



This project has received funding from the European Union's Horizon 2020 Research and Innovation Programme under grant agreement N952957. The information reflects only the project's view and the Commission is not responsible for any use that may be made of the information it contains.

TRUST-PV: Performance and reliability of solar PV power plants

14 July 2022

David Moser

Institute for Renewable Energy

eurac
research



SPREE Talk 14 July 2022



TRUSTPV
SOLAR PV, PERFORMANCE & RELIABILITY

The Institute for Renewable Energy



Credits: M. Gretter/Eurac Research - Institute's collaborators with the Scientific Council 2021

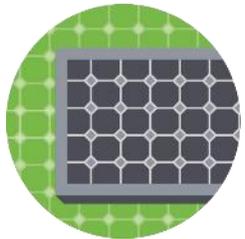
2021: Fact & Figures



Our 6 Research fields



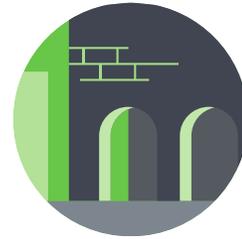
Sustainable
Heating & Cooling Systems



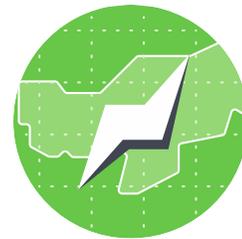
Photovoltaic
Energy Systems



Energy Efficient
Buildings



Energy Retrofit
of Historic Buildings



Urban & Regional
Energy Systems



Overall Energy System
Modelling & E-Mobility

Photovoltaic Energy Systems

Performance and reliability of PV systems, solar resources: exploitation and mitigation of variability, PV integration into buildings and electricity grids.



Credits: I. Corrà/Eurac Research

Quality and Sustainability of the PV sector

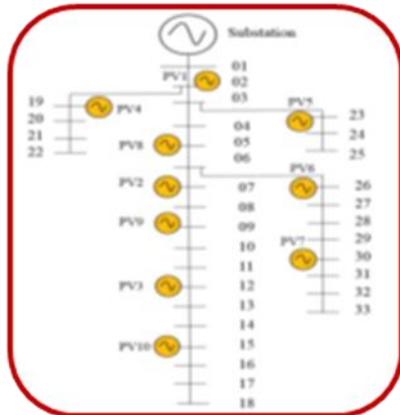
Performance and reliability



PV integrated in the energy system



PV in buildings



PV in grids

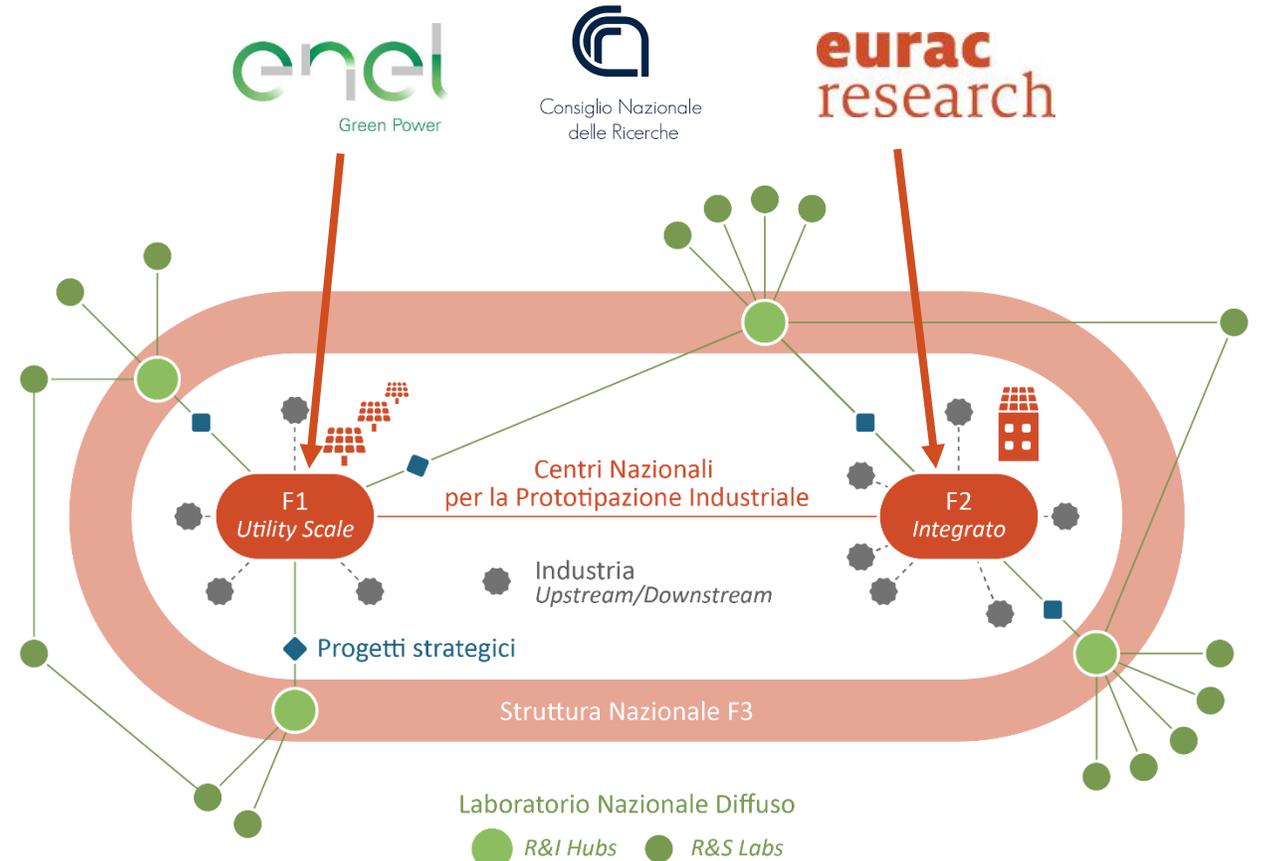
MAIN EFFORTS IN PAST 2 YEARS:

- Become point of reference for reliability and bankability of PV technologies and systems at international level
- Digitalisation of the PV sector
- BREAKING SILOS (facilitate dialogue between stakeholders)
- Collect best practices in BIPV
- Assess impact of PV + BESS + e-mobility + HP in renewable energy communities and in the distribution grid

IAPI: Italian network for Photovoltaic R&I



A Strategic Plan for Research and Innovation to Relaunch the Italian Photovoltaic Sector and Contribute to the Targets of the National Energy and Climate Plan



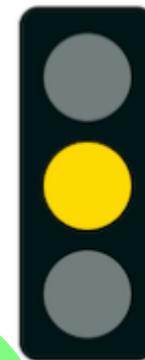
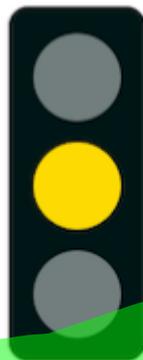
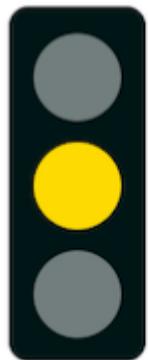
This document is the result of a joint effort of the Italian R&I community operating in the photovoltaic sector. Senior Italian researchers and innovation managers with an active role in European and international organisations (EERA, PV-ETIP, IEA) have worked with the rest of the community to translate the priorities of the PV Implementation Plan of the SET Plan, into a comprehensive action plan with clear objectives and expected economic and strategic impact. This initiative goes hand in hand with the plans of the European PV industry to relaunch large-scale manufacturing in Europe along the whole value chain and is inspired by the R&I “missions” of Horizon Europe.



+ 50 organisations (RTOs, industry)

National strategy: Industrial prototyping center

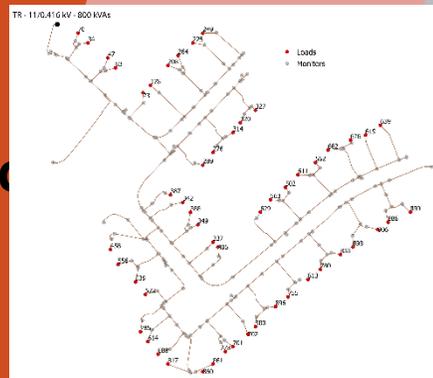




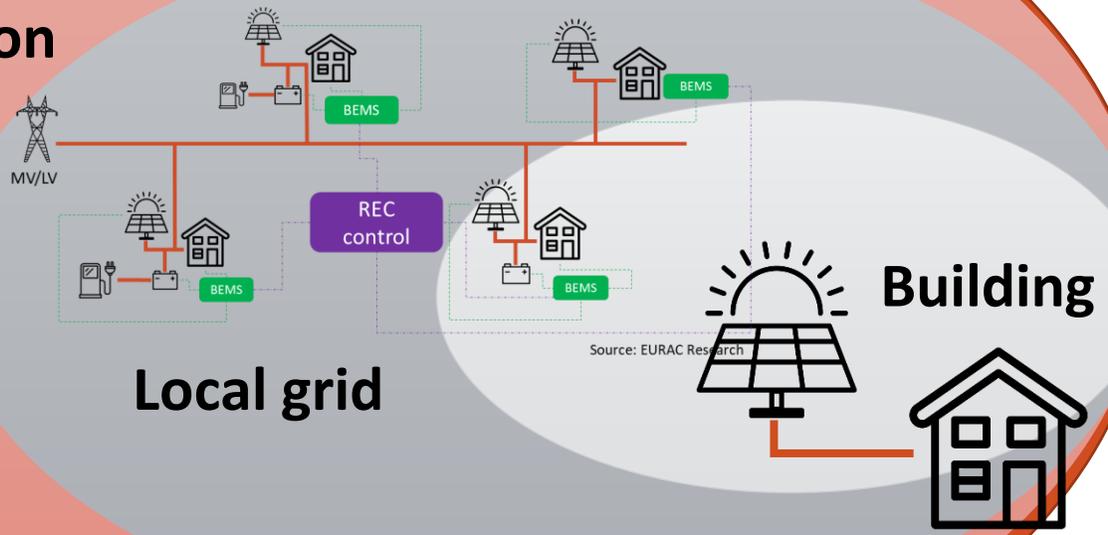
ETIP-PV Strategic and Research Innovation Agenda (<https://etip-pv.eu/publications/sria-pv/>)

PV integrated in the energy system

MISSION: PV plants must provide ancillary services and ultimately become dispatchable to increase utility friendly integration



Distribution



Local grid

Building

PV Performance and Reliability



2000...

2010

2015

2020

2022

2024



PV performance database
Failure review in the field
Uncertainty framework



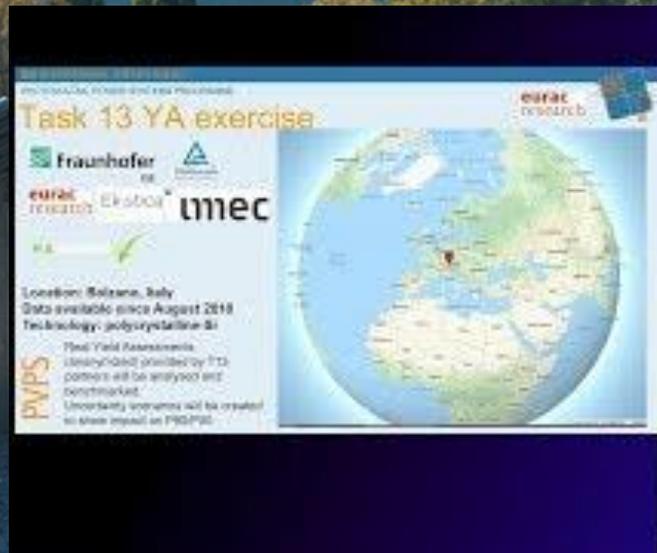
Yield assessments
Performance Loss Rates



MISSION: The installed power capacity in GW must also reliably and sustainably generate TWh of electricity for an extended lifetime



The overall objective of the project is to develop a concept for the effective management of the activities of various stakeholders (asset managers, O&M companies, etc) inspired by Industry 4.0 and so to optimise the decision process minimising time and operational costs.



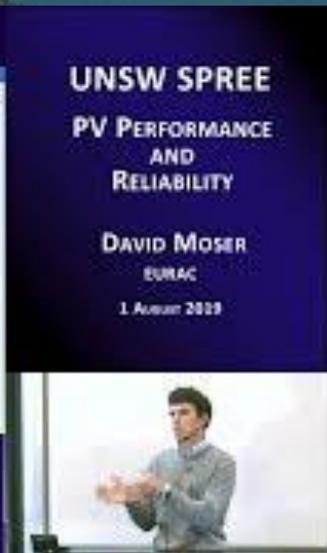
Task 13 YA exercise

Logos: Fraunhofer, eurac, imec

Location: Bolzano, Italy
Data available since August 2019
Technology: polycrystalline Si

PVPS

Final Yield Assessment
Uncertainty analysis provided by ITC partners will be analysed and benchmarked.
Uncertainty scenarios will be created to show impact on PROPOSED



UNSW SPREE
PV PERFORMANCE AND RELIABILITY
DAVID MOSER
EURAC
1 August 2019



TRUSTPV

SOLAR PV, PERFORMANCE & RELIABILITY

THE QUEST FOR QUALITY

REPORTS

O&M Best Practice Guidelines Version 4.0

At the O&M and Asset Management 2019 conference in London, SolarPower Europe launched Version 4.0 of the O&M Best Practice Guidelines. This new version builds

05/12/2019

REPORTS

Technology Collaboration Programme

Assessing the Performance of PV Power Plants in 2021

The Use of Algorithms for PV Failure Detection

Service for Photovoltaic Modules

Climatic Rating of Photovoltaic Modules

Technologies for PV Power Plants in Harsh Conditions

PVPS Uncertainty Assessment LCOE 2020

PVPS Qualification of Photovoltaic Power Plants for Mobile Applications 2021

PVPS Quantification of Technical Risks in PV Power Systems 2021

PER - ECO-DESIGN & ENERGY EFFICIENCY OF PHOTOVOLTAIC MODULES, SYSTEMS IN THE EU

IRENA

BOOSTING SOLAR PV MARKETS: THE ROLE OF QUALITY INFRASTRUCTURE

Boosting global PV markets: The role of quality infrastructure

SOLARUNITED

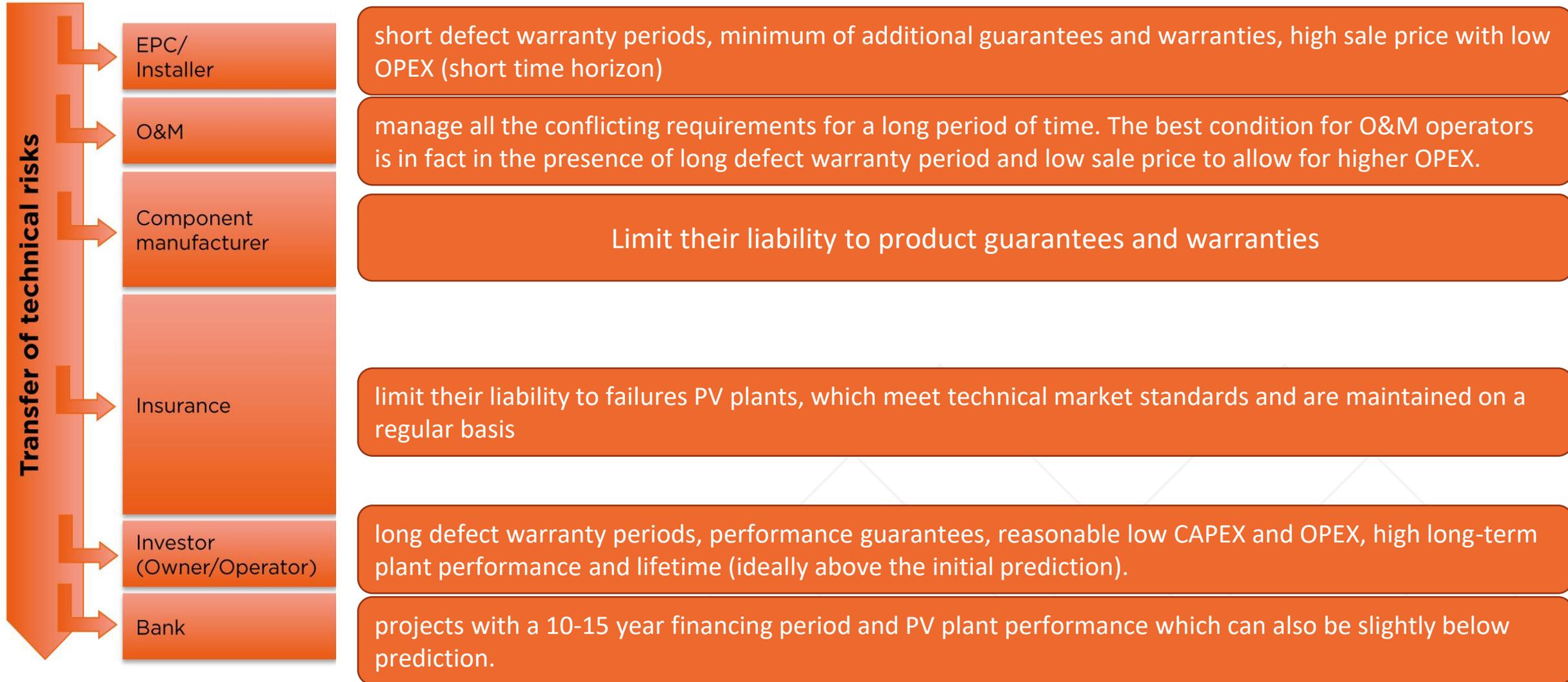
SOLARUNITED QUALITY INITIATIVE

WHITE PAPER ON HARMONIZED DATA COLLECTION FROM THE FIELD

Report by PEARLPV RECOURS INSTITUTE



STAKEHOLDERS' NEEDS





TRUSTPV Proudly powered by the European Union's Horizon 2020 Research and Innovation Programme.

Start date
1 September 2020

End date
31 August 2024

Funded under
SOCIETAL CHALLENGES - Secure, clean and efficient energy

Total cost
€ 12 984 222,50

EU contribution
€ 9 969 043,63

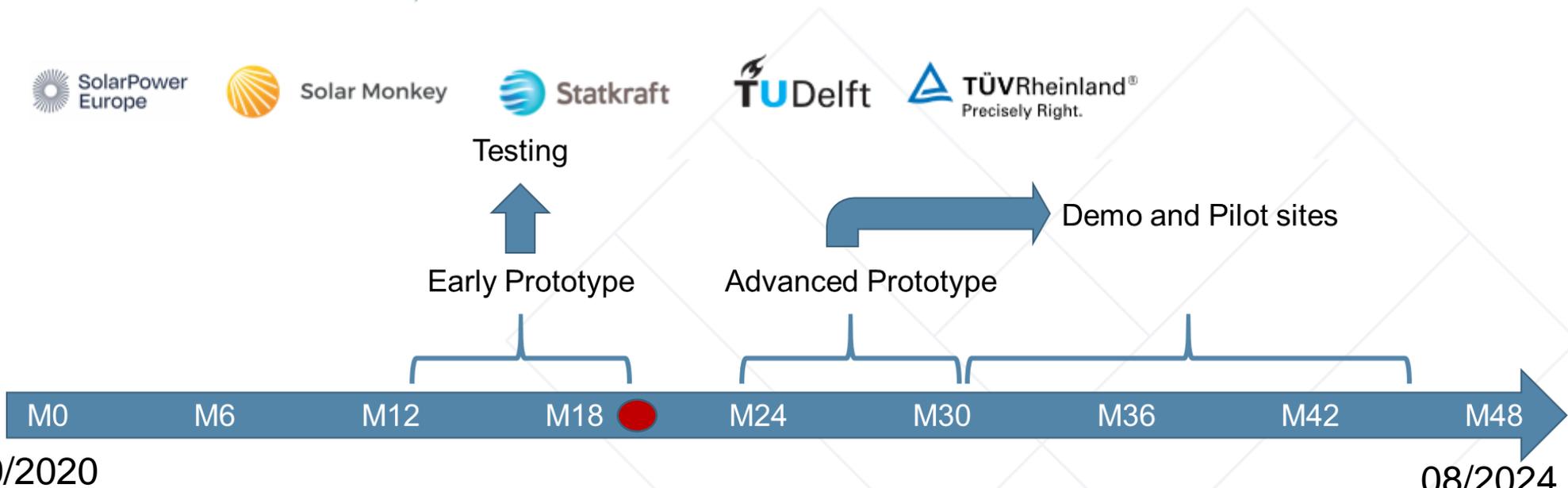
Coordinated by
ACCADEMIA EUROPEA DI BOLZANO

🇮🇹 Italy

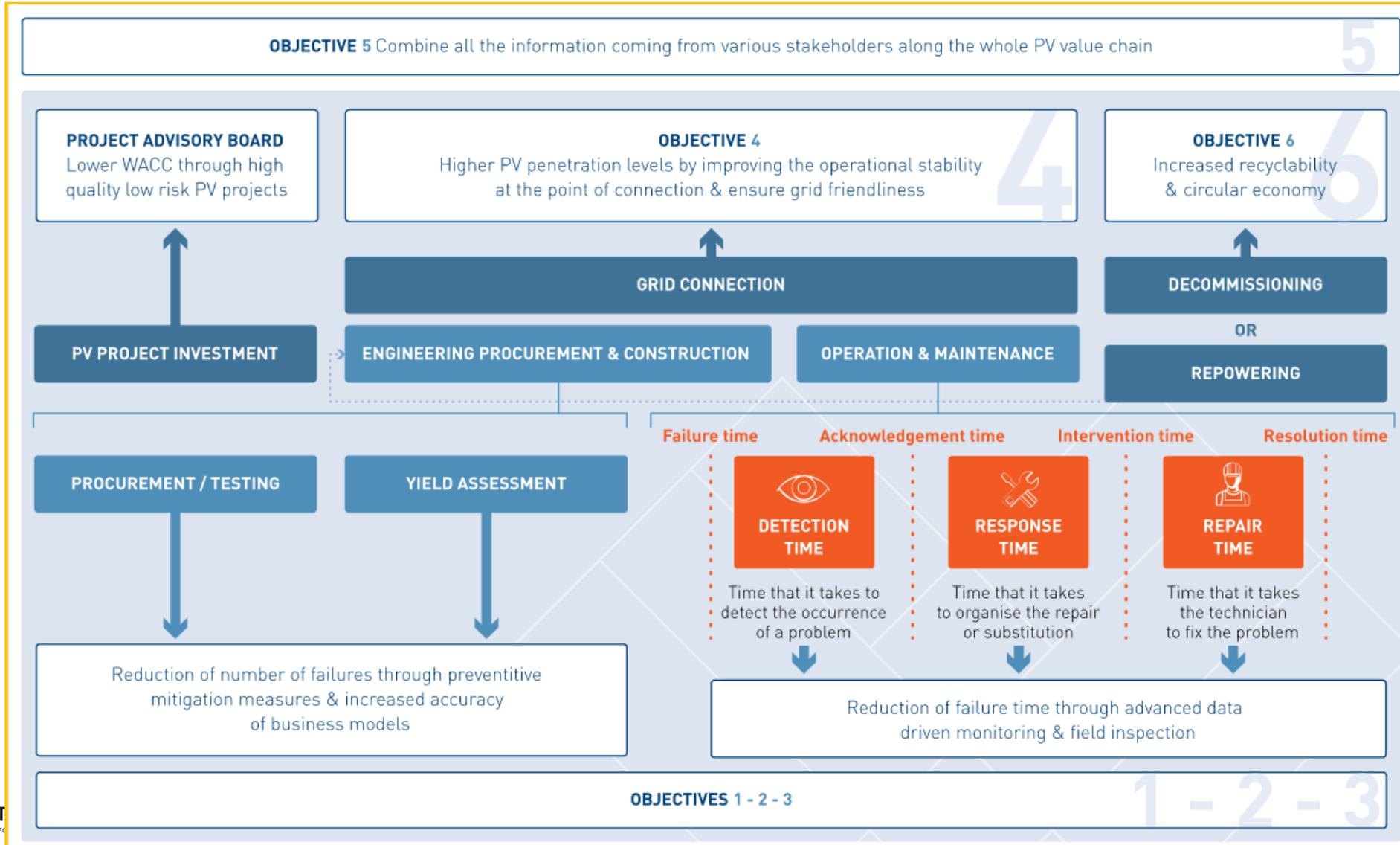


TRUST-PV PROJECT

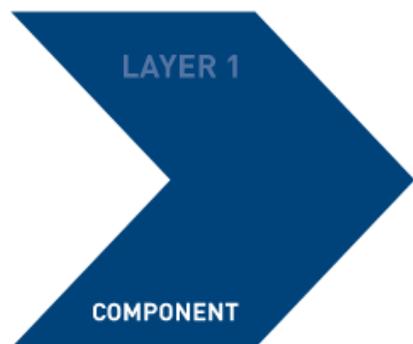
Project Coordinator **eurac research**



TRUST-PV: A VALUE CHAIN APPROACH

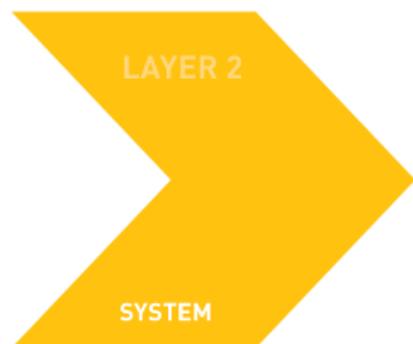


EXPECTED RESULTS



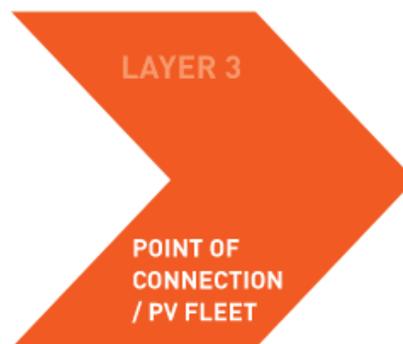
RESULTS

- R1** Sustainable O&M & grid friendly PV components
- R2** Application & climate-tailored testing beyond existing standards
- R3** Context-sensitive PV Plant components benchmarking



RESULTS

- R4** More accurate energy yield prediction
- R5** Progressive repowering
- R6** BIM / augmented reality for improved skills of O&M operators
- R7** Wireless Sensor Networks
- R8** Automated fault diagnostic based on combined image analysis (IR/EL/UV) & electrical signatures
- R9** Large database for failure rates calculation, mitigation measures & failure rate reduction based on CPN methodology including grid
- R10** Decision support platform from fab to field



RESULTS

- R11** Fully flexible & interoperable PV systems
- R12** Advanced forecasting
- R13** Digital twin concepts

OBJECTIVES

TRUSTPV's RESULTS ENABLE THE ACHIEVEMENT OF OBJECTIVES

- 1** Increase P&R & lifetime of system components.
- 2** Increase the knowledge on the performance & establish cost effective fault diagnostic models of medium size commercial-residential systems.
- 3** To increase the design accuracy & the reliability & performance of utility – large commercial systems.
- 4** To combine all the information coming from various stakeholders along the whole PV value chain into a platform for enhanced decision-making.
- 5** To allow higher PV penetration levels by improving the operational stability at the point of connection and ensure grid friendliness.
- 6** To increase the sustainability of utility – large commercial systems through progressive repowering interventions.

LAYER 1 | COMPONENTS

RESULT | 1

O&M and grid-friendly solar PV components.

[Read more »](#)

RESULT | 2

Application and climate-tailored testing beyond existing standards

[Read more »](#)

RESULT | 3

Context-sensitive PV plant components benchmarking based on monitoring data from over 6 GW of PV plants under operation and Big Data analytics.

[Read more »](#)

- Antireflective coatings with improved performance
- O&M-friendly solar PV modules considering the needs of O&M contractors such as reduced weight and reduced number of failures
- Inverter enabling semi-automated field inspection combined with UAV and forecasting
- Innovative PV modules passive cooling
- Power Plant Controller enabling grid friendliness



TESTING



48 bifacial 3SUN (EGP) modules
185 kVA HUAWEI inverter

Inverter enabling semi-automated field inspection - EL

Reverse Power flow on the string is required during EL

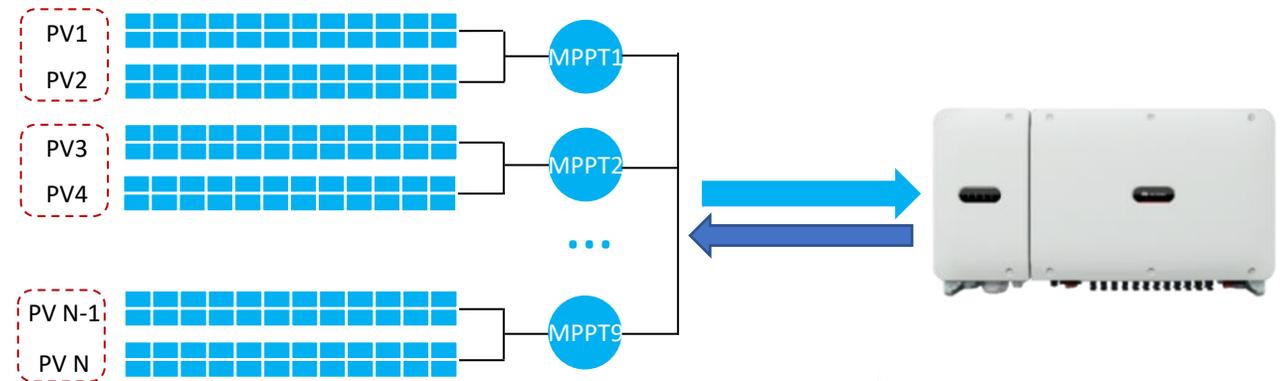
In order to provide the conditions for Electroluminescence (EL) the hardware of the current Huawei's standard string inverters must be upgraded as there is no reverse energy flow possible via the MPPT

TRUST-PV Innovation-enabled Potential

Within H2020 TRUST-PV, Huawei is researching and assessing the best ways to combine EL in an integrated-inverter-level solution (software & hardware based)

EL is enabled without extra/external hardware or cabling reconfiguration – cost-effective and user-friendly

EL Enabled Inverter with Integrated Solution – No extra equipment needed



- **Latest version based on a prototype with embedded hardware for final definition of the EL operating conditions (necessary string voltages, currents and reverse power)**
- **Latest EL software has both APP and MODBUS capabilities to ease the control management**

Inverter enabling semi-automated field inspection - EL

Electroluminescence Functionality tested in the field



- Confirmation of functionality
- Special considerations for Bi-facial modules necessary
- Next steps: combination with UAV and forecasting to find best weather for flying

Inverter enabling semi-automated field inspection - EL

Electroluminescence Functionality tested in the field



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- Special considerations for Bi-facial modules necessary
- Next steps: combination with UAV and forecasting to find best weather for flying



CONTEXT-SENSITIVE PV PLANT COMPONENT
BENCHMARKING BASED ON MONITORING DATA
FEBRUARY / 2022

LAYER 1 | COMPONENTS

RESULT | 1

O&M and grid-friendly solar PV components.

[Read more »](#)

RESULT | 2

Application and climate-tailored testing beyond existing standards

[Read more »](#)

RESULT | 3

Context-sensitive PV plant components benchmarking based on monitoring data from over 6 GW of PV plants under operation and Big Data analytics.

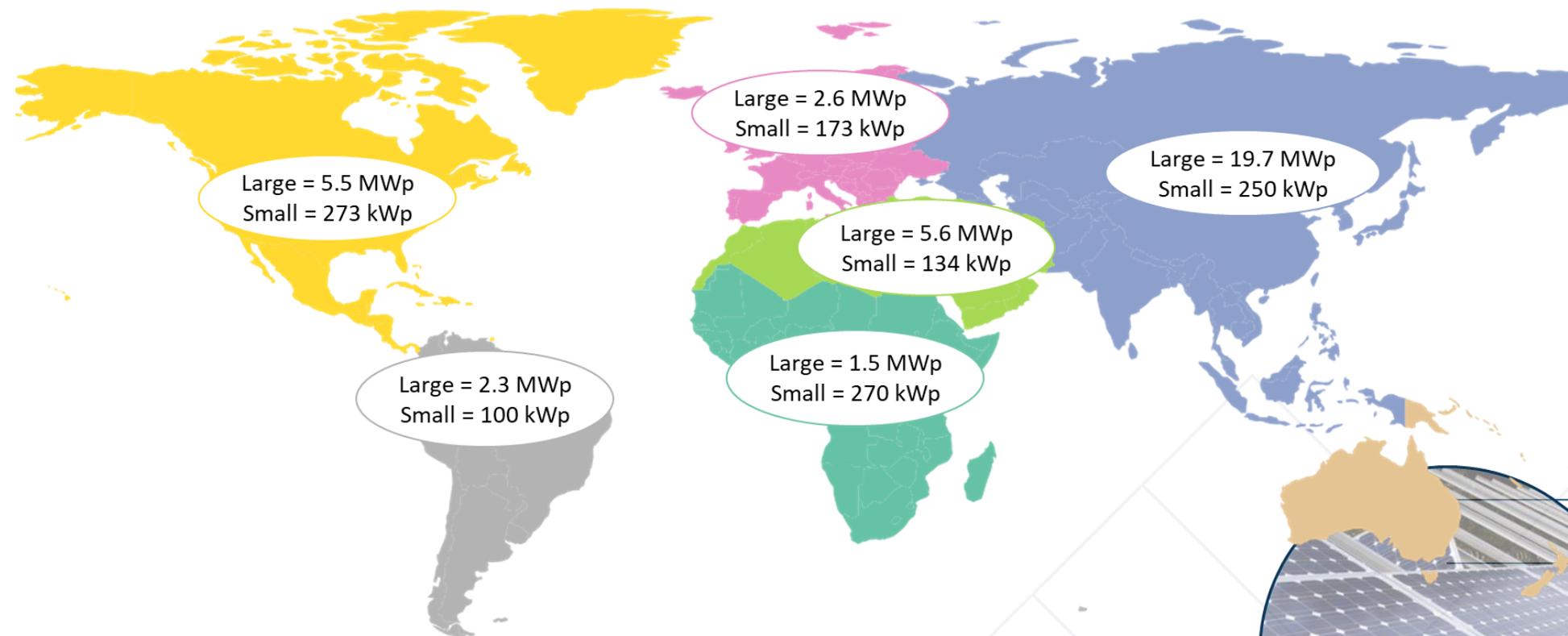
[Read more »](#)



- More than 7 GW of connected assets
- Metadata
- Monitoring data
- O&M data

CONTEXT SENSITIVE BENCHMARKING

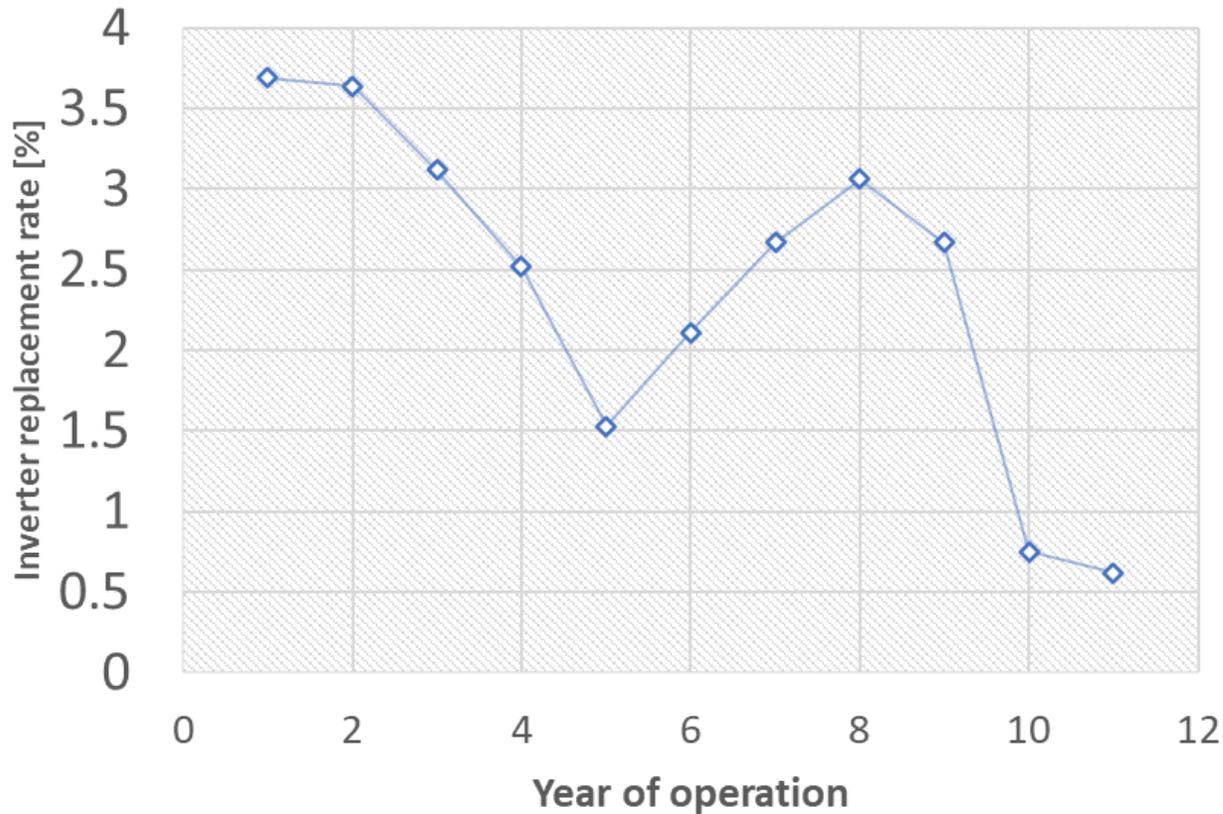
World map with average plant DC capacity per world region



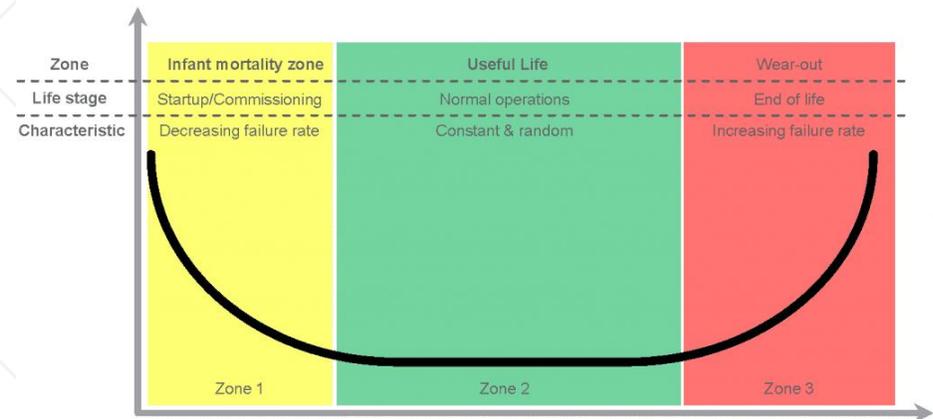
More than
5,000 PV
Plants

-  >100k Inverters
-  >10 years Operational Data
-  > 65 Inverter Manufacturers
-  > 200 Module Manufacturers
-  >40 Countries

CONTEXT SENSITIVE BENCHMARKING: Inverter replacement rate



- Bathtub curve based on actual measured big data
 - One of the first of its kind for inverters
- Not yet a clear sign of entering zone 2 after 10 years
 - Caution with later operation years as data size becomes more limited
- No explanation on why an inverter is replaced



LAYER 2 | SYSTEM

RESULT | 4

More accurate energy yield prediction for PV systems with novel technologies and system layout.

[Read more »](#)

RESULT | 7

Wireless Sensor Networks using Narrowband Internet of Things (IoT) and 5G technology for on-site sensors such as energy meters for combined AI – physics based diagnostic

[Read more »](#)

RESULT | 10

Decision support platform from fab to field

[Read more »](#)



RESULT | 5

Progressive Repowering.

[Read more »](#)

RESULT | 8

Automated fault diagnostic based on combined image analysis (PL/IR/EL/UV) and electrical signatures

[Read more »](#)

RESULT | 6

Augmented Reality for improved skills of O&M operators and disruptive concepts for PV systems engineering.

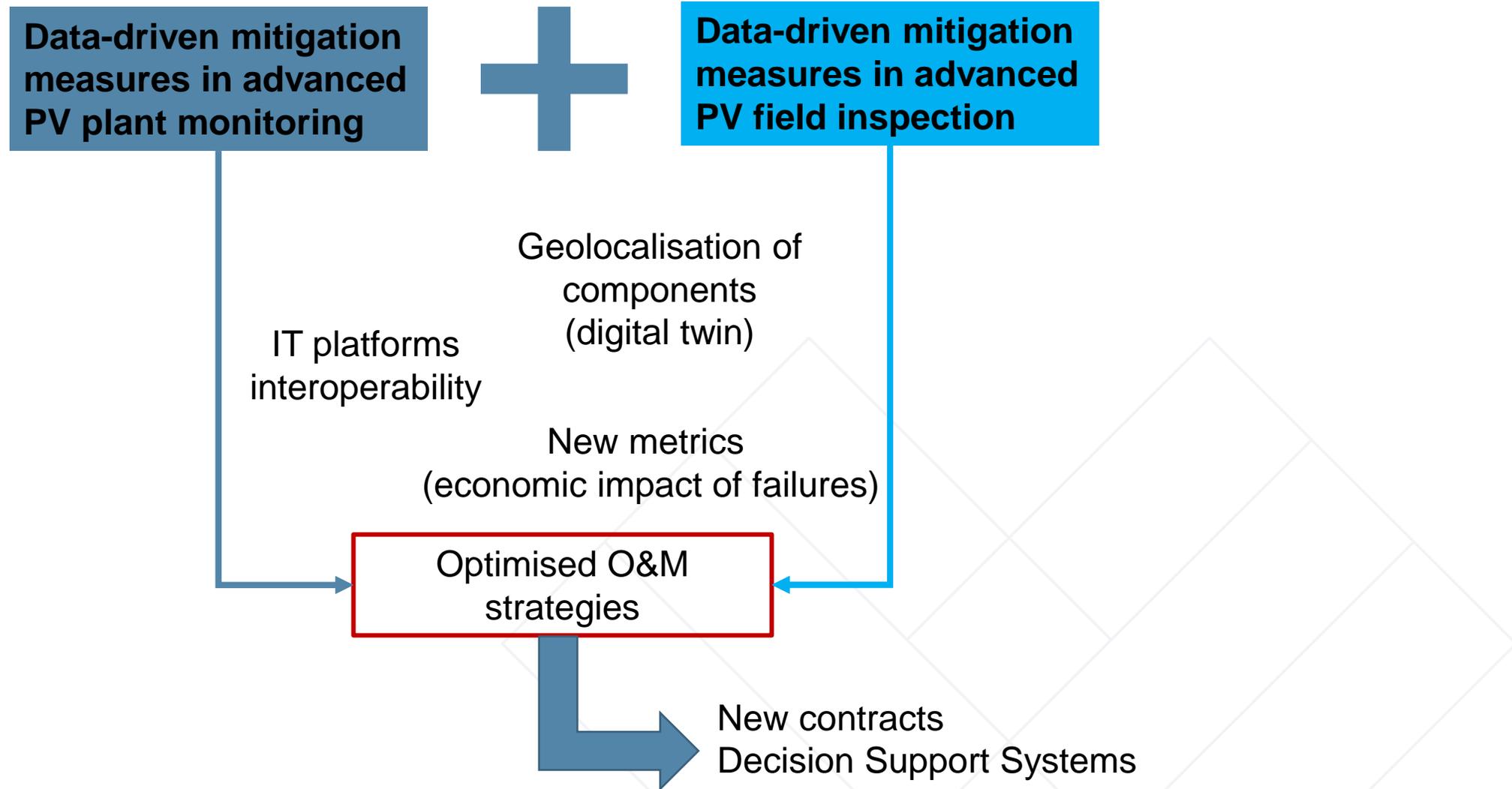
[Read more »](#)

RESULT | 9

Large database for failure rates calculation, mitigation measures and failure rate reduction functional to a fully integrated CPN methodology including grid and novel PV plant design

[Read more »](#)

DATA DRIVEN QUALITY MANAGEMENT



RISK MATRIX: TAXONOMY (OR ONTOLOGY)

Failure appearance in PV plant

Creation of ticket in SCADA system

Classification of failure according to TRUST PV's Risk Matrix

Resolution of failure

Statistical analysis of failure (CPN)

Risk Matrix Update

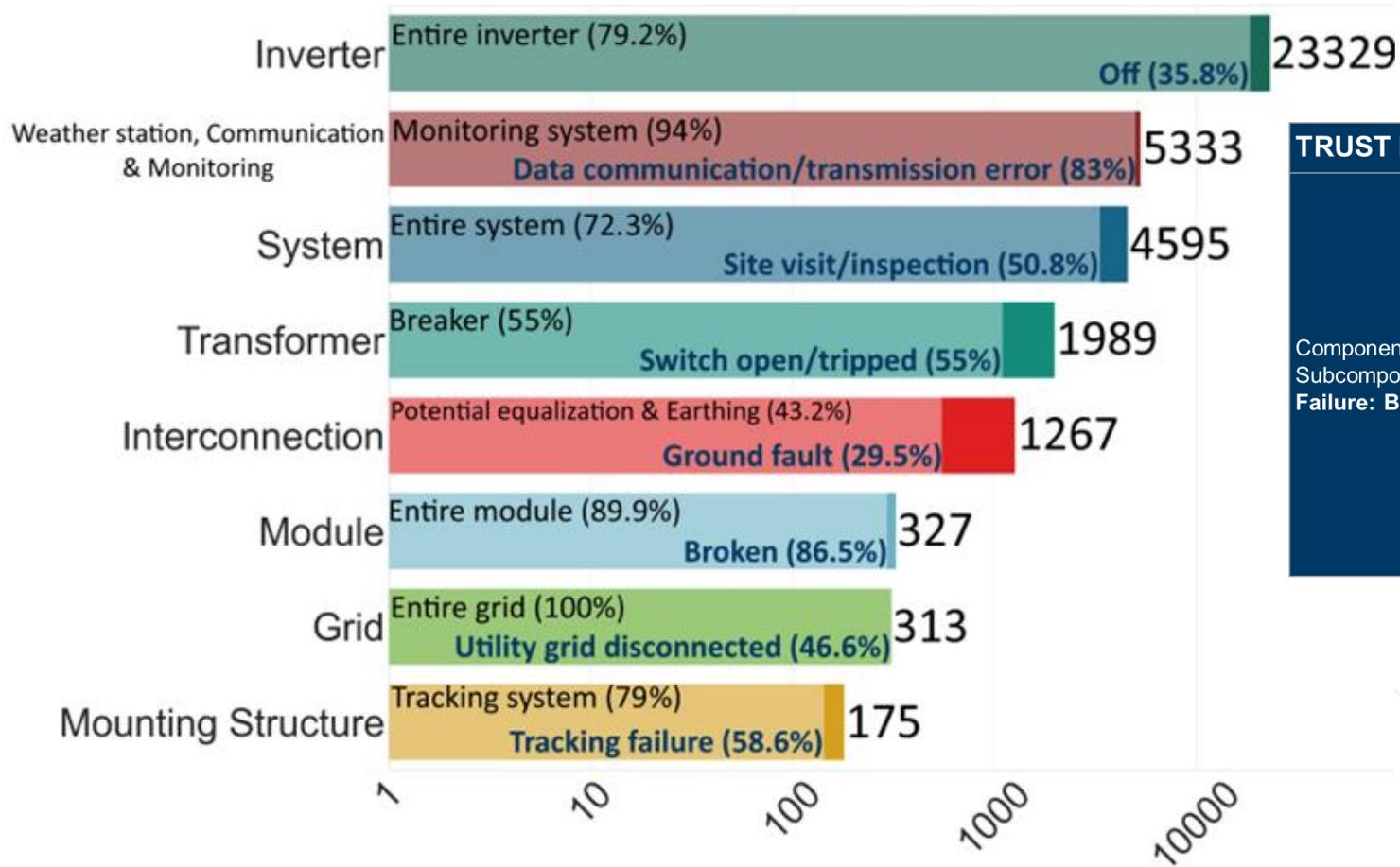
Ticket Alignment

COMPONENT SCROLL CHOICES BELOW (VIEWER WILL SELECT ONE FROM BELOW & 'CLICK')	FAILURE ID SCROLL CHOICES BELOW (VIEWER WILL SELECT ONE FROM BELOW & 'CLICK')	RESULT: SUB COMPONENT/FAILURE/DESCRIPTION RESULT WINDOW BELOW (ONLY ONE RESULT WILL BE SHOWN AS THERE IS ONLY ONE RESULT PER FAILURE ID)
MODULE ▼ Grid Interconnection Inverter Module Weather station, Communication & Monitoring Mounting Structure System Transformer	MOD.14 ▼ Mod.1 Mod.2 Mod.3 Mod.4 Mod.5 Mod.6 Mod.7 Mod.8 Mod.9 Mod.10 Mod.11 Mod.12 Mod.13 Mod.14 Mod.15 Mod.16 Mod.17 Mod.18 Mod.19 Mod.20 Mod.21 Mod.22 etc.....	SUB COMPONENT: CELL FAILURE: Breakage DESCRIPTION: Cell cracks of type B and C, power is not necessarily down to zero

>30,000 tickets of >100 PV plants aligned



RISK MATRIX



TRUST PV's RISK MATRIX	O&M TICKETS
Component: Module Subcomponent: Entire Module Failure: Broken module	<ul style="list-style-type: none"> Damaged PV Module Found broken panel Faulty panel Isolated broken panels 2 broken panels found at string X PV panel outage String isolated due to broken panel Damaged panel Damaged module Broken module Faulty module Module broken Smashed module

What is the level of detail at component level? Need of common dictionary

Is this a true representation of reality or is it biased by the ease of detection?

Towards the development of an optimized Decision Support System: a comprehensive Statistical and Economical Assessment of over 35,000 O&M tickets



<https://trust-pv.eu/reports/risk-matrix/>

INTERACTIVE

1. choose your COMPONENT

COMPONENT

2. choose your SUBCOMPONENT

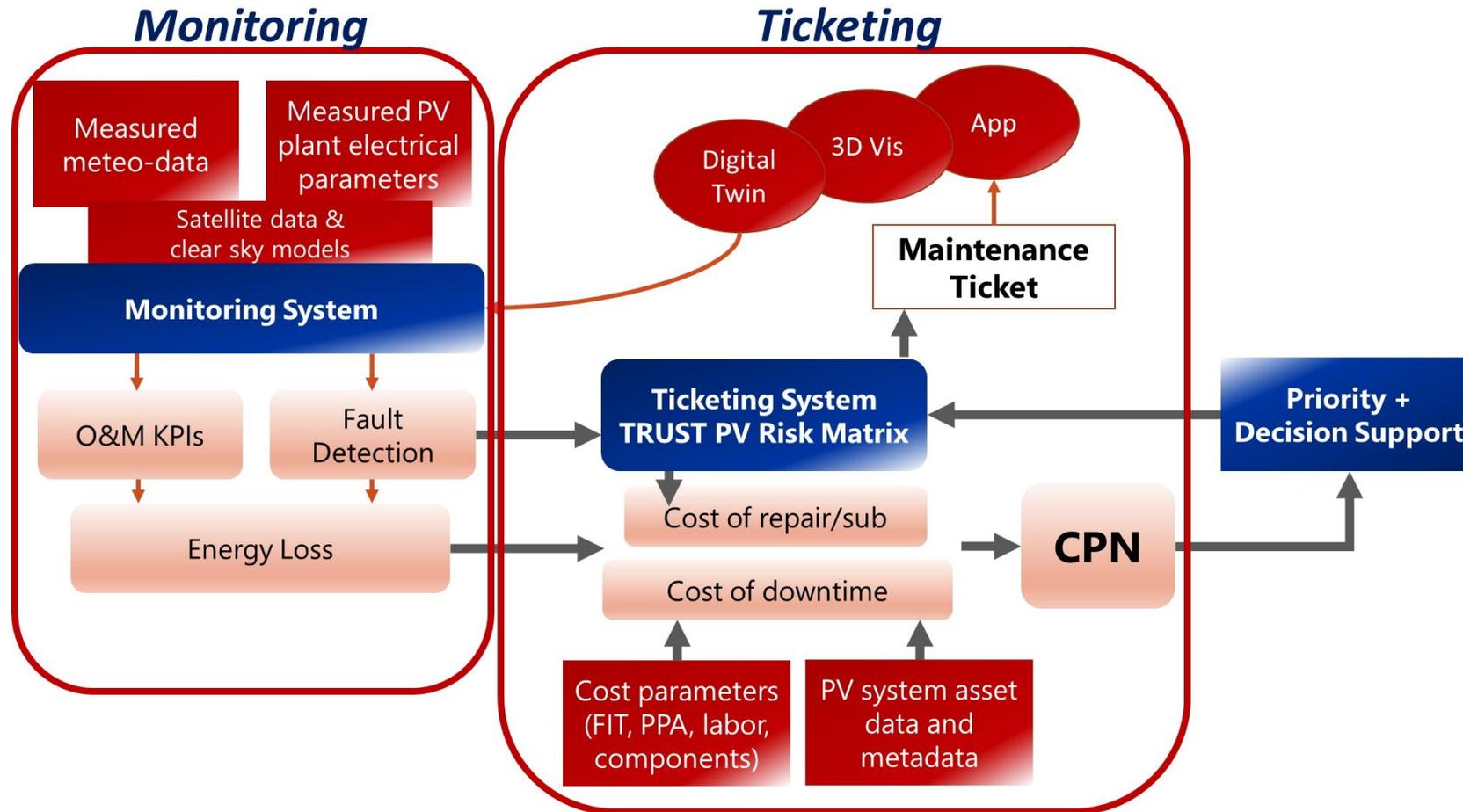
SUBCOMPONENT

3. choose your FAILURE/EVENT

FAILURE/EVENT



Towards the development of an optimized Decision Support System: a comprehensive Statistical and Economical Assessment of over 35,000 O&M tickets



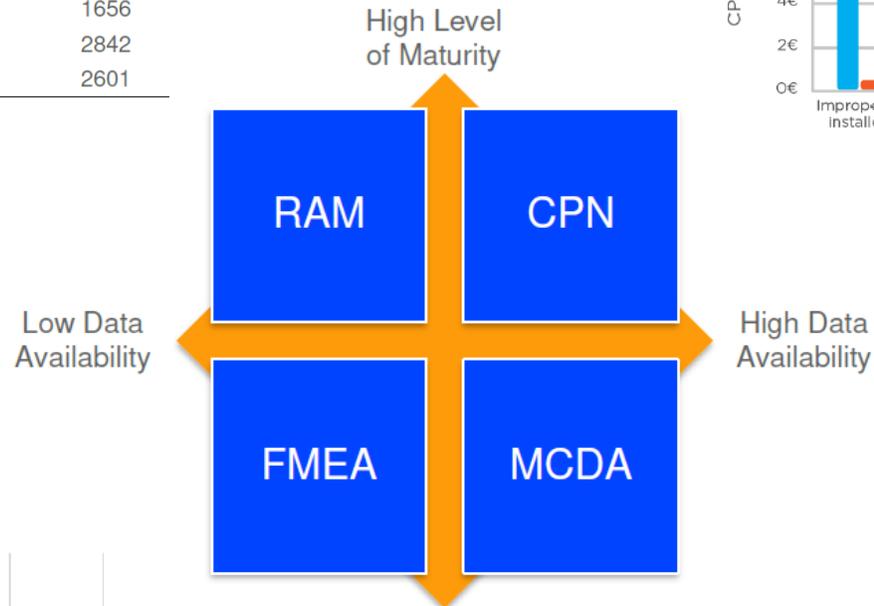
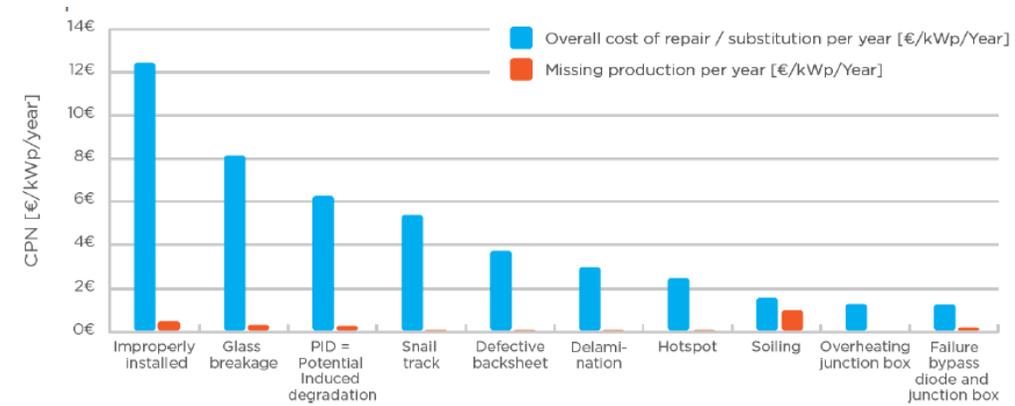
IDENTIFY, ANALYSE, MITIGATE – QUANTIFICATION OF TECHNICAL RISKS IN PV POWER SYSTEMS

Herz, M., Friesen, G., Jahn, U., Köntges, M. Lindig, S., Moser, D.

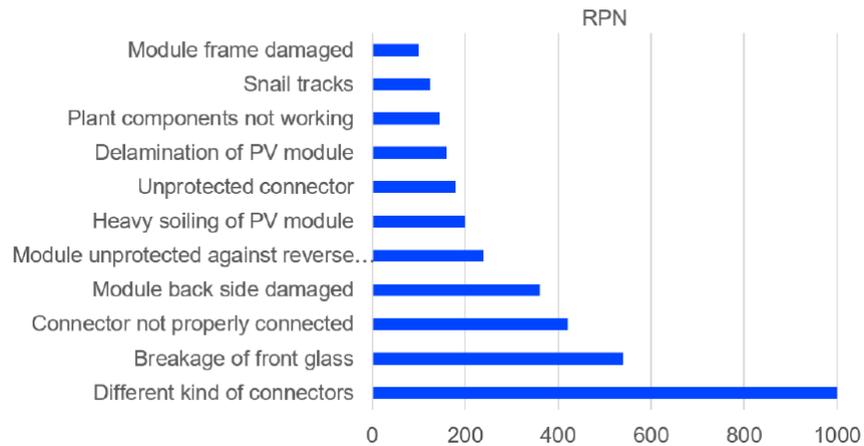


Component	Reliability (after 20 years)	Availability	Energy Losses [MWh]
PV string	88.7%	99.85%	805
Combiner Box	14.4%	99.69%	1656
Inverter	0.1%	99.42%	2842
Transformer	55.6%	99.50%	2601

Quantitative

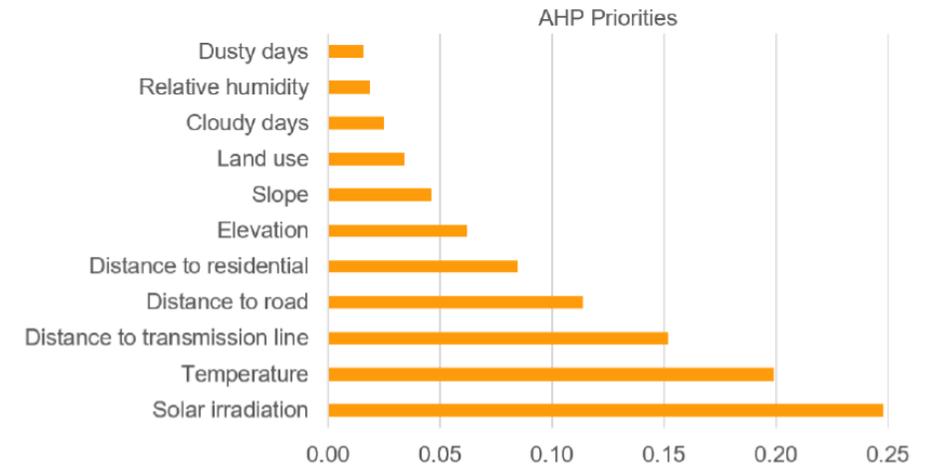


FMEA Rating of PV Module Failures



Qualitative

MCDA AHP Priorities for Site Selection



LAYER 3 | POINT OF CONNECTION

RESULT | 11

Fully flexible and interoperable PV plants solutions

[Read more »](#)

RESULT | 12

Use of forecasting for advanced diagnostic and grid dispatch

[Read more »](#)

RESULT | 13

Enhanced Digital Twin concept

[Read more »](#)

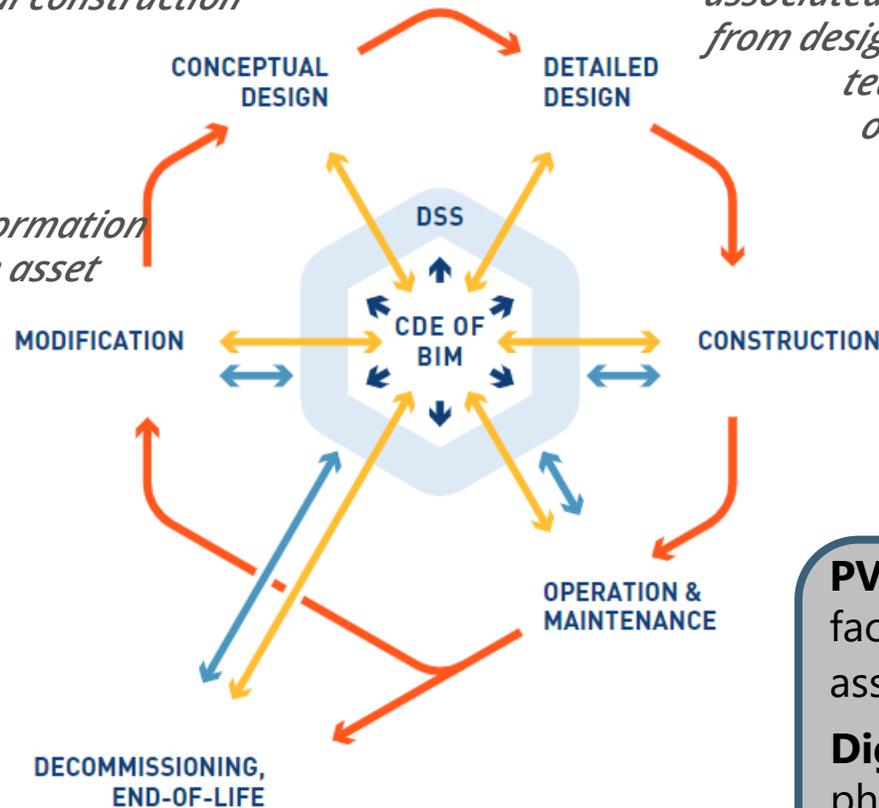
VALUE CHAIN APPROACH: management, sharing and federation of PV asset information throughout the lifecycle

Virtual construction of a facility prior to its actual physical construction

Bridge the information loss associated with handing a project from design team, to construction team and to asset owner/operator

-  Lifecycle processes request from and provide information to a shared repository or Common Data Environment (CDE)
-  Advanced digital services request information and perform federation
-  Advanced digital services interact with lifecycle processes to aid decision making e.g. through a Decision Support System (DSS)

Dynamic information about the asset



Building Information Model (BIM) requirements and design for the operational phase
September / 2021

Report available

PV BIM = Digital repository to facilitate the storage, modification and exchange of all PV asset information throughout the entire PV lifecycle

Digital Twin = parametrized 3D model, containing all physical information needed to simulate the behavior and performance of the real PV plant it represents

DIGITAL TWIN CREATION WORKFLOW: NEW PV PLANT

**Input from datasheets, external databases, manufacturers, BIM...*

INPUT

Component properties
Material properties

Meteorological data

DIGITAL TWIN CREATION



Drone survey of terrain

Terrain data import from existing (public) database

Topography of terrain (.dae)



3D terrain-based PV layout & Electrical design

Design engineer

Parametrization

PV plant 3D geometry (.rad)

Electrical topology (.xml)

Digital twin

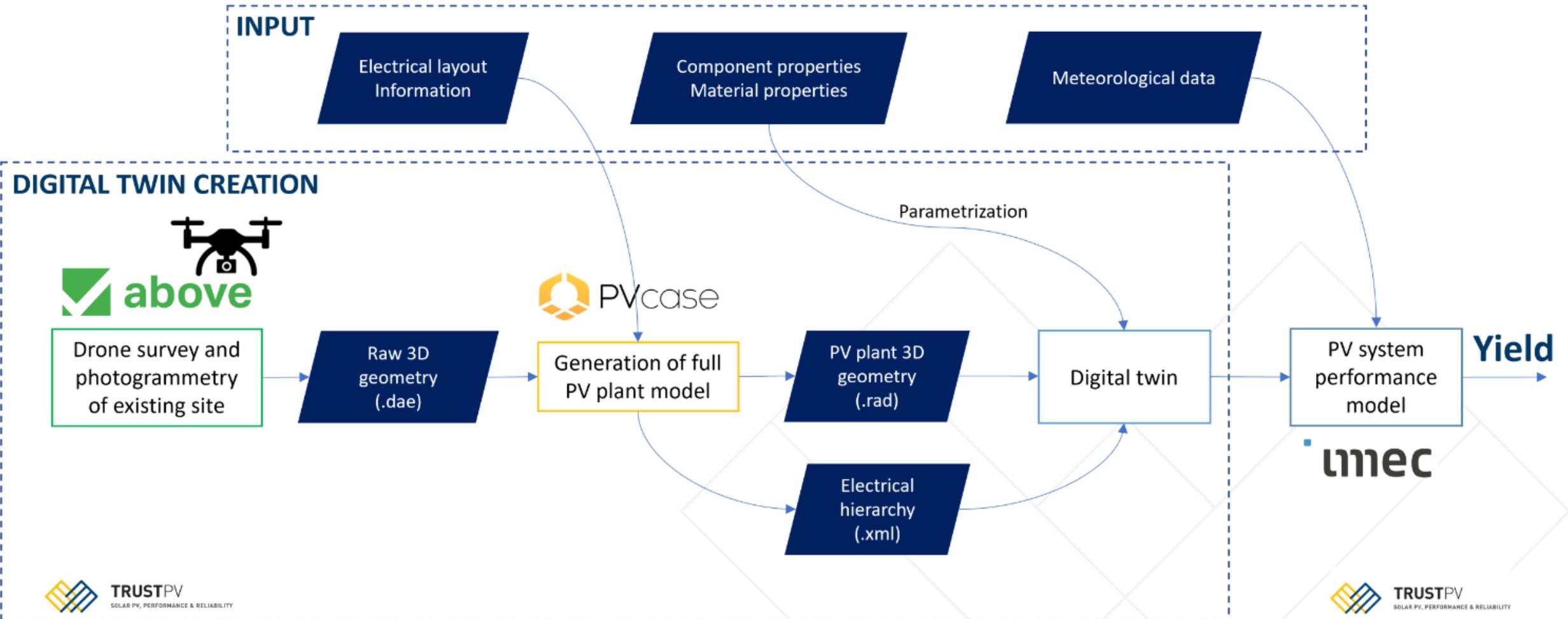
PV system performance model

mecc

Yield

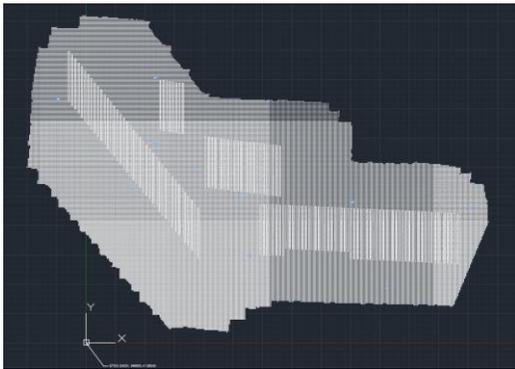
DIGITAL TWIN CREATION WORKFLOW: EXISTING PV PLANT

**Input from datasheets, external databases, as-built documentation, BIM...*

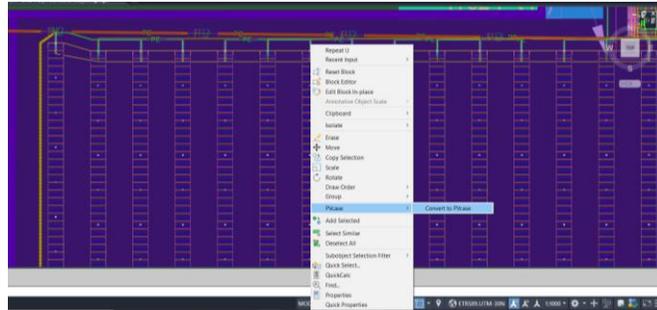


AUTOMATED DIGITAL TWIN CREATION

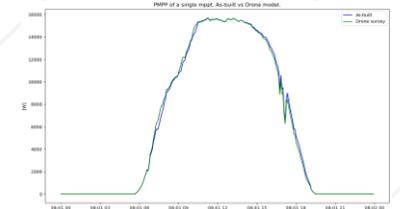
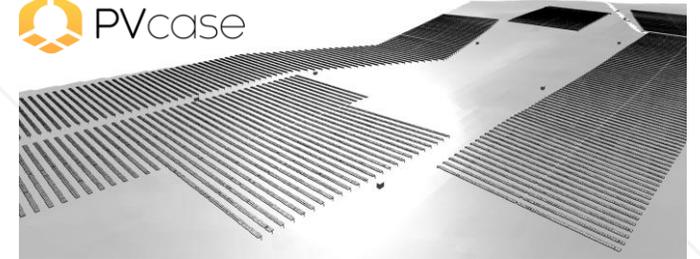
Drone survey → AutoCAD 3D



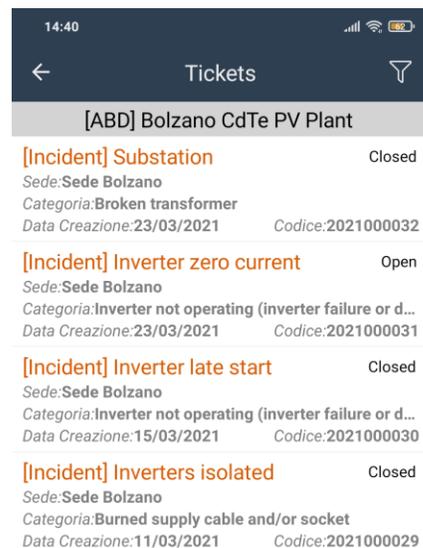
PV design software: electrical devices + connections



Functional digital twin



DIGITAL TOOLS INTEGRATION



Component geolocalised
History / logging at component level
Integration in digital platforms
Common nomenclature: statistics
Suggestions on actions
H&S / skills management

CONCLUSIONS

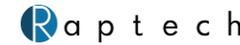
TRUST-PV is developing:

- Approaches to ensure and measure quality of components, systems and projects
- New metrics to quantify the impact of decisions taken over the lifetime of a PV project
- Methodologies to break silos between stakeholders by evaluating the impact of decision taken during a phase on the next phases and developing O&M friendly components
- Interoperable digital solution to carry information along the value chain (eliminate work repetition)
- Standardisation of data format and collected data (metadata / PV plant passport, product data, monitoring data, ticketing, common dictionaries, etc)

Solar bankability must be based on hard facts / data and is an approach that heavily relies on data / quantification of quality

THANK YOU!

PROJECT PARTNERS



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eurac research

Thank you!

“We ensure quality and sustainability in a PV driven energy transition”

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