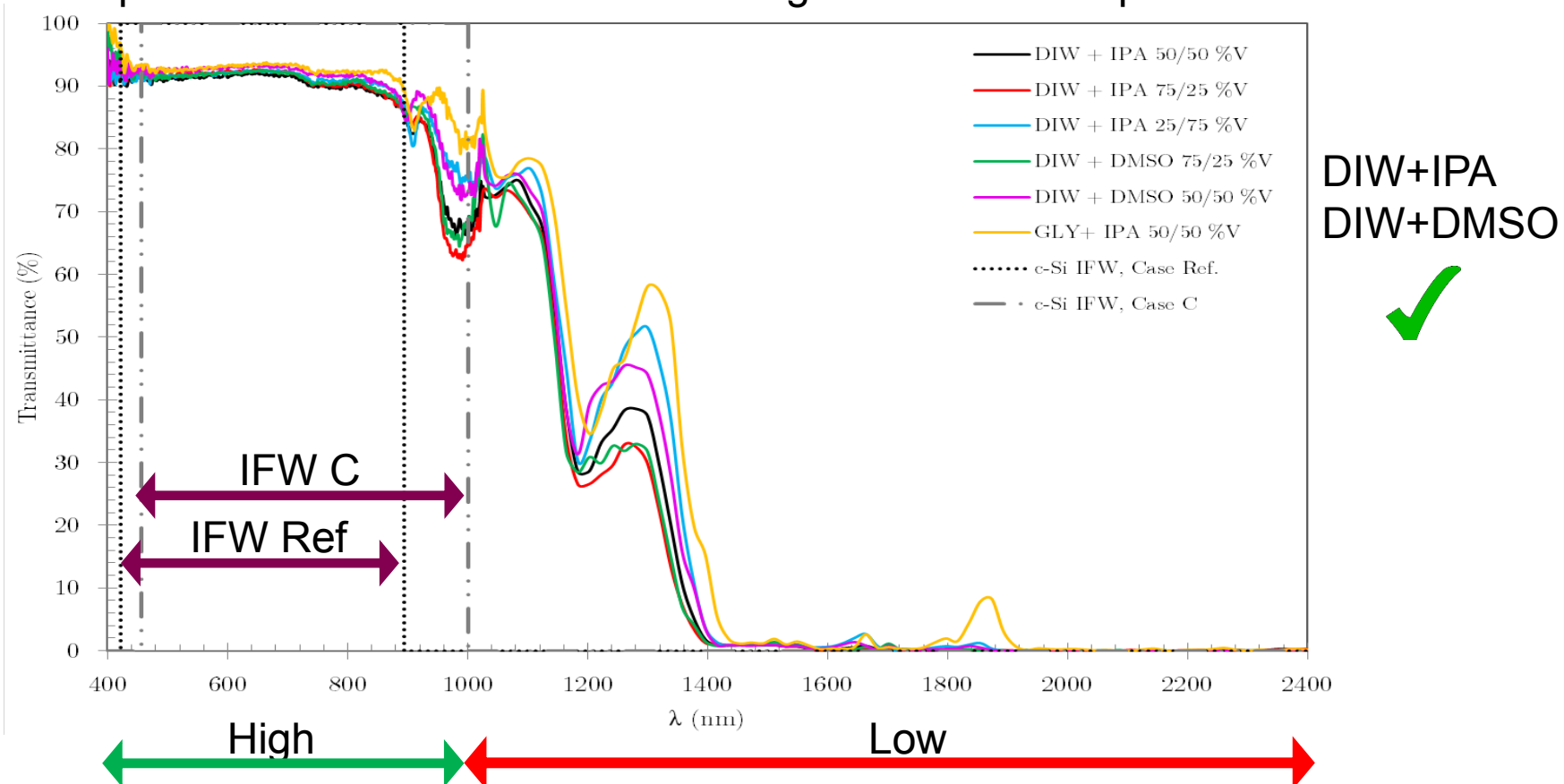
## Optical Properties

Spectral transmittances and IFW ranges for c-Si → Pure substances



## Optical Properties

Spectral transmittances and IFW ranges for c-Si → Liquid mixtures



# Dielectric liquids analysis

*Chemisana, D., et al., Renewable Energy 123 (2018) 263-272*

## Thermal Properties

- High specific heat and thermal conductivity to maximise thermal exchange.
- Low coefficient of expansion.
- Appropriate range of temperatures between melting and boiling points.

From the optical analysis:

Dielectric liquid	Irradiance transmitted (%), range (1000-2500) nm
DIW	1.15
IPA	5.01
IBA	4.43
DMSO	25.7
GLY	2.07

# Dielectric liquids analysis

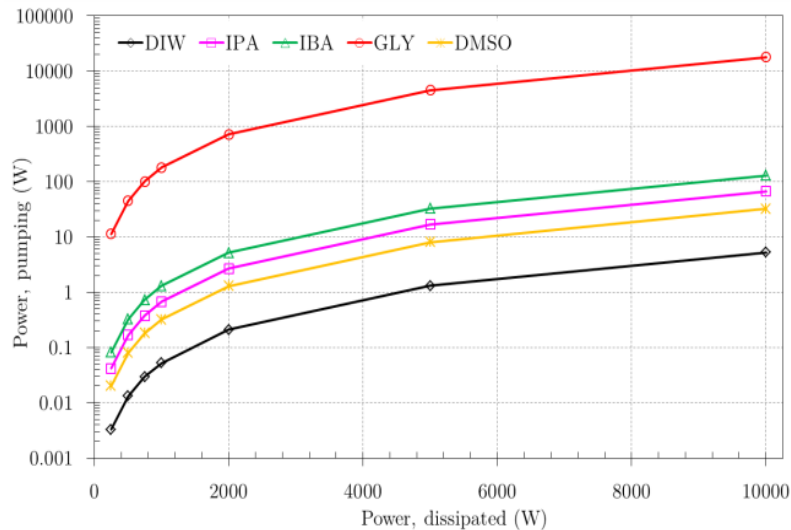
Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

## Thermal Properties

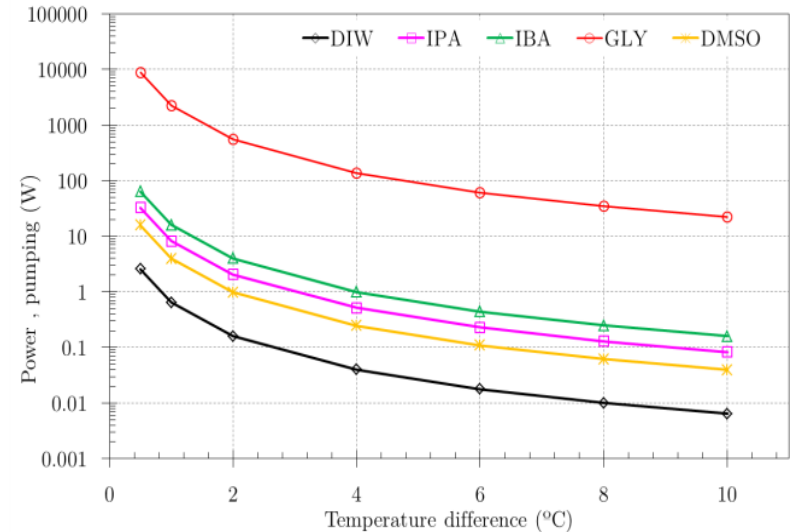
- High liquid density and low viscosity, maximise heat removal with low pressure losses.

Pumping power for 1m<sup>2</sup> flat-plate collector

$\Delta T = 7^\circ\text{C}$



Power dissipated = 500 W/m<sup>2</sup>





# Dielectric liquids analysis

Chemisana, D., et al., *Renewable Energy* 123 (2018) 263-272

- Adequate melting points to avoid freezing
- High transmittance for the bandwidth fixed based on the IFW criteria,
- High absorbance for photons above the upper interval of the IFW
- Good thermal characteristics to remove heat with high efficiency
- Low pumping power

DIW  
IPA  
DIW+IPA  
DIW+DMSO



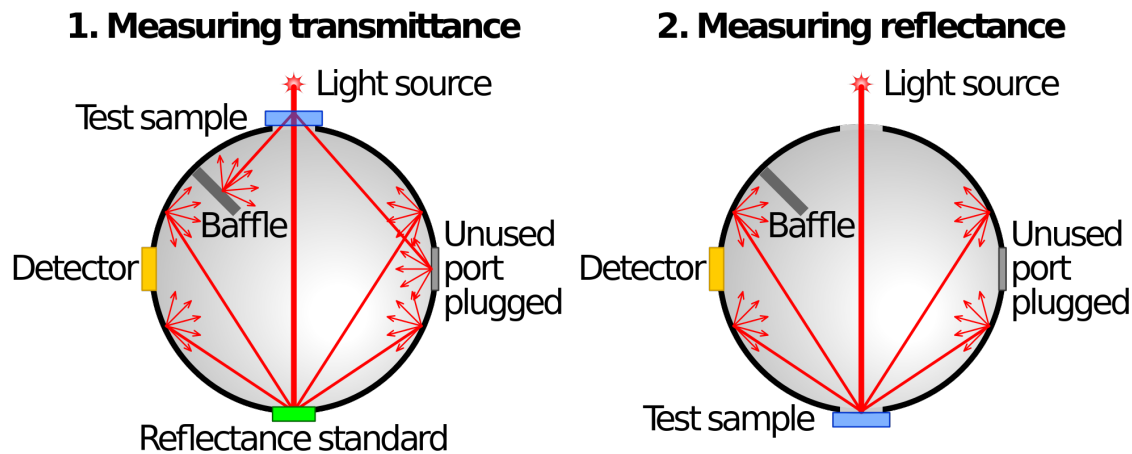
# Mid-infrared emissivity modelling

Riverola, et al., *Solar Energy Materials and Solar Cells*, 174 (2018) 607-615

## Why is it important?

- Determining operating temperatures
- Heat transfer calculations
- Radiative cooling
- Enabling PVT systems to operate at higher temperature

## Measuring emissivity



[https://en.wikipedia.org/wiki/Integrating\\_sphere](https://en.wikipedia.org/wiki/Integrating_sphere)

$$\text{Emissivity } (\lambda) = \text{Absorptivity } (\lambda) = 1 - \text{Reflectivity } (\lambda) - \text{Transmissivity } (\lambda)$$

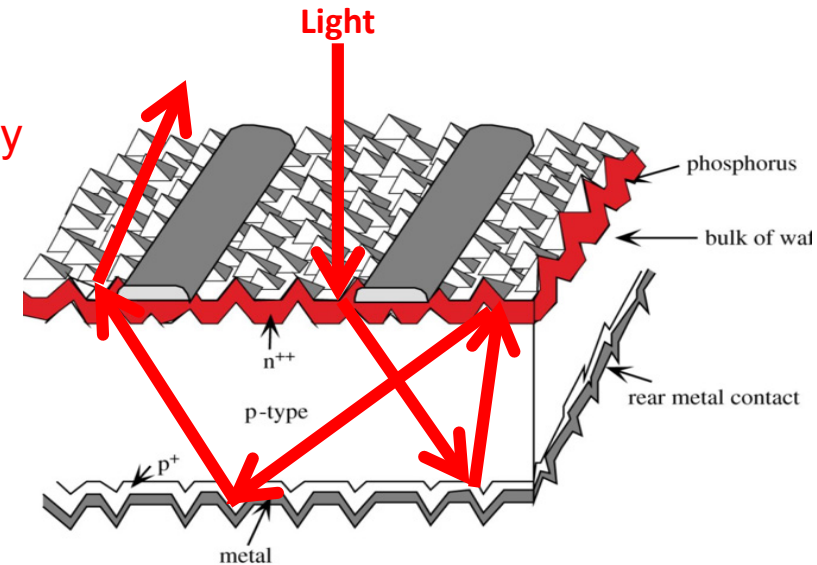
# Mid-infrared emissivity modelling

Riverola, et al., *Solar Energy Materials and Solar Cells*, 174 (2018) 607-615

## Simulation Method?

- Ray tracing / Monte-Carlo – **computationally costly**
- Full wave optical – **computationally prohibitive**

Wafer thickness  $\sim 200 \mu\text{m}$   
Texture features  $\sim 4 \mu\text{m}$   
Coatings  $\sim 50 \text{ nm}$

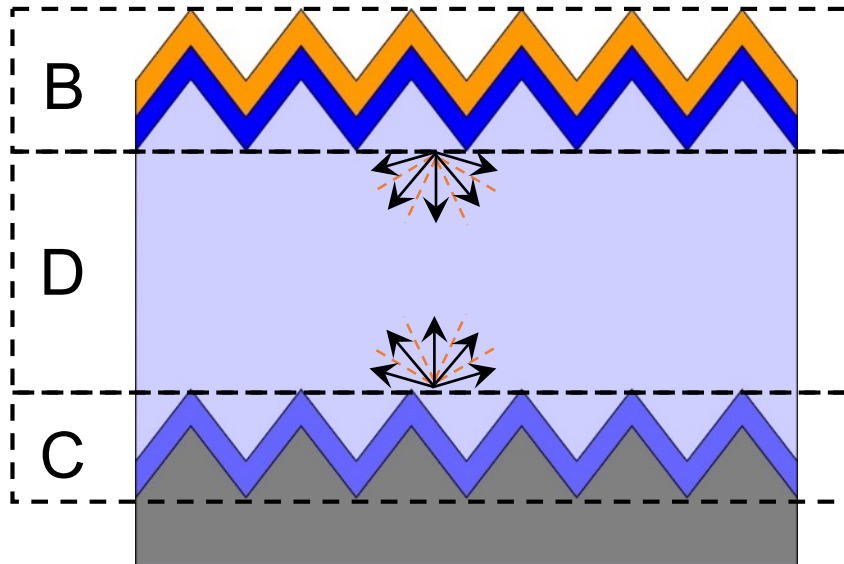


*Green MA, 1995, Silicon solar cells: advanced principles and practice*

# Mid-infrared emissivity modelling

Riverola, et al., *Solar Energy Materials and Solar Cells*, 174 (2018) 607-615

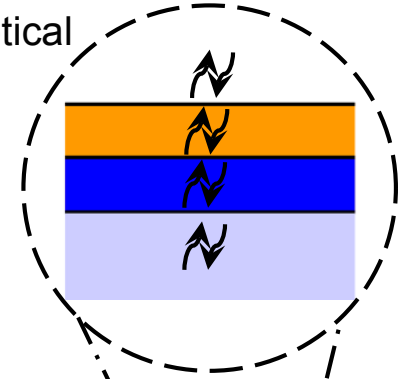
Matrix Formalism – (OPTOS\*)



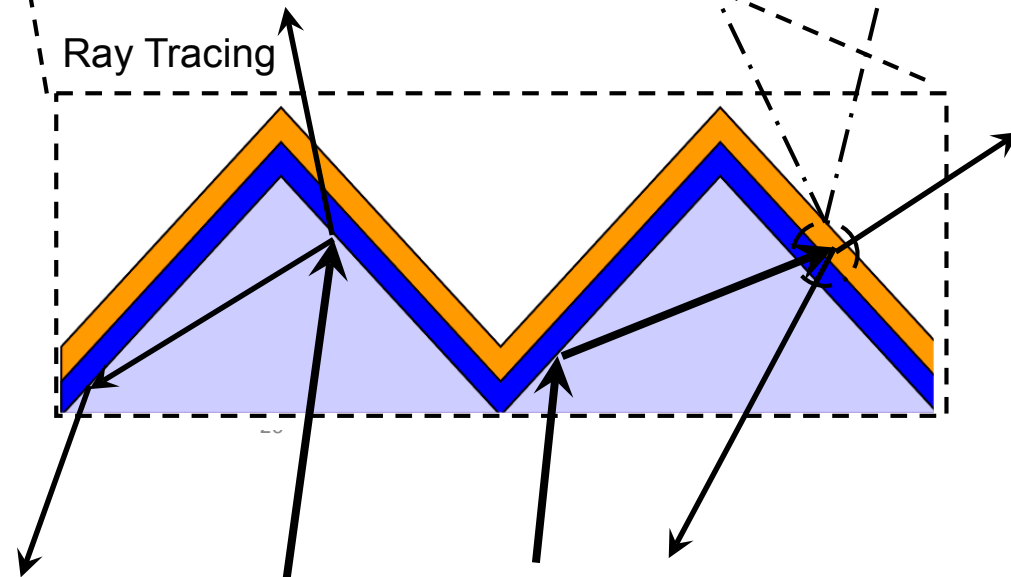
$$B, C = \begin{pmatrix} \theta_1 \rightarrow \theta_1 & \dots & \theta_n \rightarrow \theta_1 \\ \theta_1 \rightarrow \theta_2 & \dots & \theta_n \rightarrow \theta_2 \\ \vdots & \ddots & \vdots \\ \theta_1 \rightarrow \theta_n & \dots & \theta_n \rightarrow \theta_n \end{pmatrix}$$

$$D = \begin{pmatrix} e^{-ad/\cos\theta_1} & \dots & 0 \\ \vdots & \ddots & \vdots \\ 0 & \dots & e^{-ad/\cos\theta_n} \end{pmatrix}$$

Wave-Optical



Ray Tracing



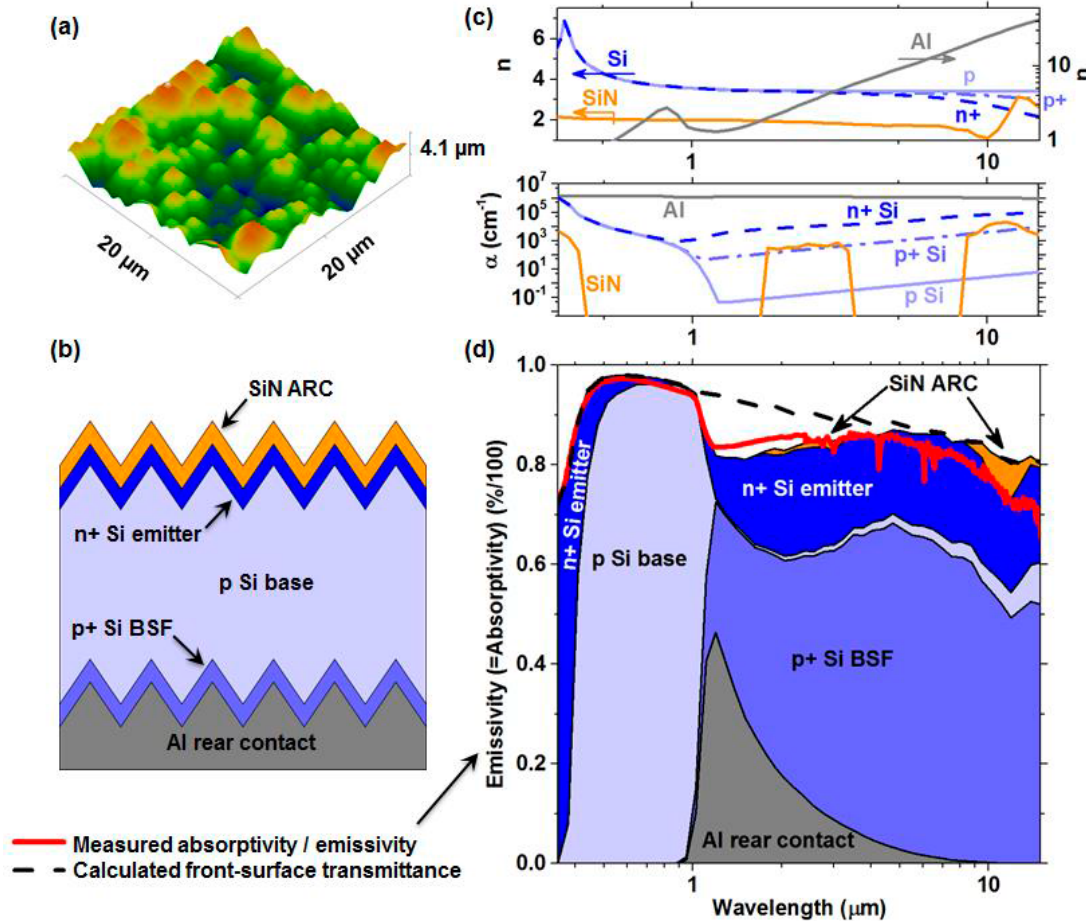
\*Tucher, N., et al., *Optics Express* 23 (2015) A1720-A1734

\*Eisenlohr, J., et al., *Optics Express* 23 (2015) A502-A518

# Mid-infrared emissivity modelling

Riverola, et al., *Solar Energy Materials and Solar Cells*, 174 (2018) 607-615

## Unencapsulated c-Si cell

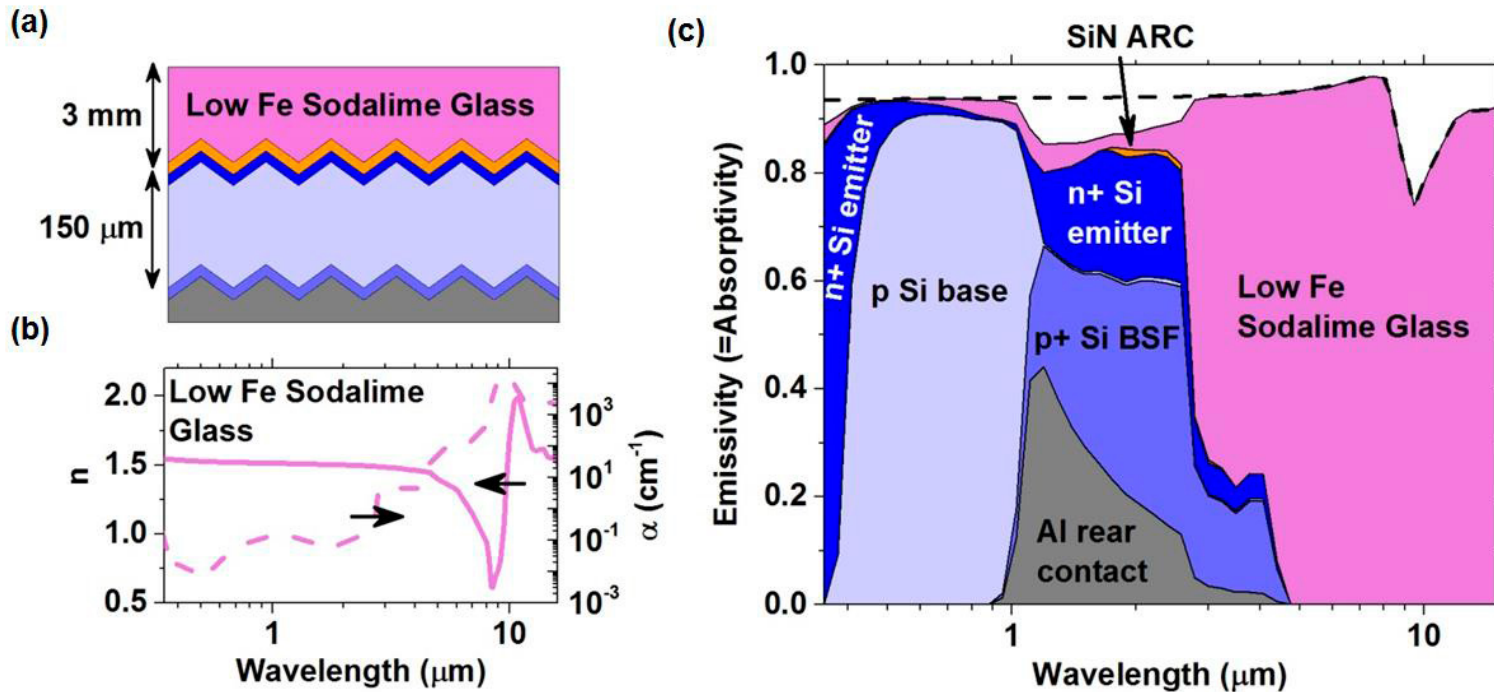


Santbergen, R., et al.,  
*Sol. Mat.* 92 (2008) 432-444

# Mid-infrared emissivity modelling

Riverola, et al., *Solar Energy Materials and Solar Cells*, 174 (2018) 607-615

## Encapsulated c-Si cell



Rubin, M., *Solar Energy Materials* 12 (1985) 275-288

# Mid-infrared emissivity modelling

*Riverola, et al., Solar Energy Materials and Solar Cells, 174 (2018) 607-615*

- Unencapsulated mono-crystalline silicon solar cells have a MIR emissivity of ~80%
- Encapsulated mono-crystalline silicon solar cells have a MIR emissivity of ~90%



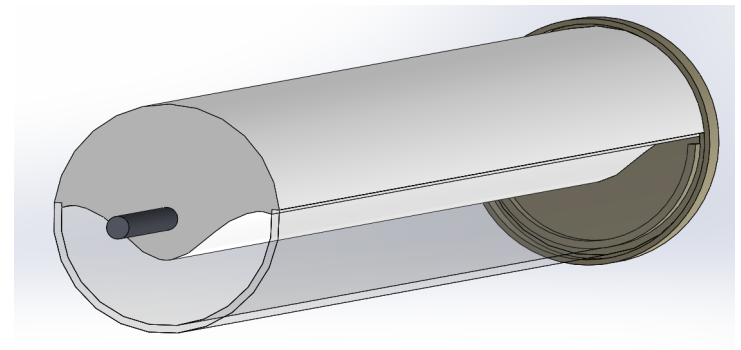
Radiative Cooling



Limited thermal efficiency

## Requirements and goals

- Building integration potentially over façades and windows
- Low-Medium concentration
- Direct-immersed PVs in dielectric liquids
- Partially cover electricity and heat energy demands of buildings
- Reasonable performance
- Cost-effective





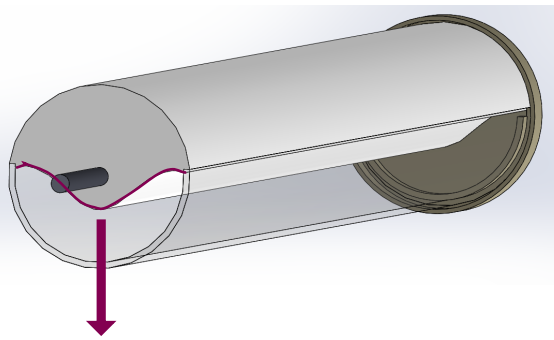
# Optical design



# Optical design

Riverola, et al., *Optics Express*, 2018, Accepted Manuscript

Model

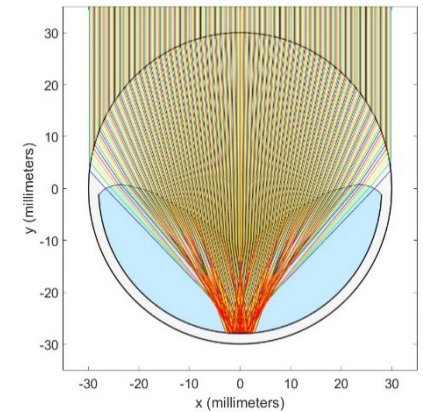


Ray-tracing optimisation

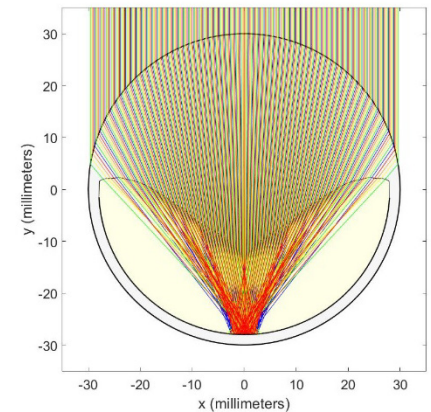
$$C_g \sim 10-20x$$

Maximise: Optical efficiency  
Irradiance uniformity

DIW



IPA



Free-form profile (B-Spline)

## Ray-tracing characterisation

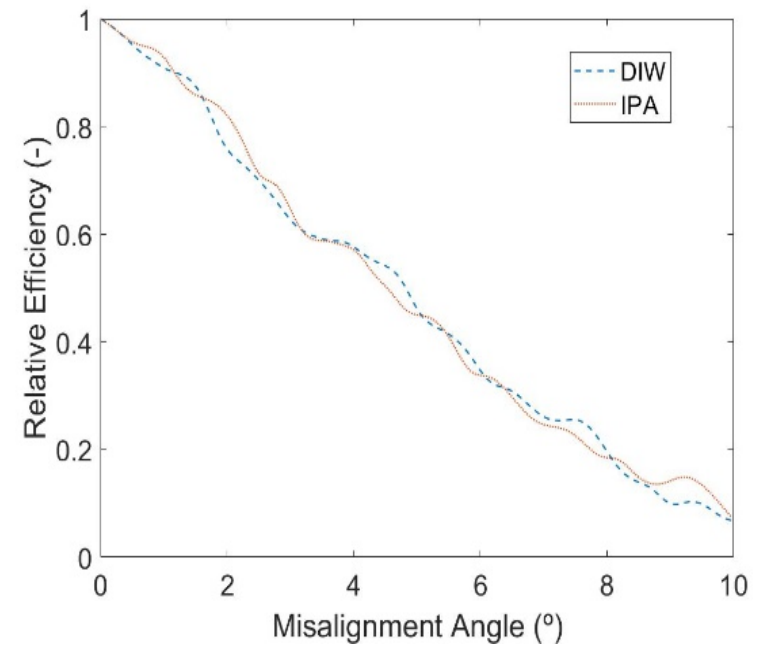
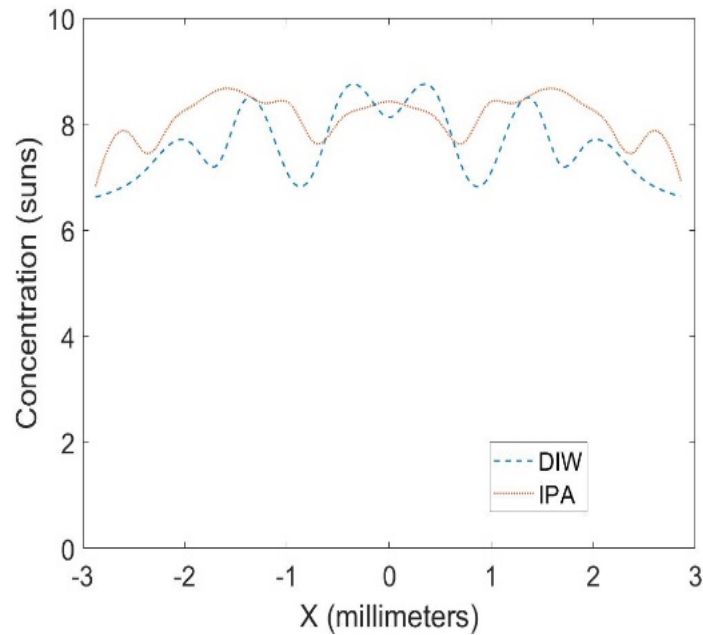
Magnitude	DIW			IPA		
Geometrical Concentration (-)	10	15	20	10	15	20
Weighted Optical Efficiency (-)	0.76	0.76	0.75	0.81	0.81	0.80
Non-Uniformity (-)	0.14	0.19	0.20	0.13	0.40	0.41
Acceptance Angle $\pm$ ( $^{\circ}$ )	1.11	0.71	0.47	1.08	0.53	0.40

Weighted Optical Efficiency is defined for the Si spectral response bandwidth

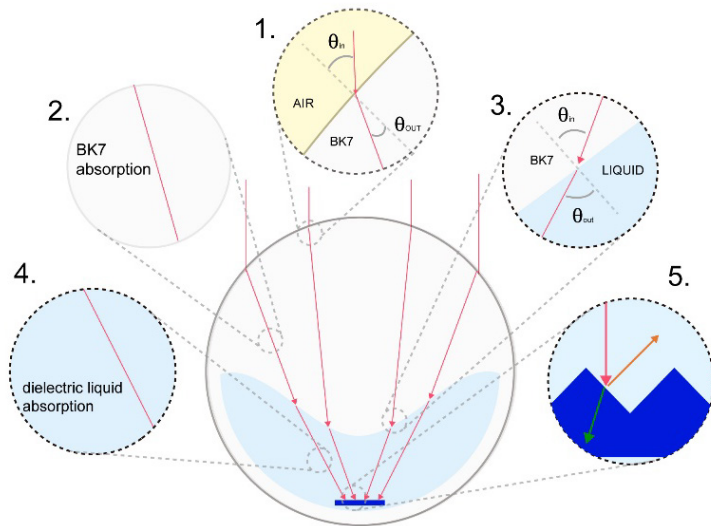
$$\text{Weighted Optical Efficiency} = \frac{J_{SC}}{J_{SC,\eta=1}}$$

## Ray-tracing characterisation

Geometrical concentration = 10x

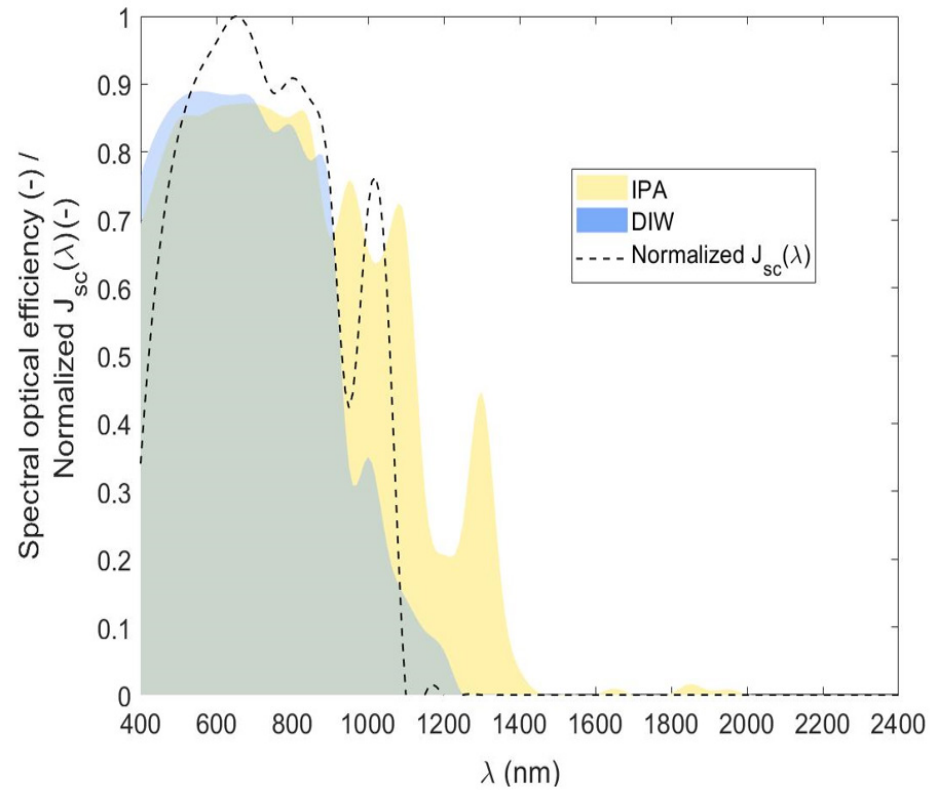


What's the main difference between both systems?

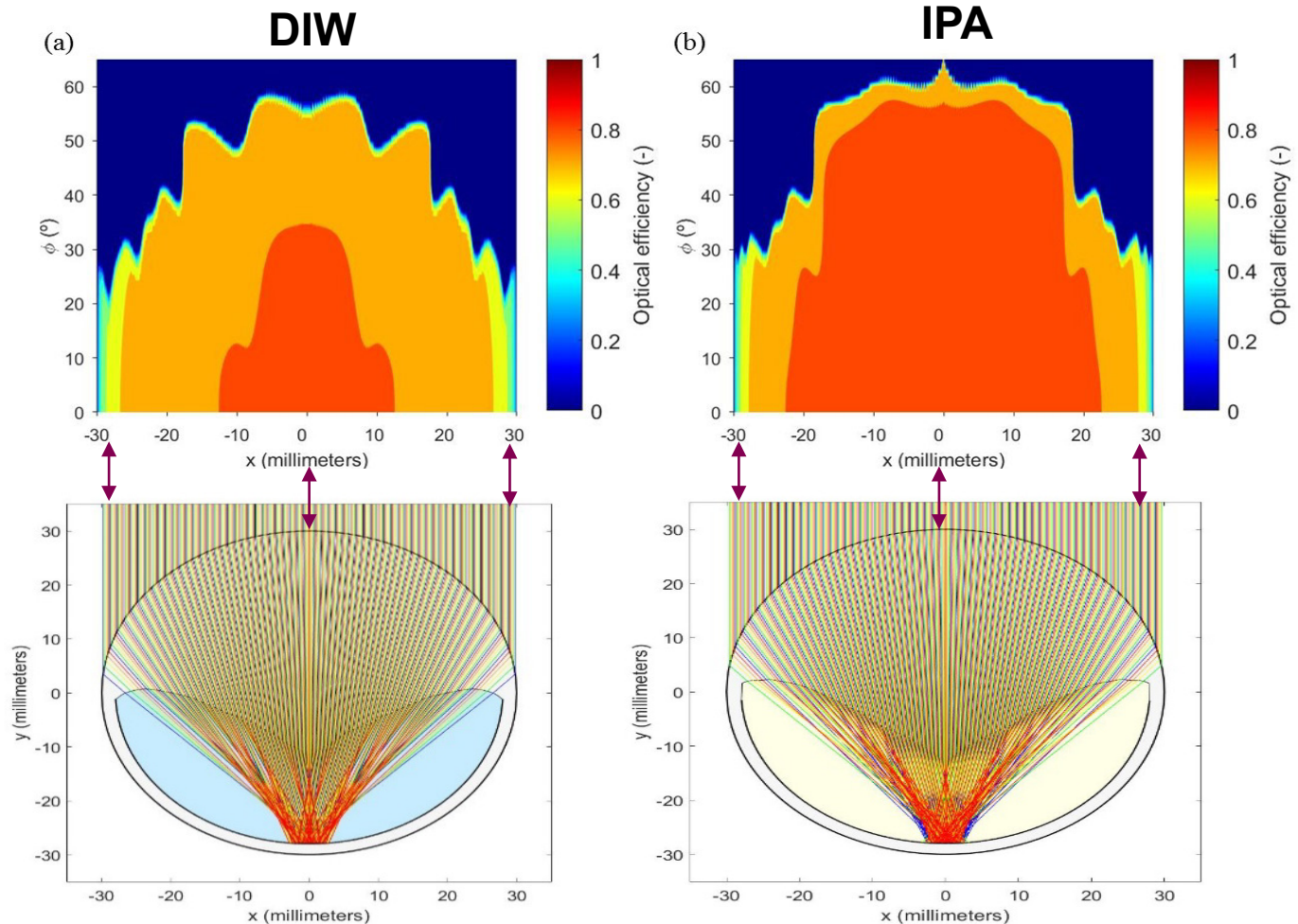


	DIW	IPA
	<b>Optical Efficiency (%)</b>	
Optical Loss		
Fresnel 1	92.9	92.9
BK7 abs.	99.5	99.5
Fresnel 2	98.7	99.0
Liquid abs.	86.5	92.0
Reflected cell	96.0	95.9

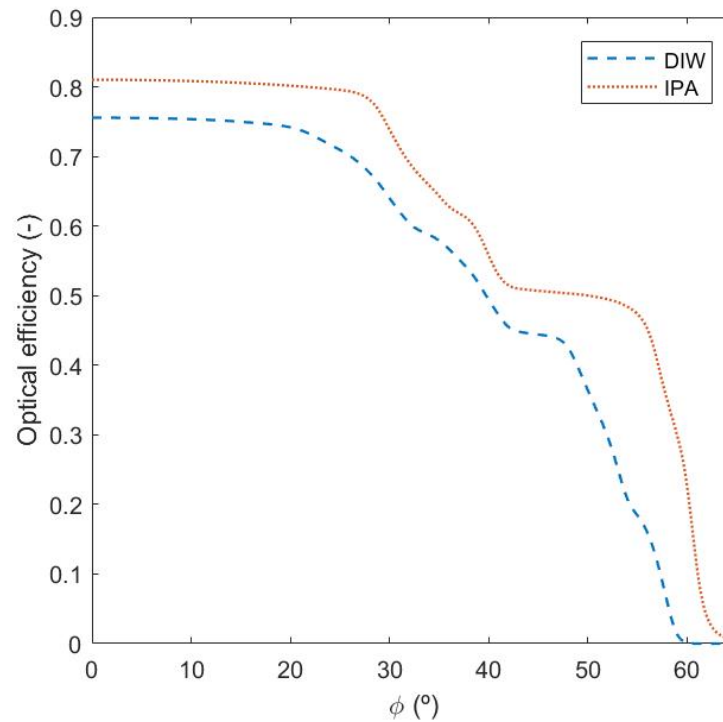
What's the main difference between both systems?



What about the azimuth?

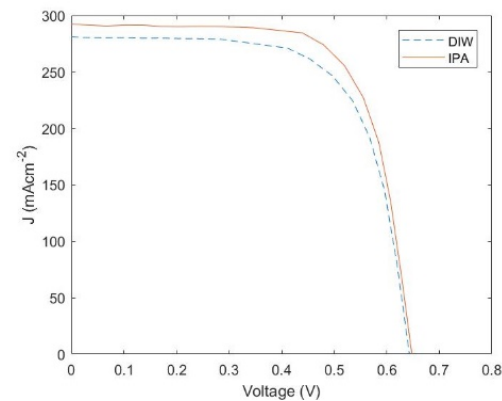
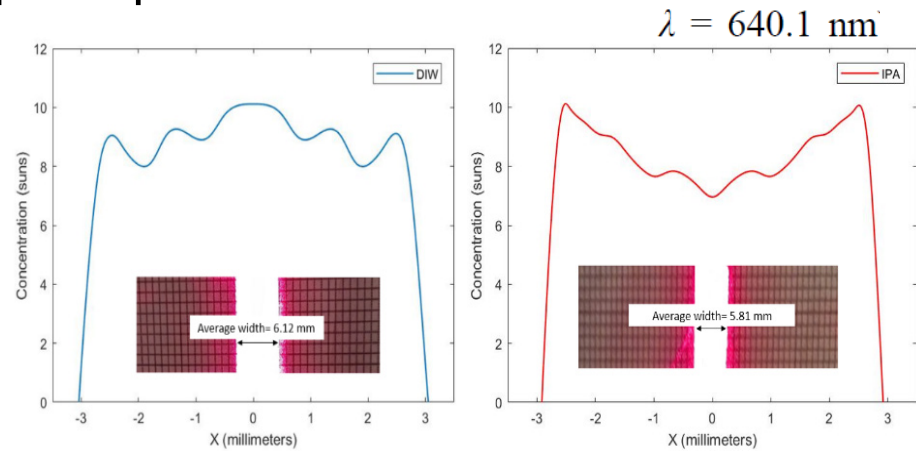
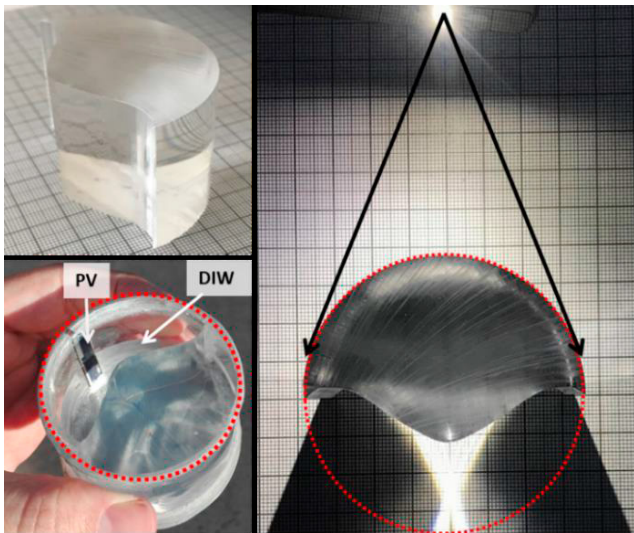


What about the azimuth?





## Fabrication and experimental optical performance

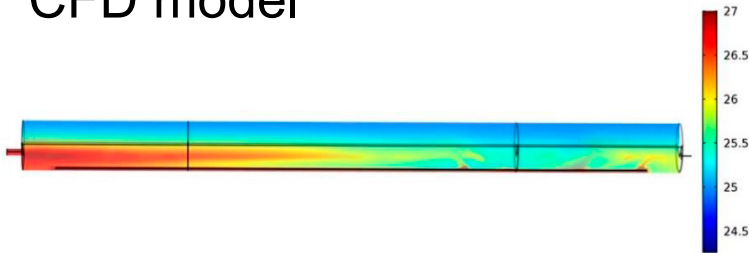


experimental optical efficiency for DIW is 73.5% and for IPA 76.5%.

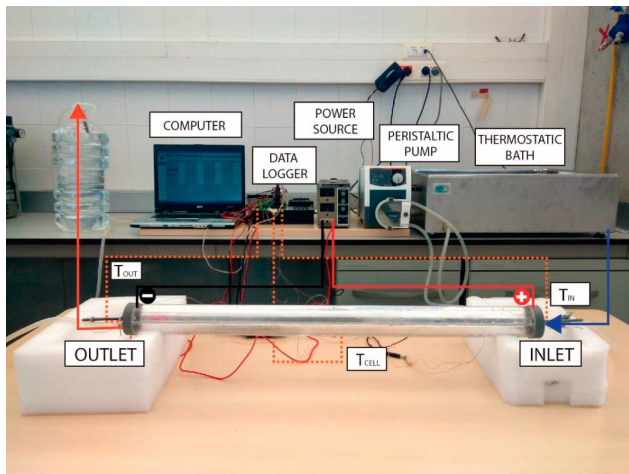
# Energetic dynamic modelling and simulation

## Thermal characterisation

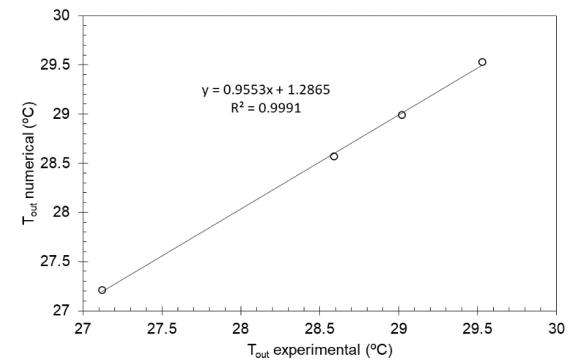
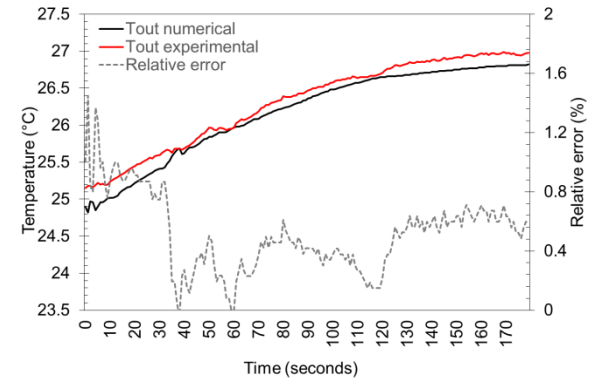
CFD model



Experimental validation

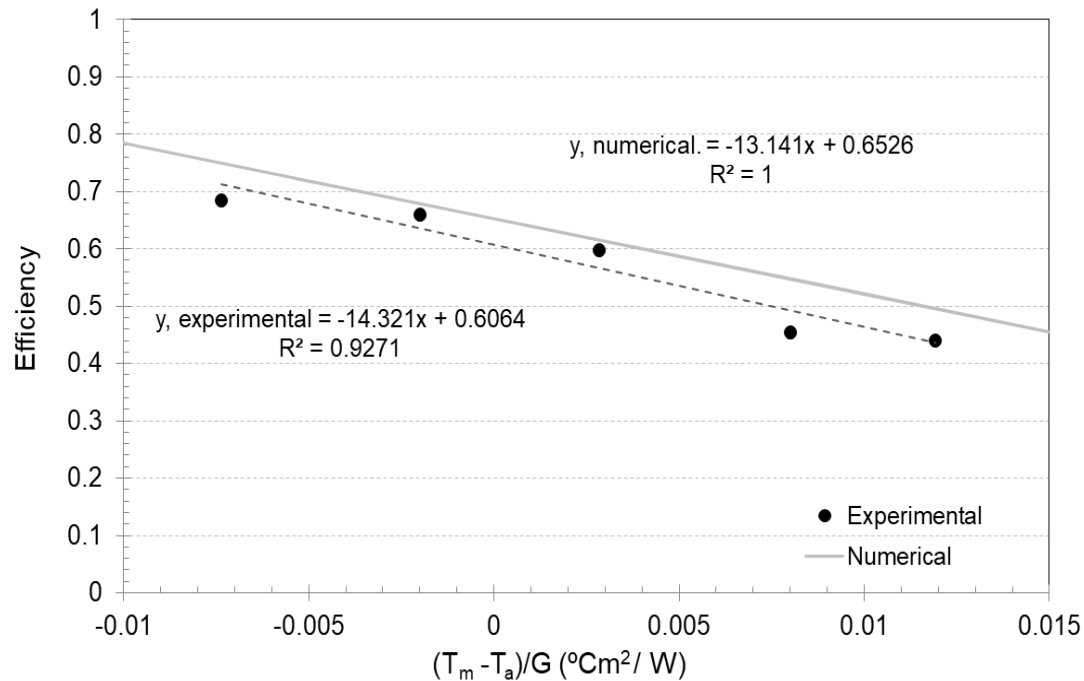


Great agreement!



# Energetic dynamic modelling and simulation

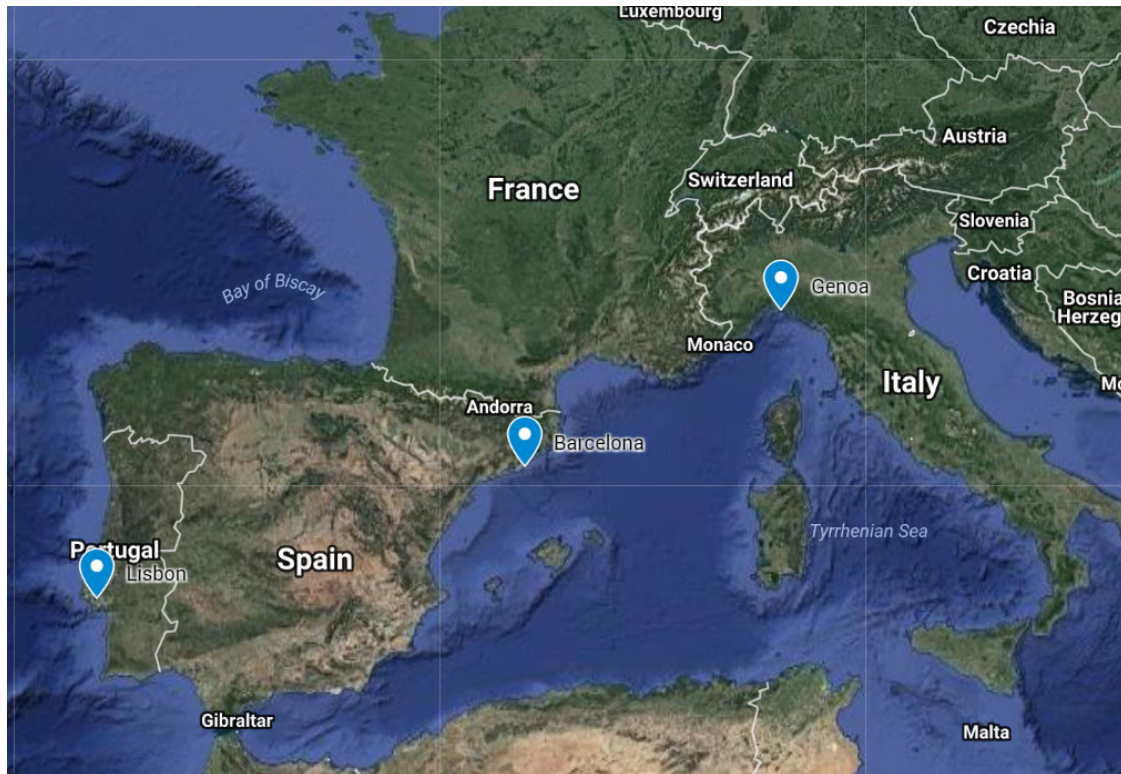
## Thermal characteristic curve under wind velocity of 2 m/s



*Churchill, S. W., and Bernstein, M., J. Heat Transfer 99 (1977), 300*

# Energetic dynamic modelling and simulation

## Simulation – Selected locations?



- Avoid shading between modules



Latitudes  $> 35^\circ$

- High heat loss coefficient



Mild winters & hot summers

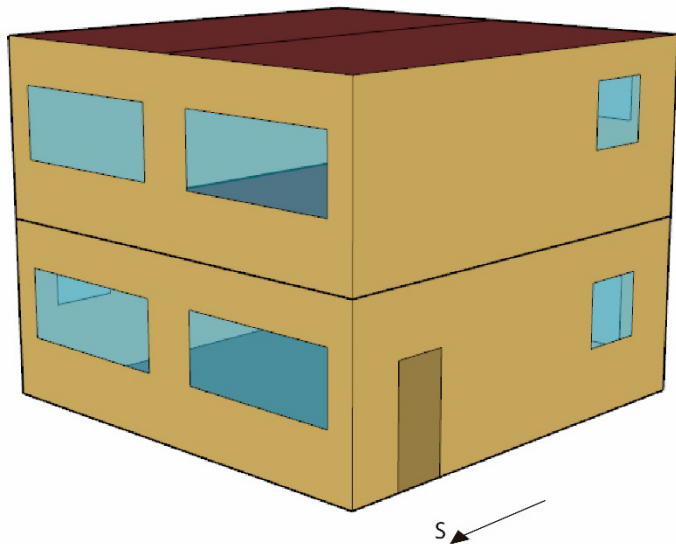


Csa climate

*Köppen-Geiger climate classification*

# Energetic dynamic modelling and simulation

## Building description and demands



- 2-story single family house
- Habitable area = 144.5 m<sup>2</sup>

### Energy demands

- Domestic Hot Water (DHW)  
→ Gas boiler
- Space Heating & Cooling (SH&C)  
→ Reversible Heat Pump

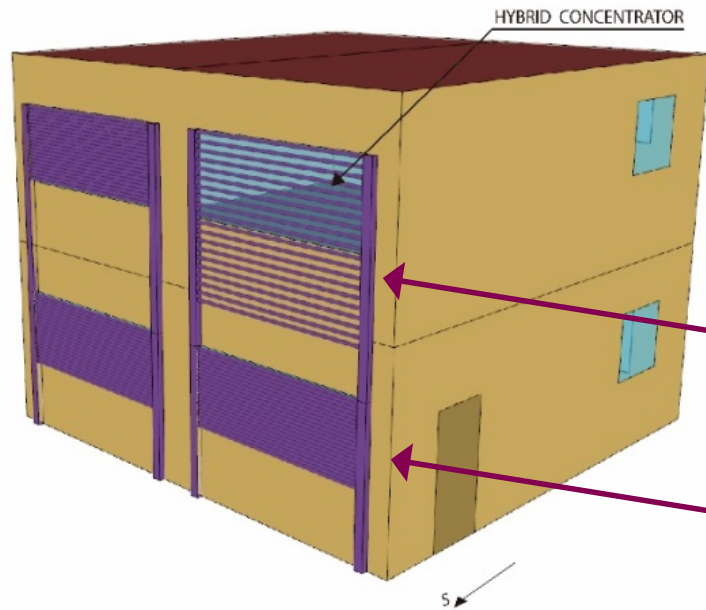
Location	DHW (kWh/m <sup>2</sup> )	SH (kWh/m <sup>2</sup> )	SC (kWh/m <sup>2</sup> )	Electricity (kWh/m <sup>2</sup> )
Lisbon	16.3	53.3	12.6	31.7
Barcelona	16.9	74.4	11.1	37.5
Genoa	16.7	80.2	15.5	40.2

*TRNbuild tool*

*DHWcalc*

# Energetic dynamic modelling and simulation

## Building description with CPTV collectors



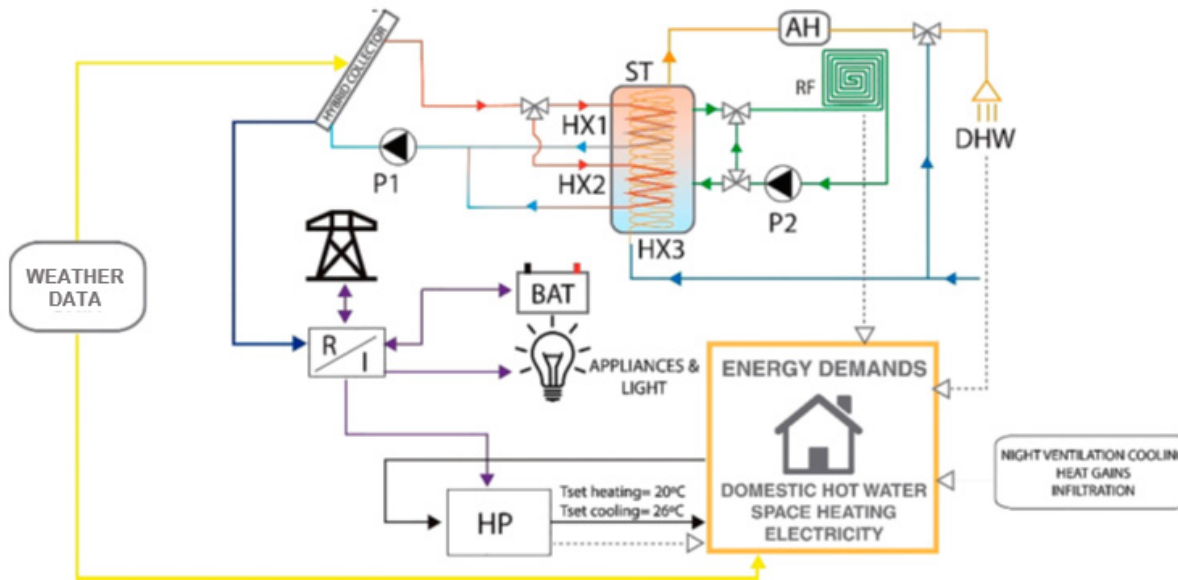
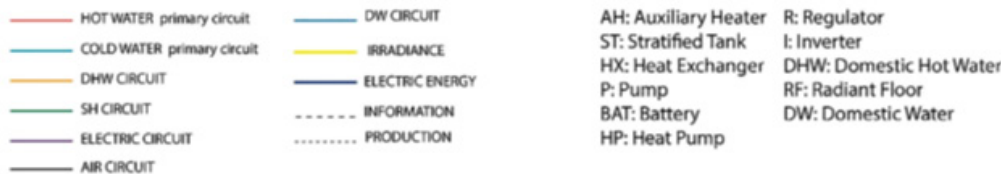
- 21 rows per window
- Collectors total area = 16.7 m<sup>2</sup>

Maximum interspace

Minimum interspace

# Energetic dynamic modelling and simulation

## Simulated system topology



CPVT Thermal prod.

- DHW
- SH
- Radiant floor (RF)

CPVT Electrical prod.

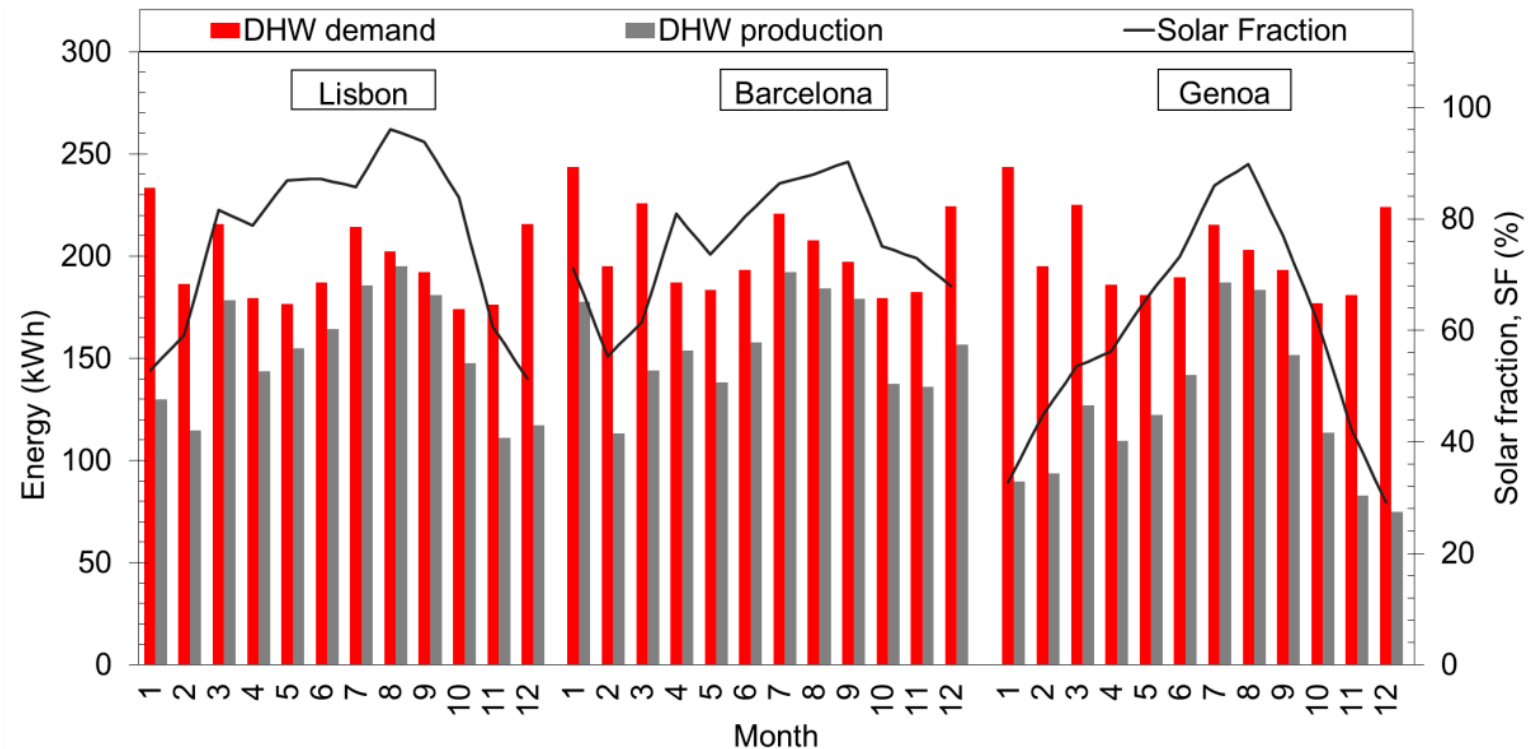
- A&L
- SH&C
- Heat Pump (HP)

self-consuming  
connected  
to power grid with  
backup batteries

# Energetic dynamic modelling and simulation

## Domestic Hot Water (DHW)

$$SF_{DHW} = 100 \left( 1 - \frac{\text{Energy DHW, auxiliary}}{\text{Energy demand DHW}} \right)$$



Annual SF:

77.5%

76.6%

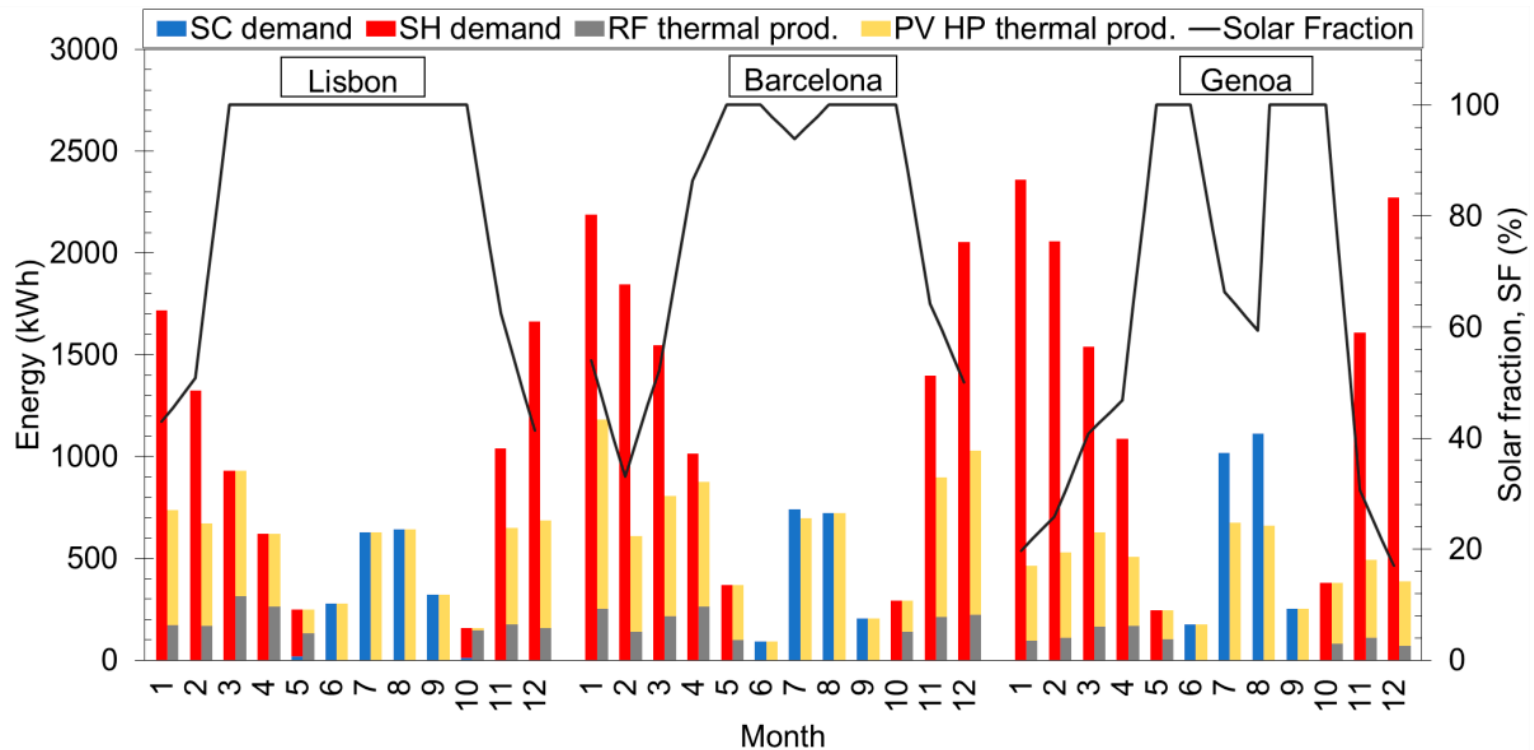
61.2%



# Energetic dynamic modelling and simulation

Space Heating (SH) and Cooling (SC)

$$SF_{SH\&C} = 100 \left( 1 - \frac{\text{Energy SH \& C from grid}}{\text{Energy demand SH \& C}} \right)$$



Annual SF: 68.7%

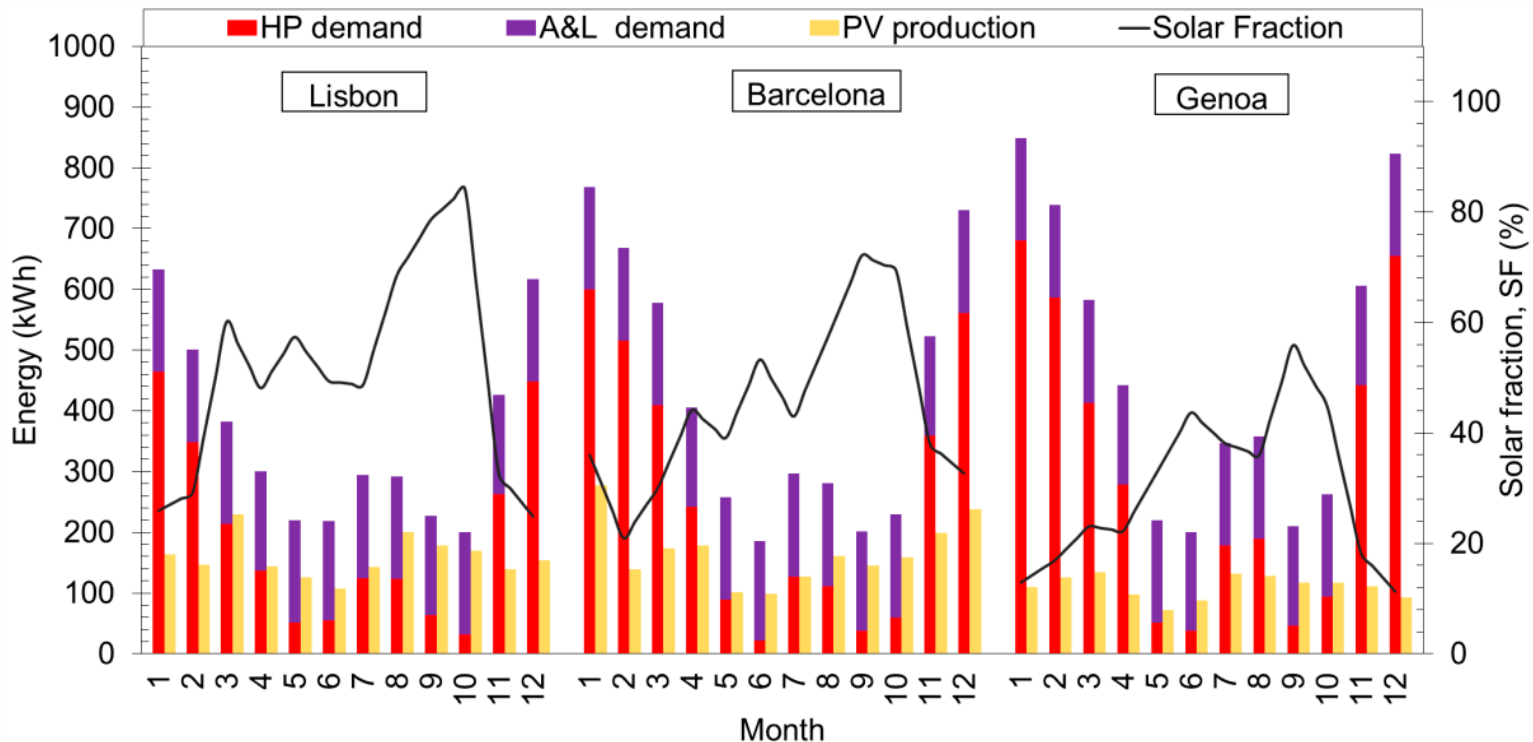
62.4%

38.3%

# Energetic dynamic modelling and simulation

## Electricity demands

$$SF_{ELECTRICAL} = 100 \left( \frac{\text{Electrical energy from CPVT}}{\text{Electrical energy demand}} \right)$$



Annual SF: 44.1%

38.9%

23.5%

# Future work

---

- Improve the thermal efficiency, reducing convective and radiative losses.
- Test for a long time period and over a real building or a full-scale testing unit.
- The energy output could be enhanced by solar cells with lower temperature coefficients and higher cell efficiencies.

# Q&A

# Thanks for your attention!

Alberto Riverola

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