



Fonds Wetenschappelijk Onderzoek
Research Foundation – Flanders



Passivation of Si and CIGS surfaces

- Part I: Al_2O_3 passivation for Si PERx
- Part II: PERC meets CIGS - PercIGS

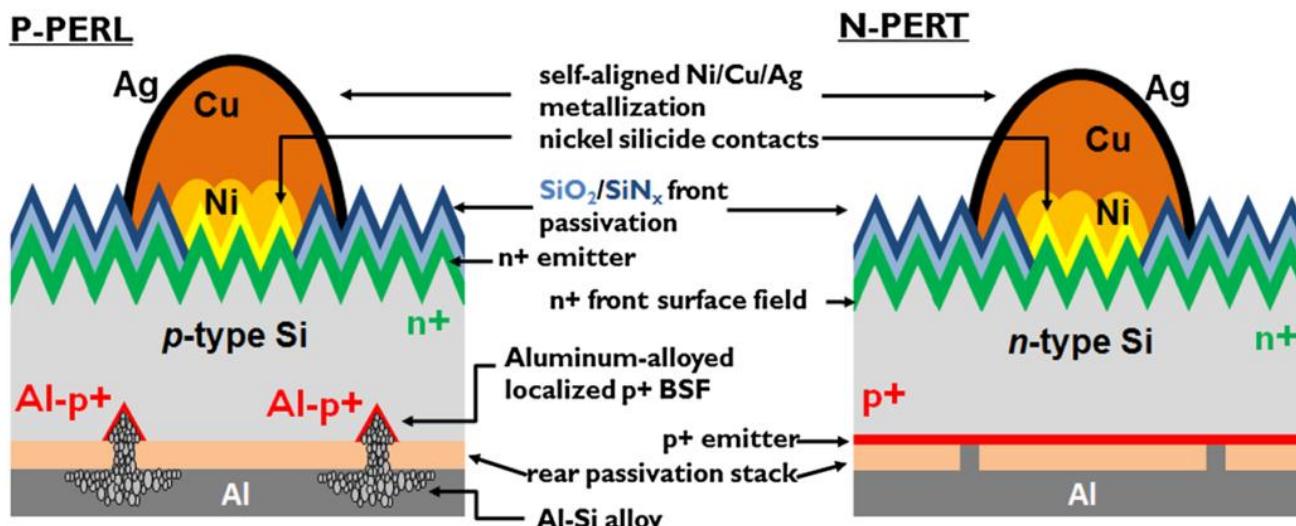


Bart Vermang et al.

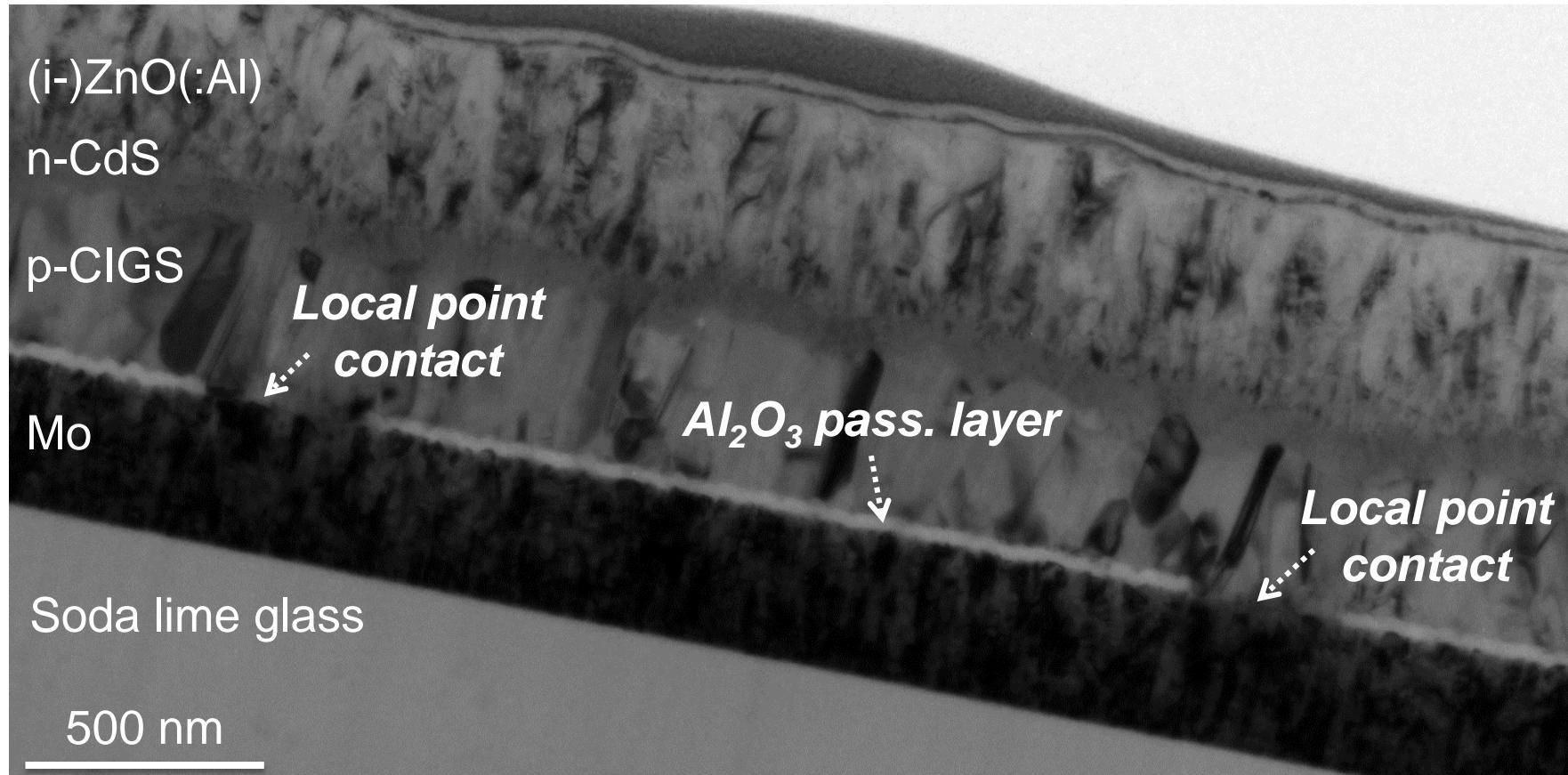


Part I: Al_2O_3 passivation for Si PERx

- p-type PERL $\geq 20.5 \%$
- n-type PERT $\geq 21.5 \%$
- Rear passivation stack = ALD Al_2O_3 (+ capping)



Part II: PERC meets CIGS - PercIGS





Leuven, Belgium



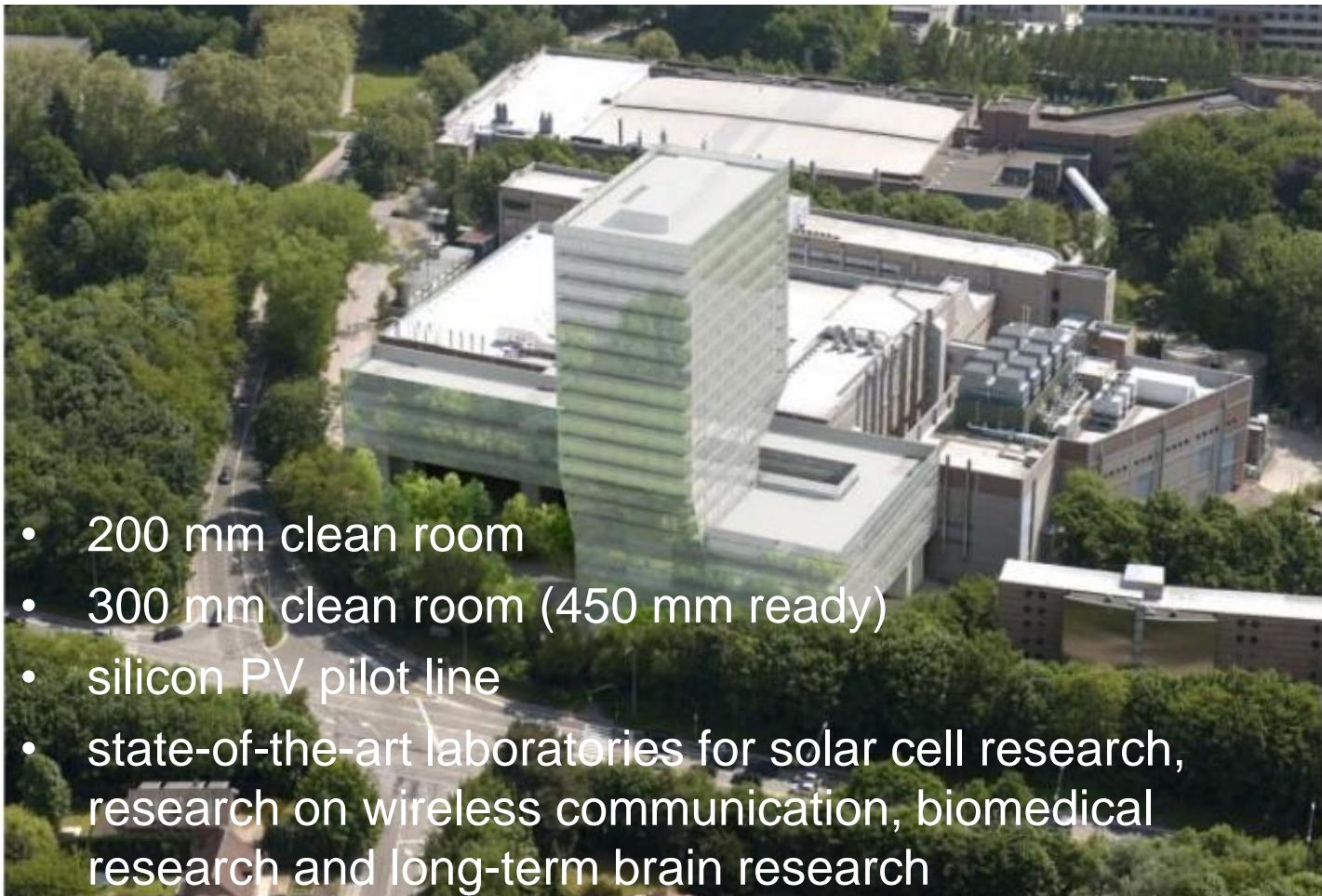


Interuniversity Micro-Electronics Centre (imec), Leuven, Belgium





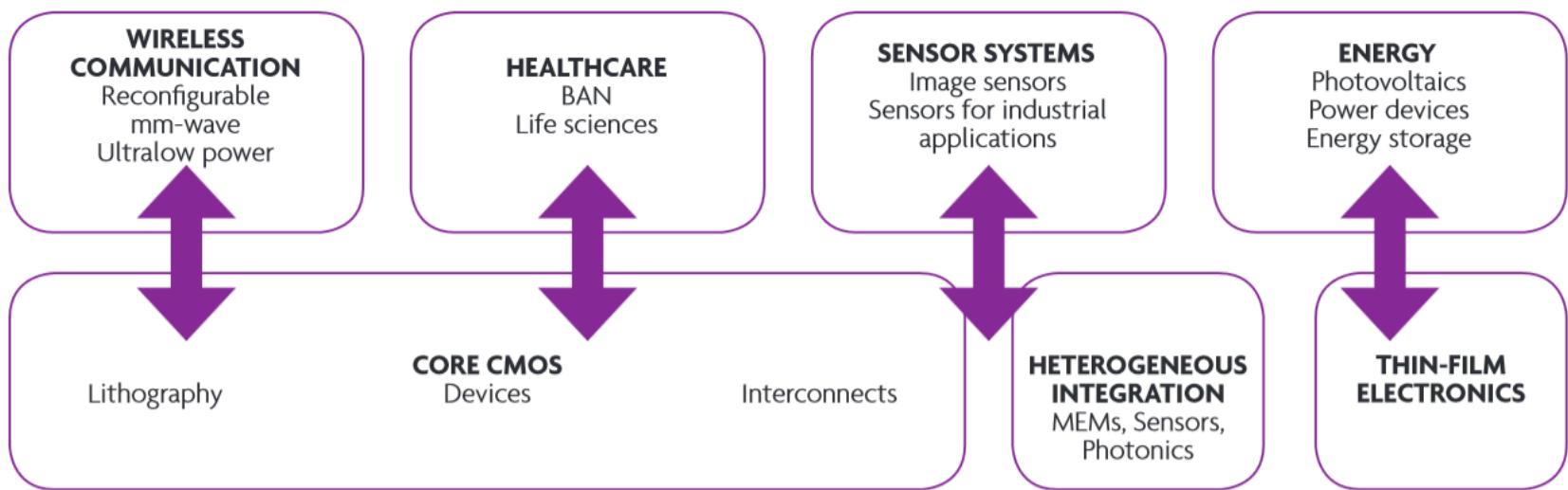
24,400 m² of office space,
laboratories, training facilities,
and technical support rooms



- 200 mm clean room
- 300 mm clean room (450 mm ready)
- silicon PV pilot line
- state-of-the-art laboratories for solar cell research, research on wireless communication, biomedical research and long-term brain research



Imec's research structure



- Si PV, OPV, TF PV (CZTS, a-Si), Perovskites, multi-junctions ...



Part I - outline

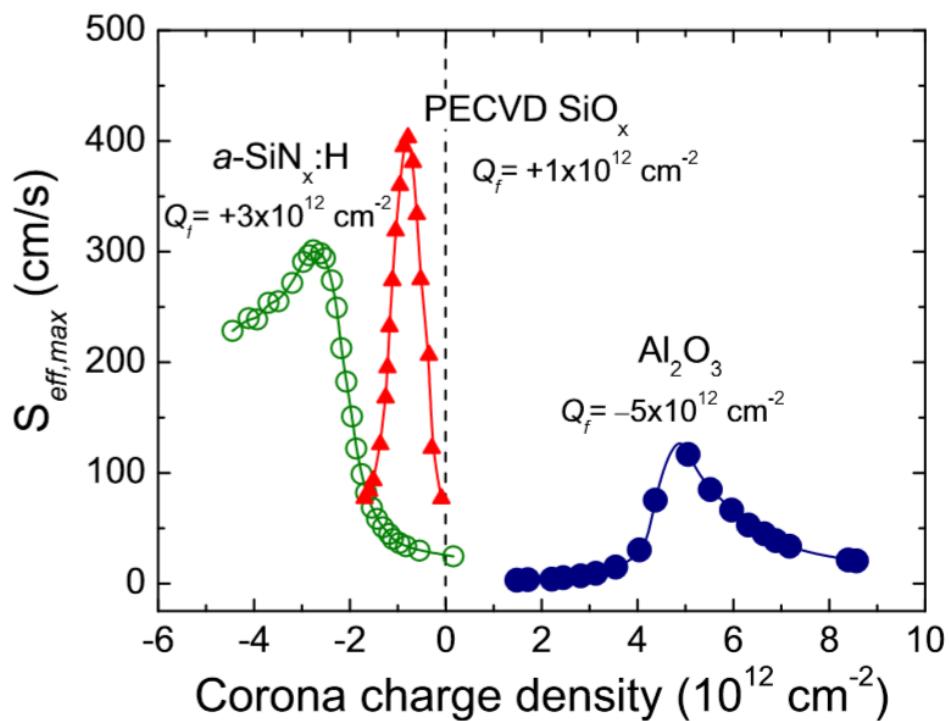
- Why Al_2O_3 ?
- Spatial atomic layer deposition (ALD) of Al_2O_3
- Thermal stability
- p-type PERL
- Illumination independency
- n-type PERT and Al_2O_3 contact passivation / doping

J. Vac. Sci. Technol. A (2012) DOI: 10.1116/1.4728205
Prog. Photovolt: Res. Appl. (2011) DOI: 10.1002/pip.1092
38th IEEE PVSC (2012) DOI: 10.1109/PVSC.2012.6317802
Sol. Energy Mater. Sol. Cells (2012) DOI: 10.1016/j.solmat.2012.01.032
Prog. Photovolt: Res. Appl. (2012) DOI: 10.1002/pip.2196
Phys. Status Solidi RRL (2012) DOI: 10.1002/pssr.201206154
Prog. Photovolt: Res. Appl. (2014) DOI: 10.1002/pip.2478
Energy Procedia (2014) DOI: 10.1016/j.egypro.2014.08.041
Phys. Status Solidi (a) (2013) DOI: 10.1002/pssa.201329058

Why Al₂O₃?

- Chemical passivation - Low D_{it}
- Field effect passivation - Q_f < 0

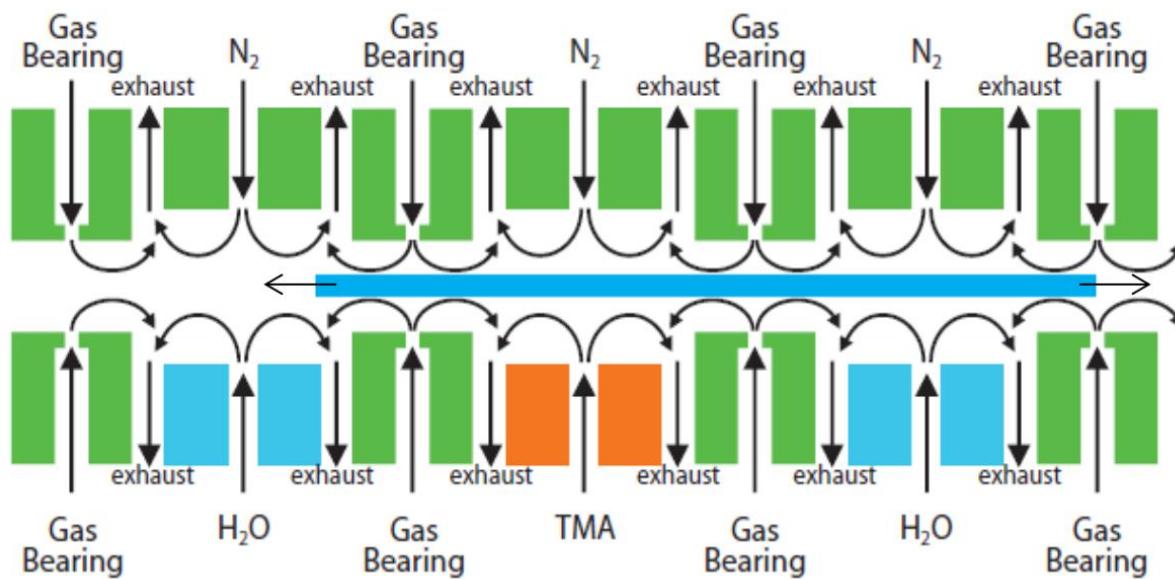
$$U_{surface} = \int_{E_V}^{E_C} \frac{v_{th}(n_s p_s - n_i^2)}{\frac{n_s + n_1(E_{it})}{\sigma_p(E_{it})} + \frac{p_s + p_1(E_{it})}{\sigma_n(E_{it})}} D_{it}(E_{it}) dE_{it}$$





Spatial ALD Al_2O_3

- Atmospheric pressure
- Increased throughput and TMA efficiency compared to standard “temporal” ALD



In-line
1-side depo
 $> 1 \text{ nm/s}$

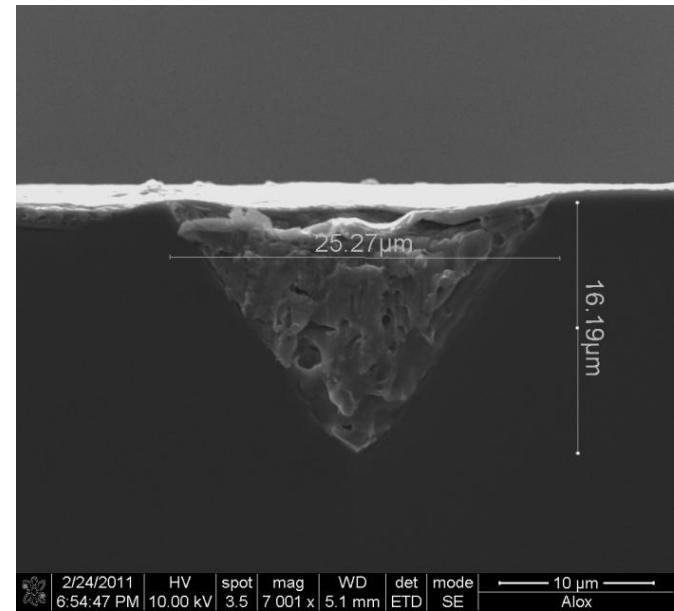
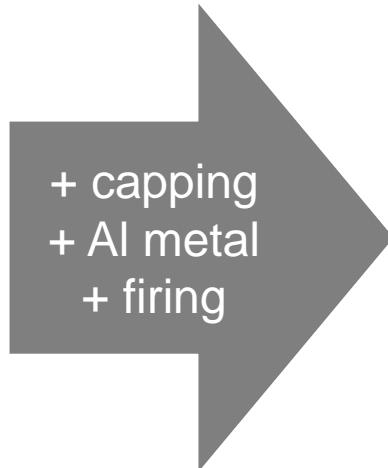
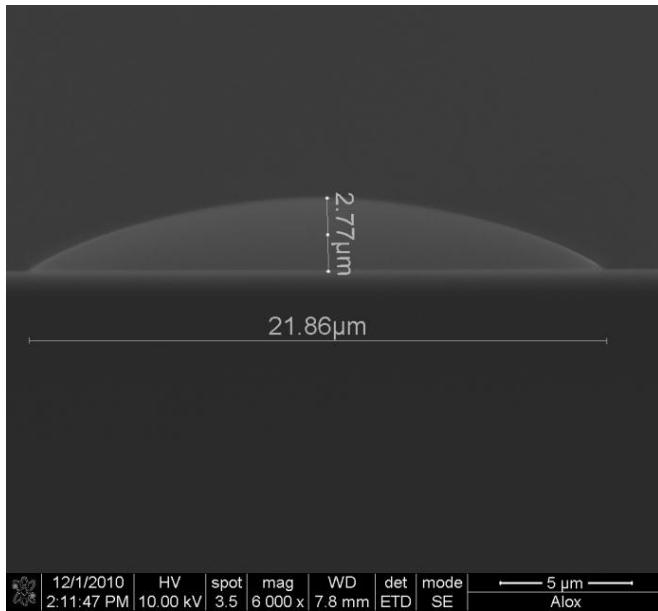
SoLayTec

LEVITECH



Thermal stability (blistering)

- Thick or capped (ALD) Al_2O_3 films blister upon annealing
- Blisters lead to additional point contacts



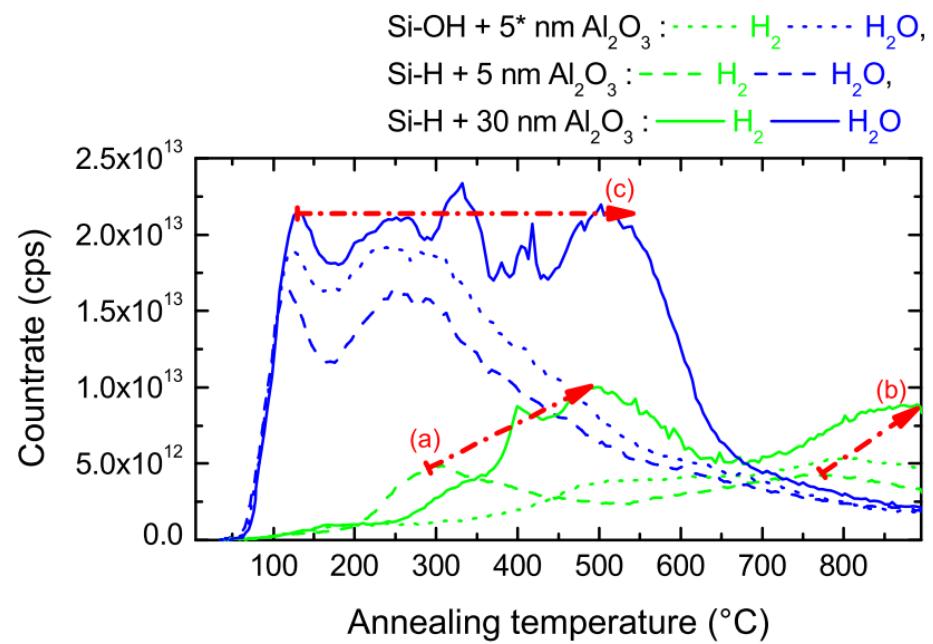
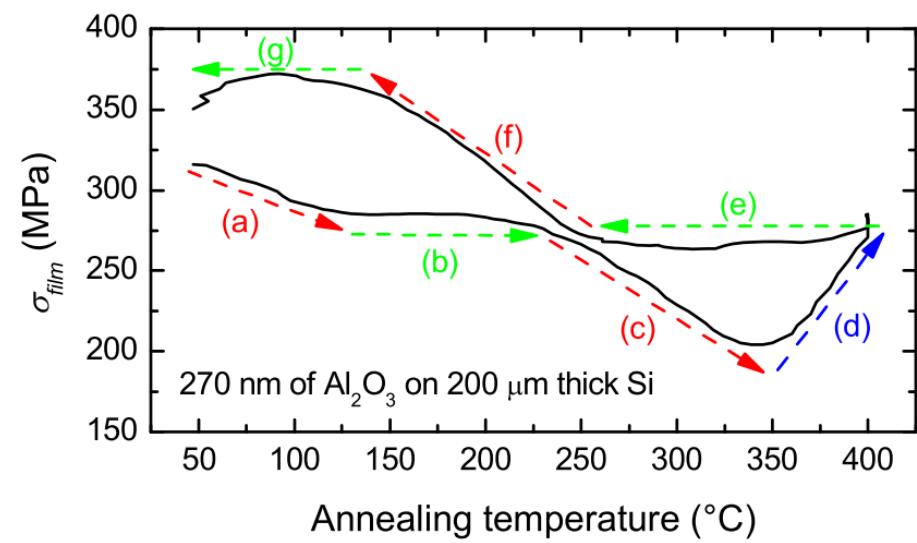
B. Vermang et al., 38th IEEE PVSC (2012) DOI: 10.1109/PVSC.2012.6317802

B. Vermang et al., Sol. Energy Mater. Sol. Cells (2012) DOI: 10.1016/j.solmat.2012.01.032



Thermal stability (blistering)

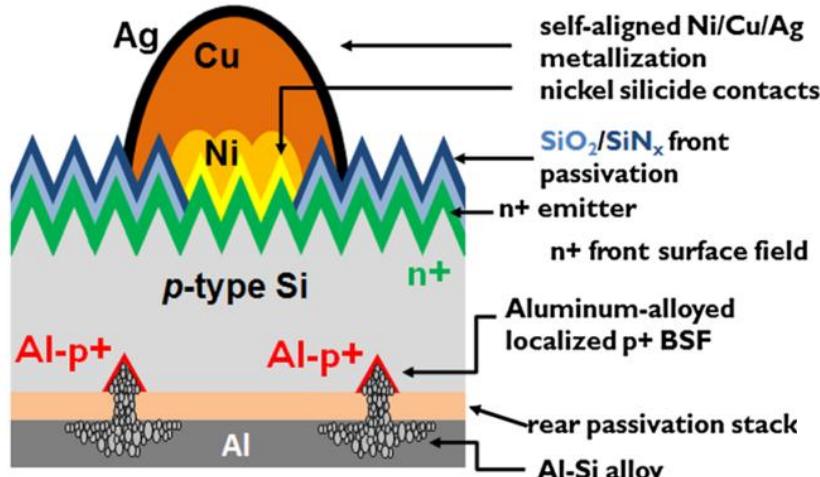
- Combination of (tensile) stress and outgassing (effusion of H_2 , H_2O)
- Solution: thin ALD films and annealing before capping



p-type PERL

- Rear pass. stack = spatial ALD Al_2O_3 ($\leq 10 \text{ nm}$) + annealing + SiN_x
- Best cell 20.5 %
 - $V_{OC} = 665 \text{ mV}$; $J_{SC} = 38.6 \text{ mA/cm}^2$; FF = 79.9 %
- Imec's Si PV focus moved to n-type

P-PERL



Similar technologies:

Trina Solar

Suntech

Canadian Solar

Ja Solar

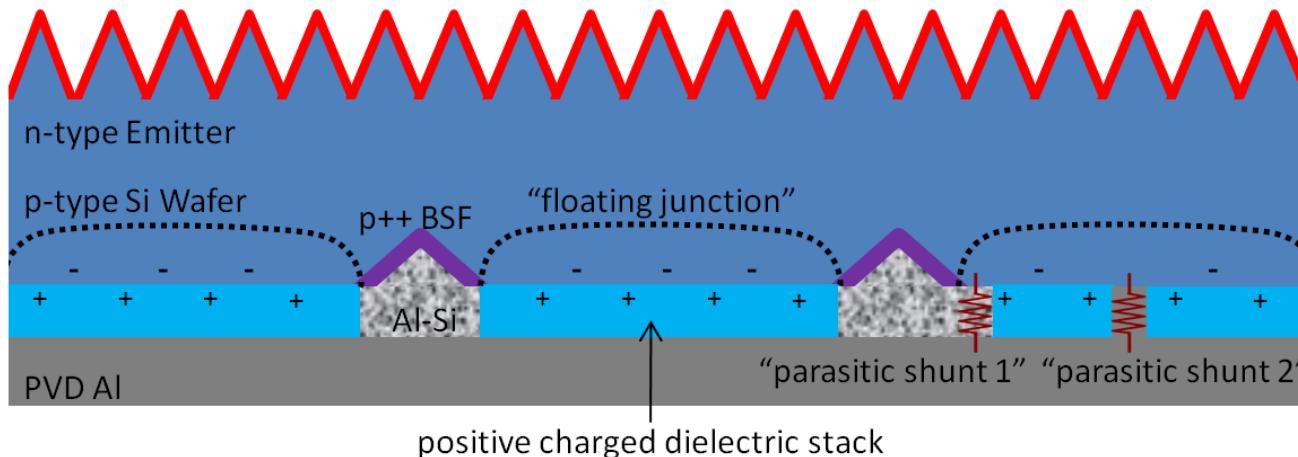
Hanwha Solar

...



Illumination independency

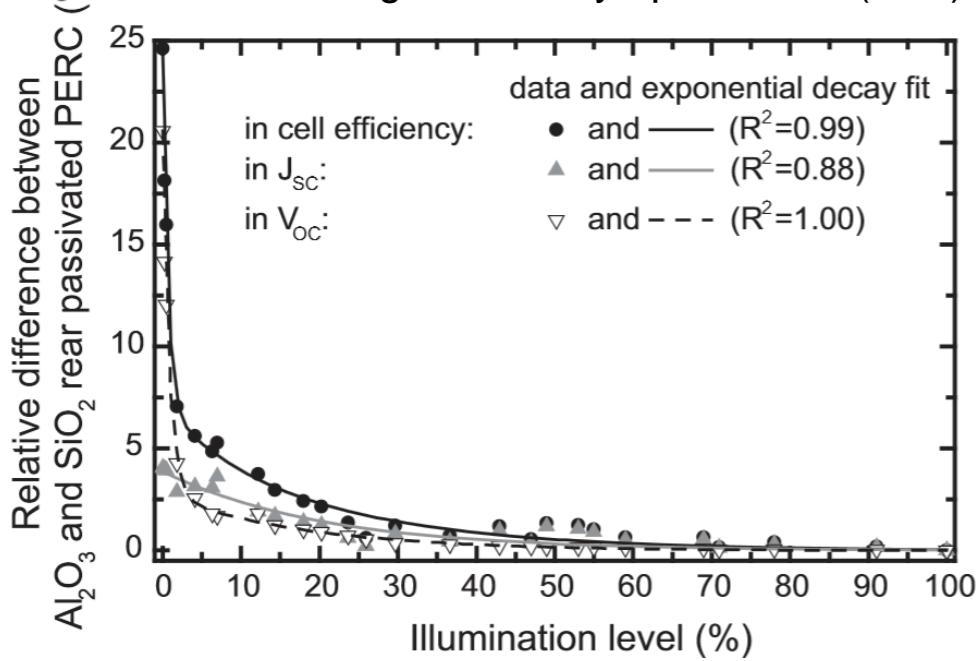
- V_{OC} → pos./neg. charged surf. pass. (S_{eff} , S.R.H.)
- J_{SC} → parasitic shunting
 - Rear passivation of p-type Si PERC =
 - Pos. charged dielectric → inversion = floating junction, constant loss of photo-generated e^- from the inverted region via the shunt
 - Neg. charged dielectric → accumulation





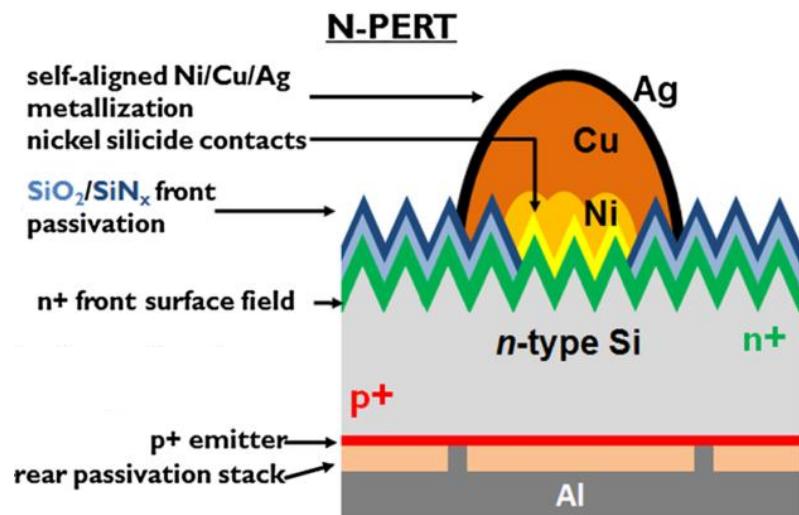
Illumination independency

- SiO_2 compared to Al_2O_3 rear passivated p-type Si PERC
 - Filters are used to reduce the light intensity < 100 %
- SiO_2 rear pass. p-Si PERC
 - Average efficiency up to 0.5 % (abs.) lower in low solar irradiation regions



n-type PERT and contact pass. + doping

- Rear pass. stack = spatial ALD Al_2O_3 (≤ 10 nm) (+ ann.) + SiN_x
- Best cell 21.5 %
 - $V_{OC} = 677$ mV; $J_{SC} = 39.1$ mA/cm²; FF = 81.3 %
- Contact pass. of n⁺-Si & p⁺-doping by laser ablation of $\text{Al}_2\text{O}_3/\text{SiN}_x$



L. Tous et al., Prog. Photovolt: Res. Appl. (2014) DOI: 10.1002/pip.2478

J. Deckers et al., Energy Procedia (2014) DOI: 10.1016/j.egypro.2014.08.041

N.-P. Harder, Phys. Status Solidi (a) (2013) DOI: 10.1002/pssa.201329058



All of this is teamwork!

My promoter Jef Poortmans and all imec colleagues





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Uppsala, Sweden





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Ångström Solar Center, University of Uppsala



Ångström laboratiet / laboratory

- Group
 - Tunnfilmssolceller / Thin Film Solar Cells
- Department
 - Fasta Tillståndets Elektronik / Solid State Electronics





1 Ångström = 1 Å = 0.1 nm

Anders Jonas Ångström

From Wikipedia, the free encyclopedia

Anders Jonas Ångström [an'de:s 'ju:nas 'ɔŋstrøm] (13 August 1814, Lögdö, – 21 June 1874) was a Swedish physicist and one of the founders of the science of spectroscopy.^[1]

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- [2 Honours](#)
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- [4 Notes](#)
- [5 References](#)
- [6 Further reading](#)

Biography [edit]

Anders Angstrom was born in Medelpad, he moved to, and was educated at Uppsala University, where in 1839 he became docent in physics. In 1842 he went to the Stockholm Observatory to gain experience in practical astronomical work, and the following year he was appointed keeper of the Uppsala Astronomical Observatory.

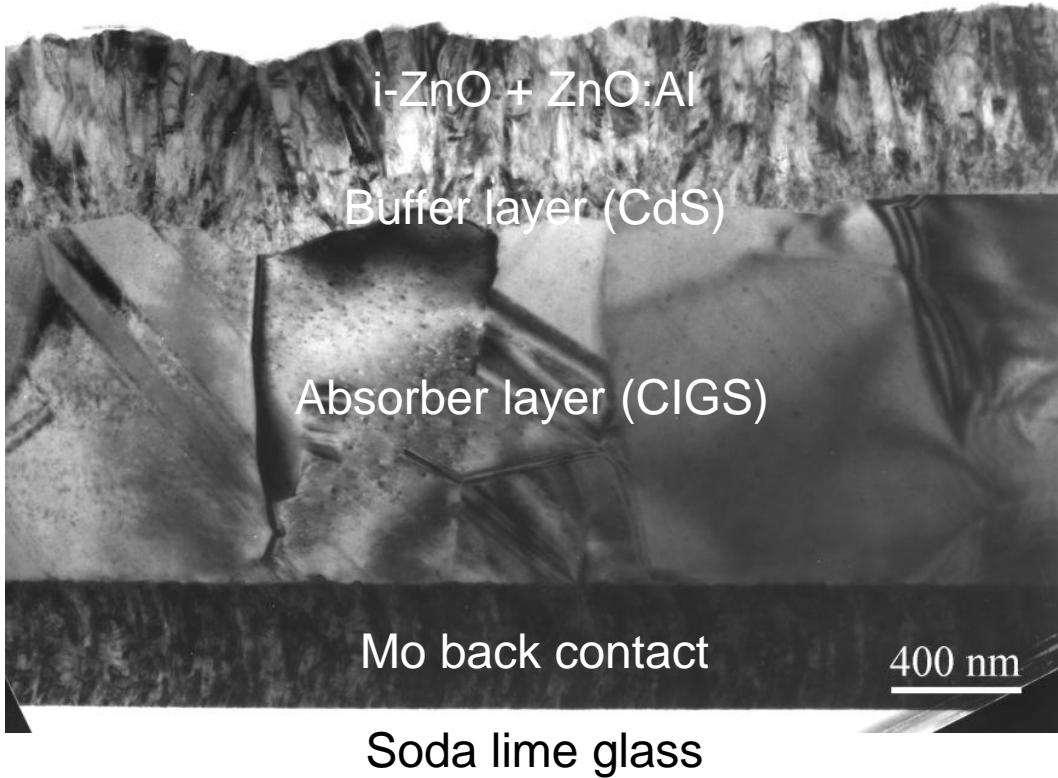
Becoming interested in terrestrial magnetism he made many observations of magnetic intensity and declination in various parts of Sweden, and was charged by the Stockholm Academy of Sciences with the task, not completed till shortly before his death, of working out the magnetic data obtained by the Swedish frigate "Eugénie" on her voyage around the world in 1851–1853.

In 1858, he succeeded Adolph Ferdinand Svanberg in the chair of physics at Uppsala. His most important work was concerned with the conduction of heat and with spectroscopy. In his optical researches, *Optiska Undersökningar*, presented to the Royal Swedish Academy of Sciences in 1853, he not only pointed out that the electric spark yields two superposed spectra, one from the metal of the electrode and the other from the gas in which it passes, but deduced from Leonhard Euler's theory of resonance that an incandescent gas emits luminous rays of the same refrangibility as those it can absorb. This statement, as Sir Edward Sabine remarked when awarding him the Rumford medal of the Royal Society in 1872, contains a fundamental principle of spectrum analysis, and though overlooked for a number of years it entitles him to rank as one of the founders of spectroscopy.

From 1861 onwards, he paid special attention to the solar spectrum. His combination of the spectroscope with photography for the study of the Solar System resulted in proving that the Sun's atmosphere contains hydrogen, among other elements (1862), and in 1868 he published his great map of the normal solar spectrum in *Recherches sur le spectre solaire*, including detailed measurements of more than 1000 spectral lines, which long remained authoritative in questions of wavelength, although his measurements were inexact by one part in 7000 or 8000, owing to the metre he used as a standard being slightly too short.

Ångström Solar Center - Lab

Cell and module fabrication
Electrical and material characterization



Scribing / lamination
ARC MgF_2
EG evaporation Al/Ni/Al
(i-)ZnO(:Al) sputtering
CBD CdS
ALD (Cd-free)
CIGS co-evaporation

- Inline
- 2 x Batch (+ MS control)

CIGS sputtering
CZTS sputtering
NaF evaporation
Mo sputtering

Ångström Solar Center - Goals

- CIGS solar cell $\geq 22\%$ efficiency (1-stage!)
 - Cd-free alternative buffers $\geq 20\%$
 - CZTS solar cell $\geq 12\%$ efficiency
-
- Back contact passivation
 - Electrical modeling
 - Absorber layer formation
 - Module energy yield modeling
 - Focus: northern climate

Part II - outline

- Standard CIGS solar cells
- PercIGS = PERC meets CIGS
- Al_2O_3 as CIGS surface passivation
- Al_2O_3 rear passivated CIGS solar cells
- Contacting approaches (3)
- Na optimization in rear passivated CIGS solar cells

Appl. Phys. Lett. (2012) DOI: 10.1063/1.3675849

Sol. Energy Mater. Sol. Cells (2013) DOI: 10.1016/j.solmat.2013.07.025

IEEE J. Photovoltaics (2013) DOI: 10.1109/JPHOTOV.2013.2287769

Prog. Photovolt: Res. Appl. (2014) DOI: 10.1002/pip.2527

Uppsala University MSc. Thesis (2014) ISSN: 1650-8300, UPTEC ES14 030

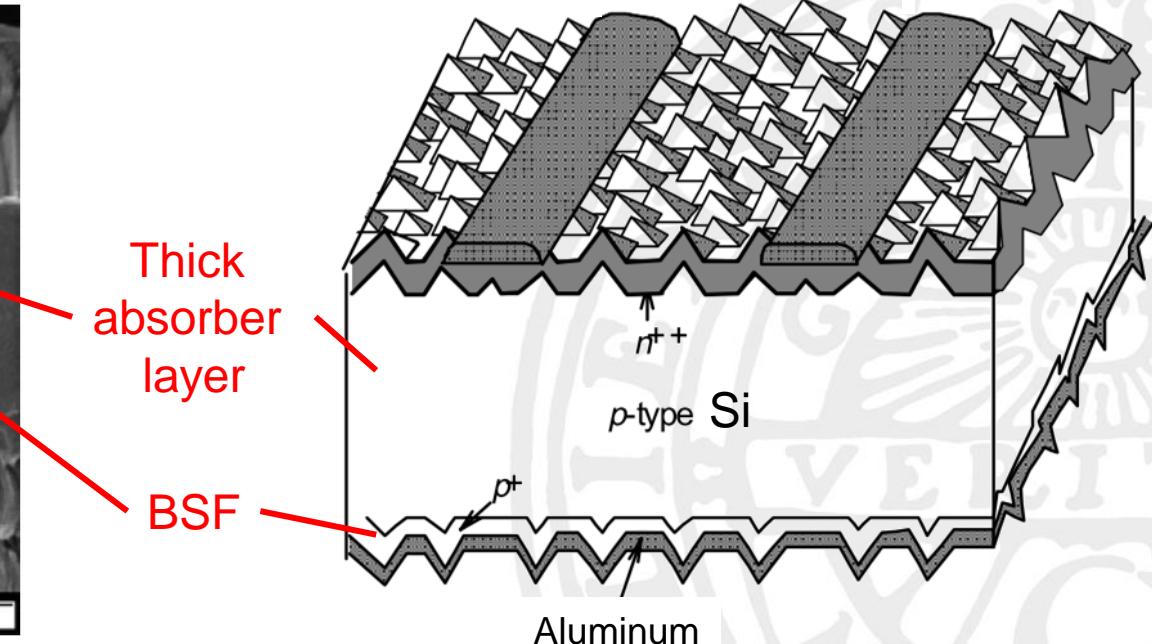
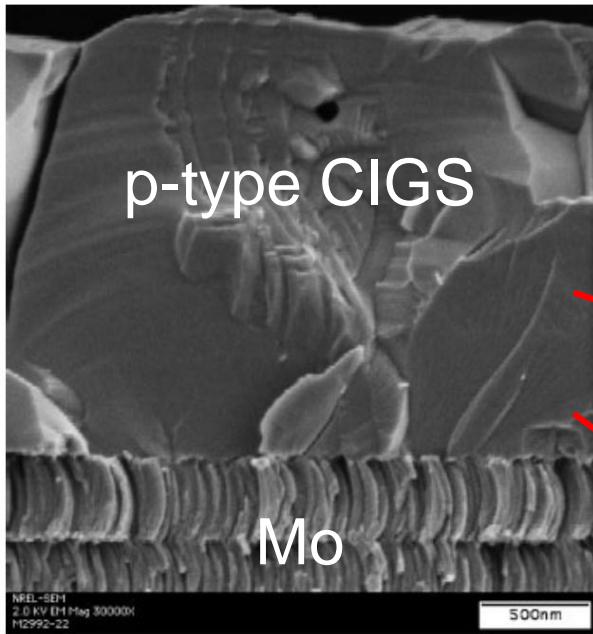
Phys. Status Solidi RRL (2014) DOI: 10.1002/pssr.201409387

IEEE J. Photovoltaics (2014) *in press*

Thin Solid Films (2014) *under review*

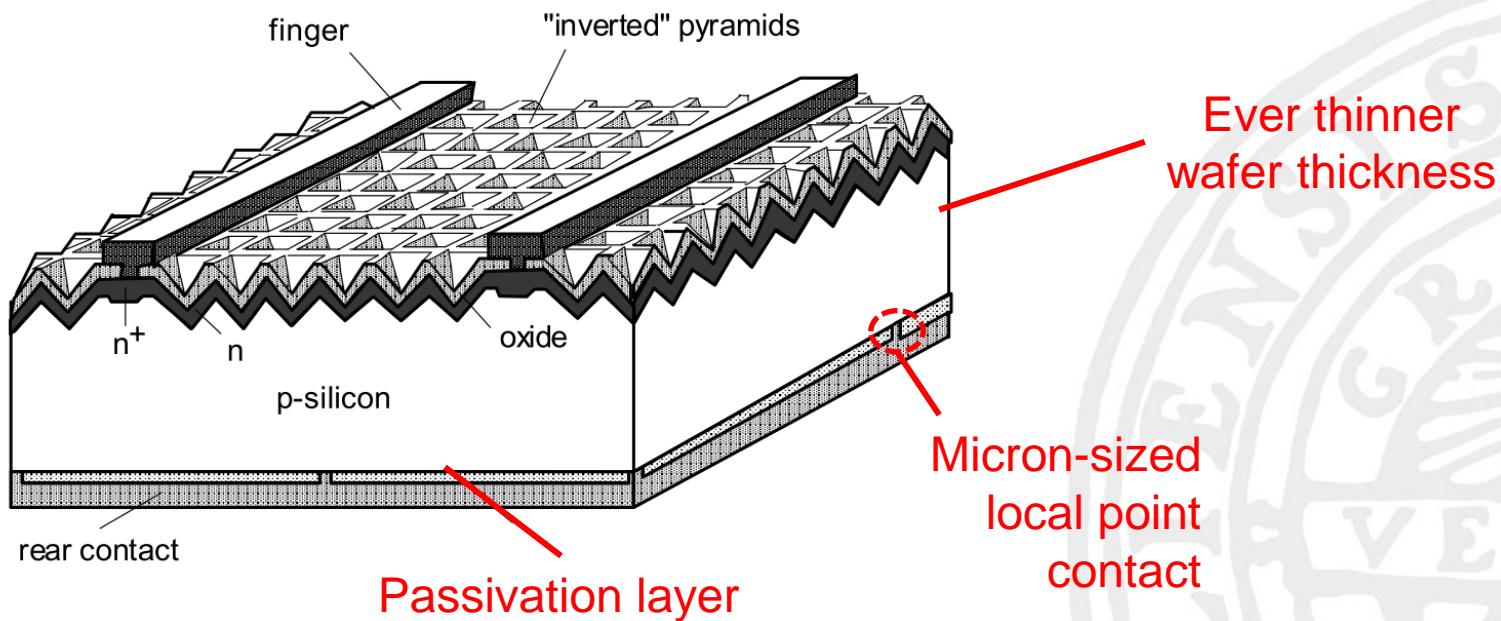
Standard CIGS solar cells

- Back surface field (BSF) to passivate Mo/CIGS rear interface
 - Highly recombinative ($1 \times 10^4 \text{ cm/s} \leq S_b \leq 1 \times 10^6 \text{ cm/s}$) and lowly reflective ($R_b < 60 \%$)
 - Very comparable to Al BSF in standard Si solar cells



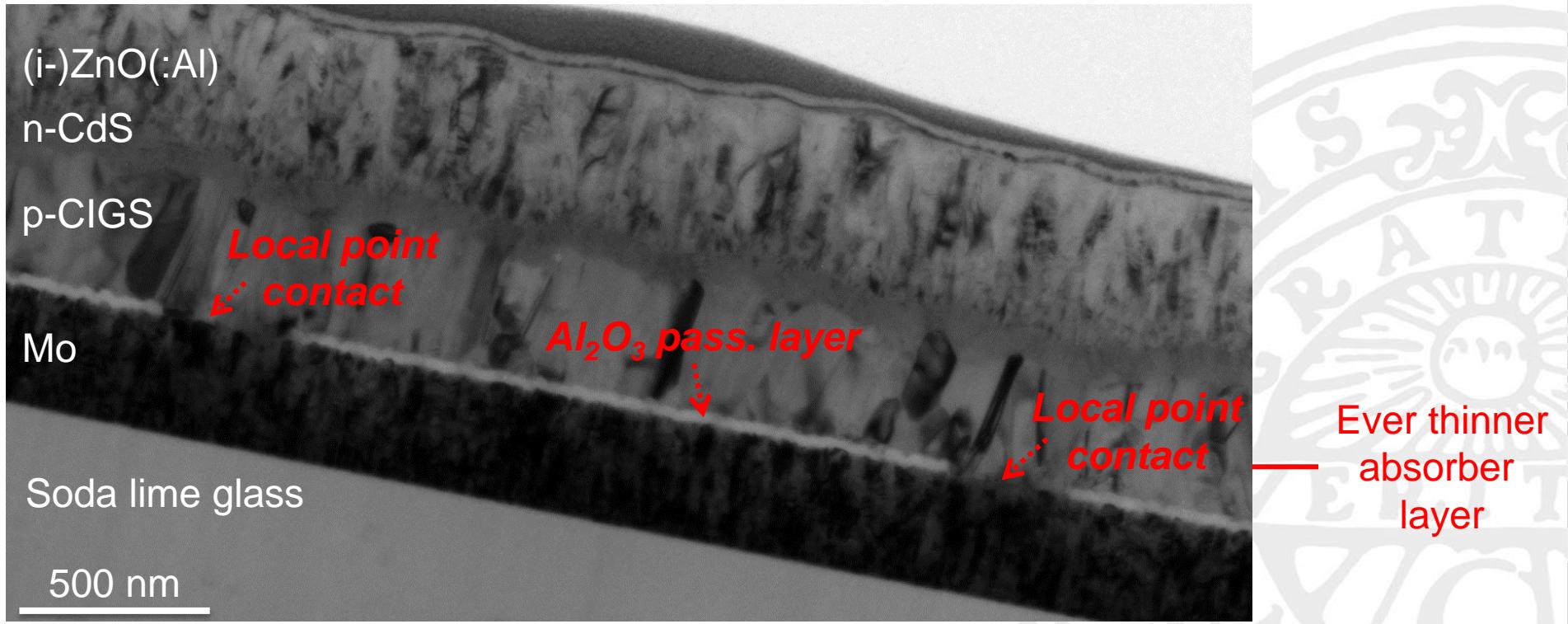
PercIGS = PERC meets CIGS

- Rear of Si PERC = a combination of an adequate rear surface passivation layer and micron-sized local point contacts



PercIGS = PERC meets CIGS

- PercIGS = a combination of an adequate rear surface passivation layer and **nano-sized** local point contacts



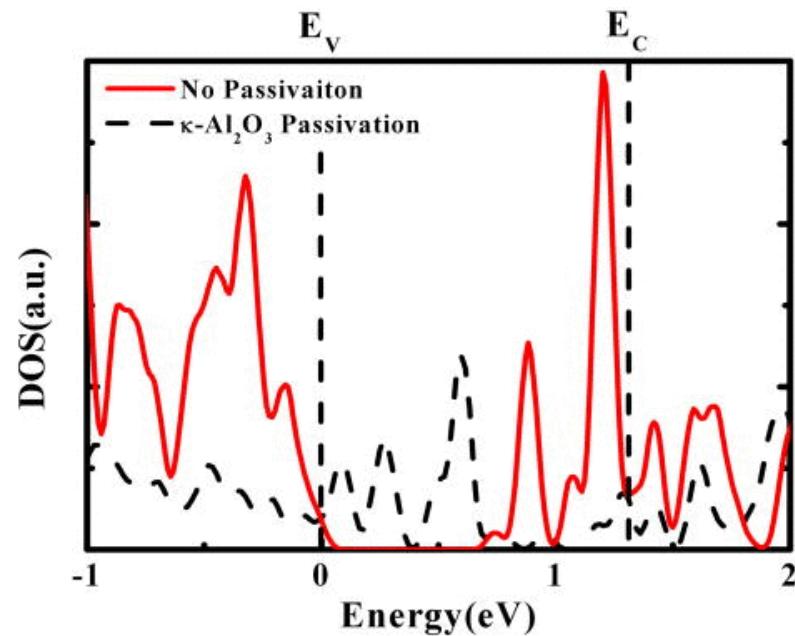
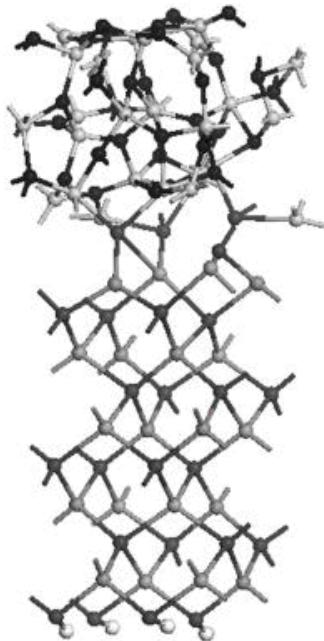
PercIGS

- European project



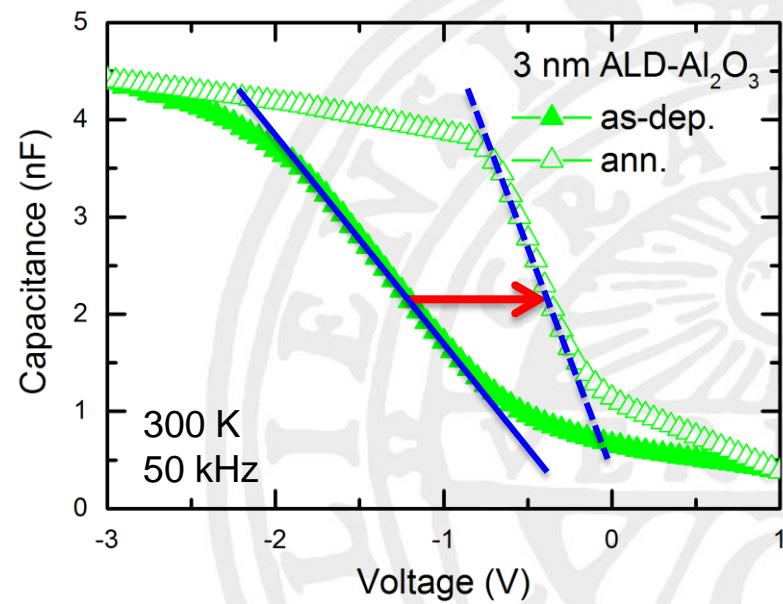
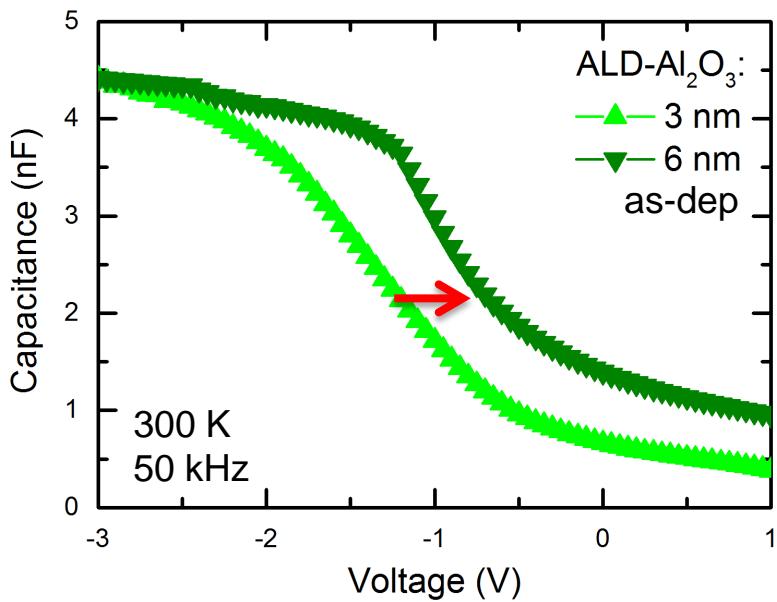
Al_2O_3 as CIGS surface passivation

- Chemical passivation - Low D_{it}
 - First principle calculations: **35 % reduction in D_{it}** as compared to unpassivated CIGS surface



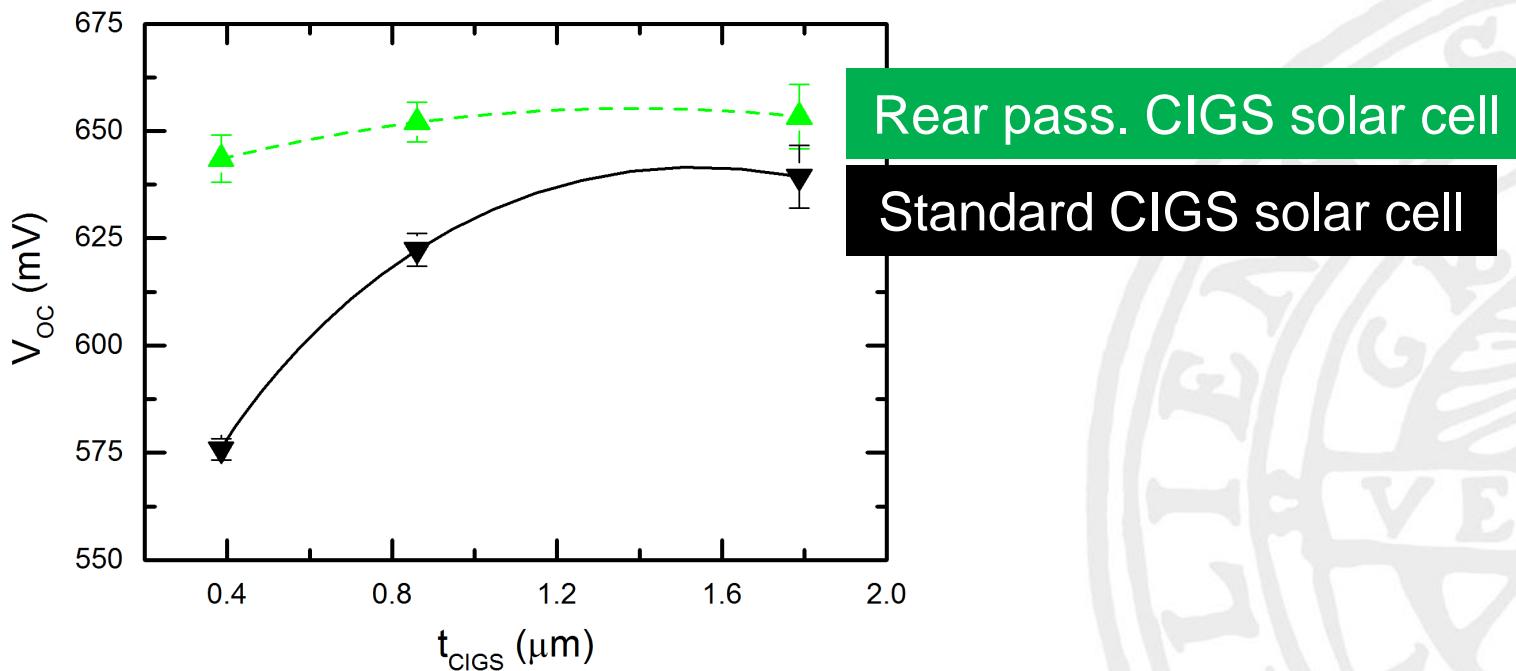
Al_2O_3 as CIGS surface passivation

- Field effect passivation - $Q_f < 0$
 - $Q_f < 0$ – positive shift in flat-band voltage (V_{FB}) a.f.o. Al_2O_3 thickness
 - $\Delta Q_f < 0$ – positive shift in V_{FB} after annealing
 - Reduction in D_{it} – steeper CV slope after annealing



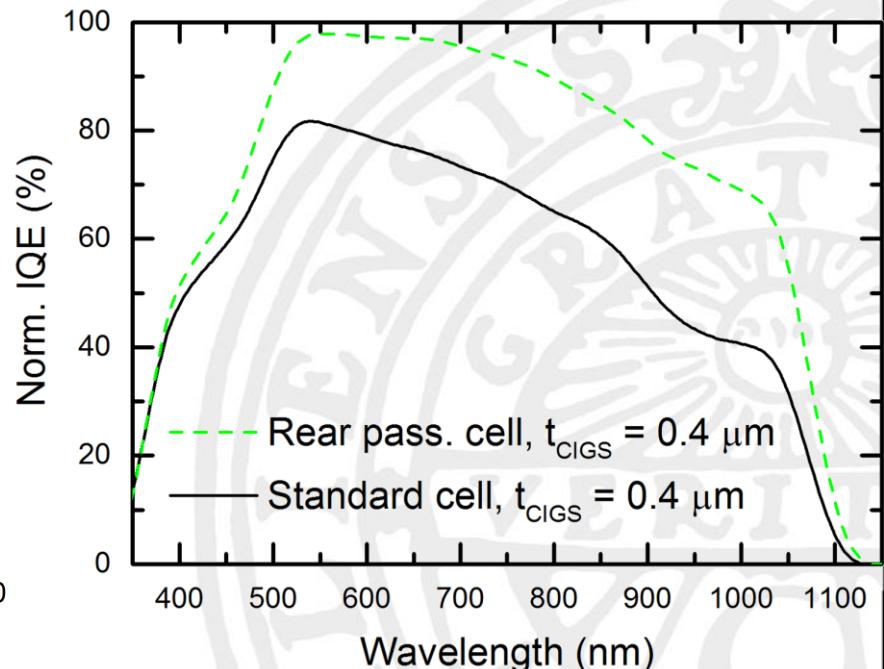
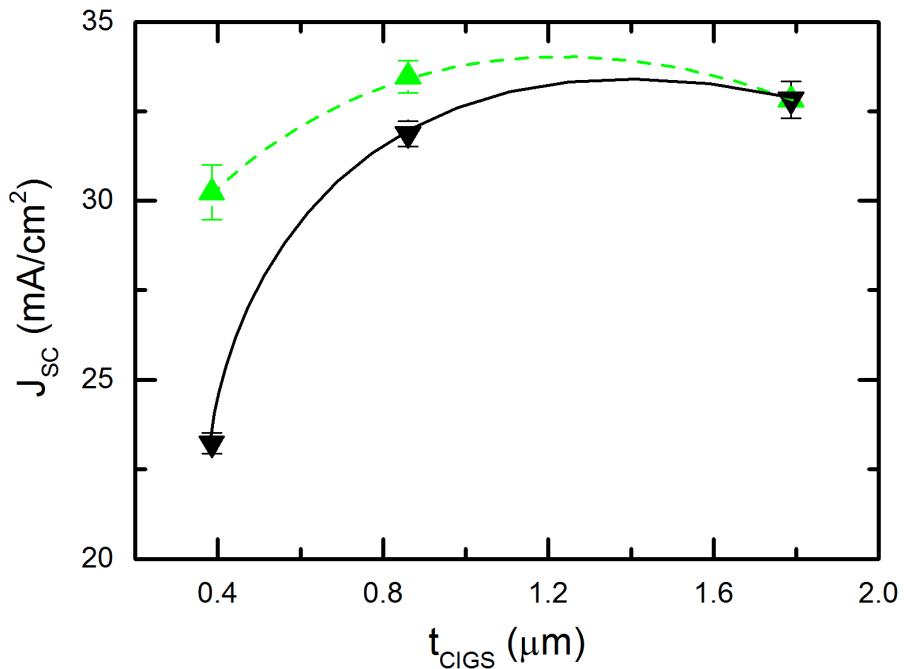
Al_2O_3 rear passivated CIGS solar cells

- Always increase in V_{OC} compared to unpassivated standard cells
- More obvious for ever thinner t_{CIGS}
- Rear surf. pass. - very comparable as “PERC \leftrightarrow std. Si solar cell”



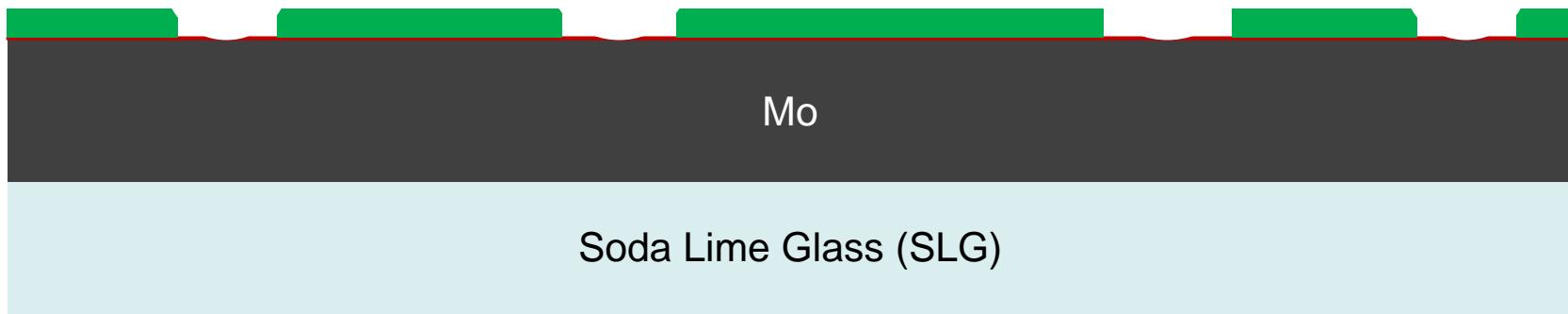
Al_2O_3 rear passivated CIGS solar cells

- Only increase in J_{SC} for ever thinner t_{CIGS}
- Still a loss in J_{SC} compared to thick standard CIGS solar cells
- Rear int. refl. & surf. pass. - comparable as “PERC \leftrightarrow std. Si cell”



Contacting approach 1: CdS nano-particles + removal

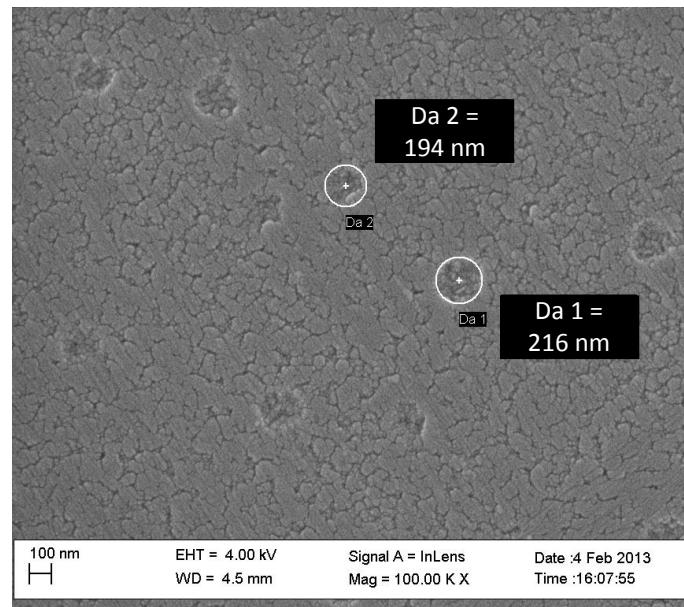
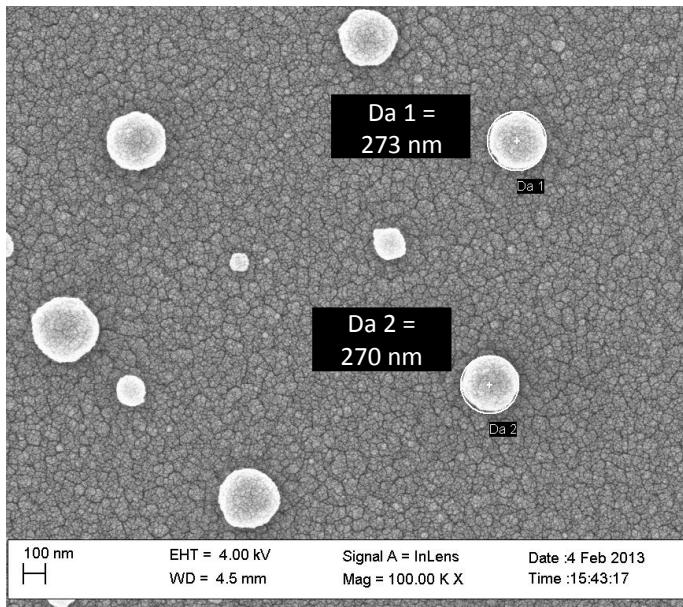
Pass.
layer
CdS



1. Deposit (chemical bath deposition = CBD) a particle-rich CdS layer on the Mo back contact
2. Deposit the surface passivation layer
 - DC-sputt. Al_2O_3 or evap. $\text{MgF}_2/\text{ALD}-\text{Al}_2\text{O}_3$
3. Remove the CdS nano-particles

Contacting approach 1: CdS nano-particles + removal

- Particle diameter = 285 ± 30 nm
- Point opening diameter = 220 ± 25 nm
- High R_s , as the point contacting grids are only sub-optimized



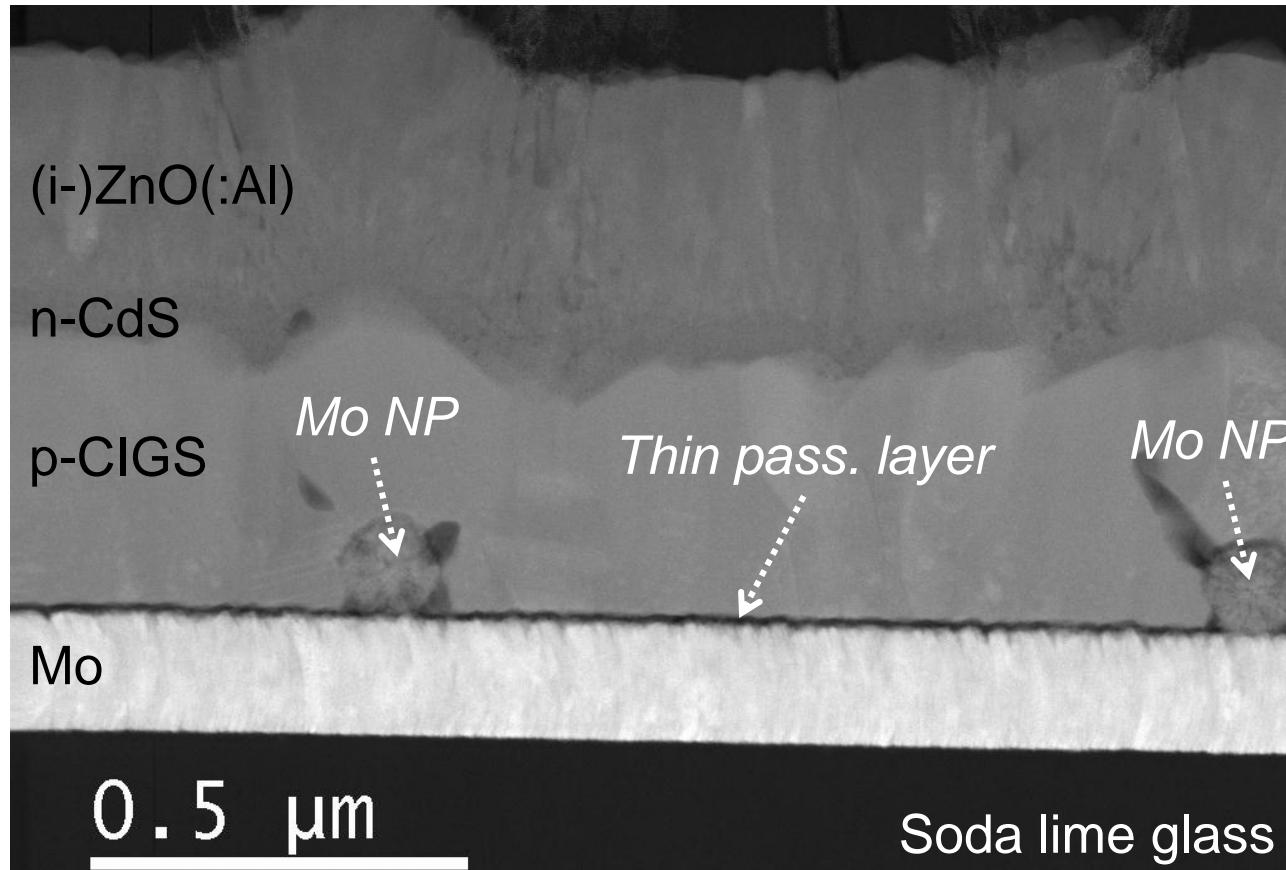
B. Vermang et al., Sol. Energy Mater. Sol. Cells (2013) DOI: 10.1016/j.solmat.2013.07.025
B. Vermang et al., IEEE J. Photovoltaics (2013) DOI: 10.1109/JPHOTOV.2013.2287769
B. Vermang et al., Prog. Photovolt: Res. Appl. (2014) DOI: 10.1002/pip.2527

Contacting approach 2: Mo nano-particles



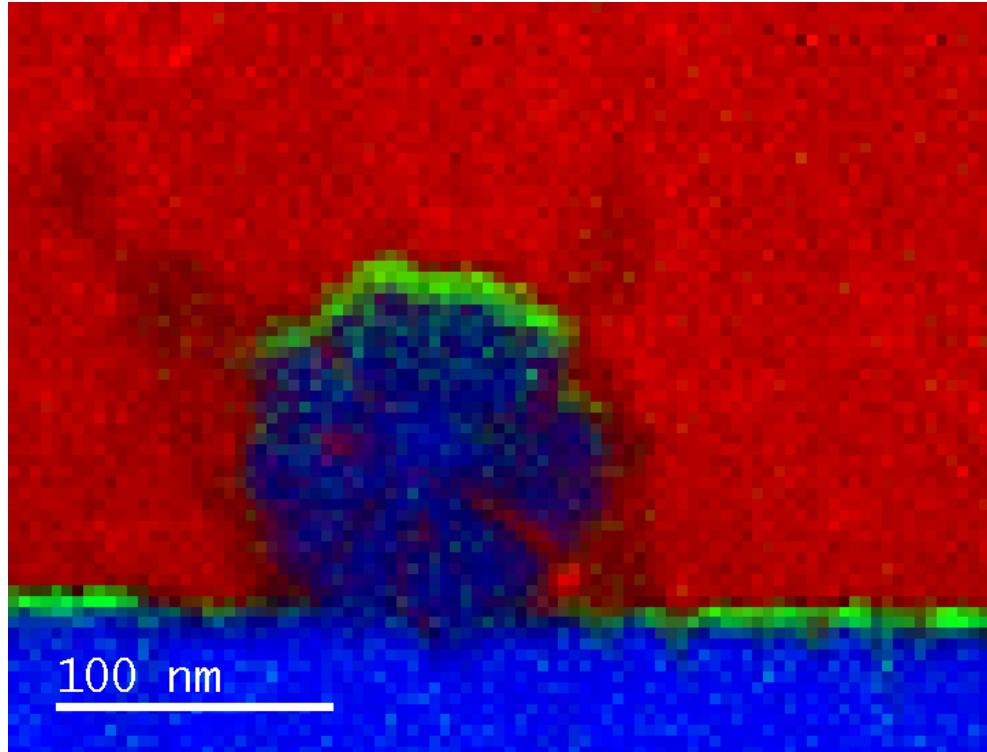
1. Deposit Mo NP (formed by a plasma process) on the Mo back contact
2. Deposit the surface passivation layer
 - DC-sputt. Al_2O_3 (< 25 nm)

Contacting approach 2: Mo nano-particles



Contacting approach 2: Mo nano-particles

- STEM-EDX picture of a finished solar cell



Cu
Al
Mo

Contacting approach 3: Electron beam lithography

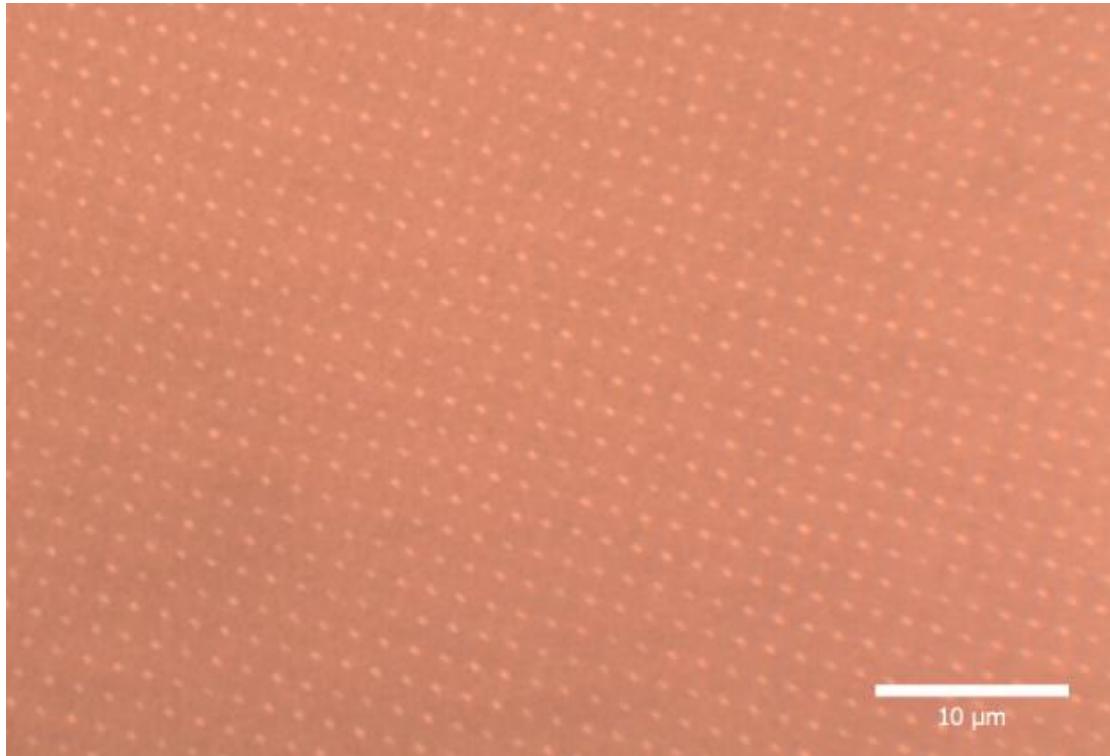
Pass.
layer



1. Deposit the surface passivation layer
 - Sputt. Al_2O_3 or ALD- Al_2O_3 (thick layers!)
2. Deposit the resist
3. Open the resist by e-beam litho
4. Etch the passivation layer
5. Remove the resist

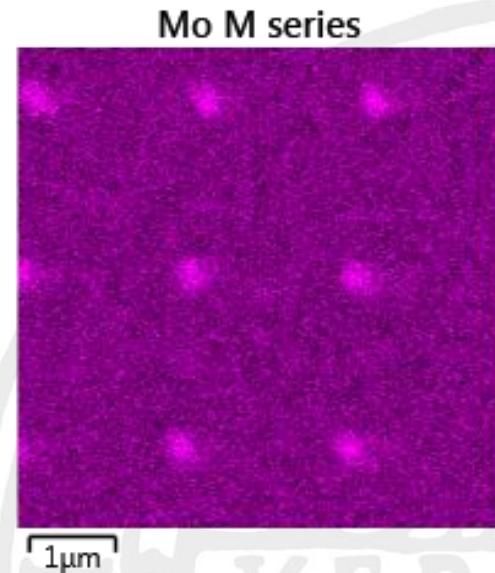
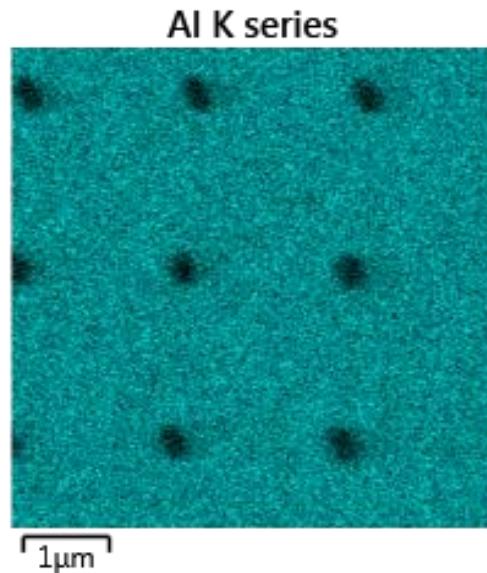
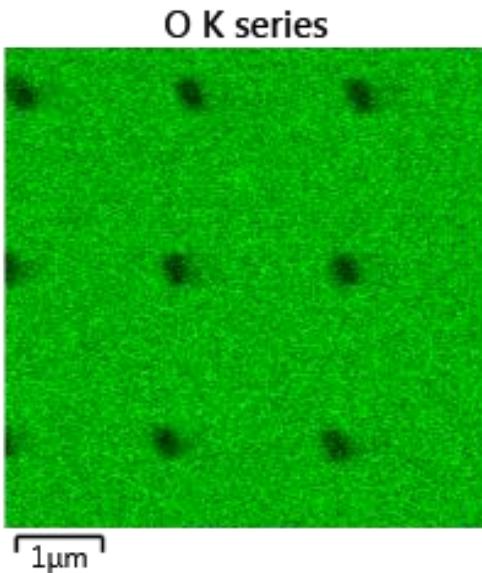
Contacting approach 3: Electron beam lithography

- Optical microscopy top-view picture of an opened passivation layer
 - Well-structured grid



Contacting approach 3: Electron beam lithography

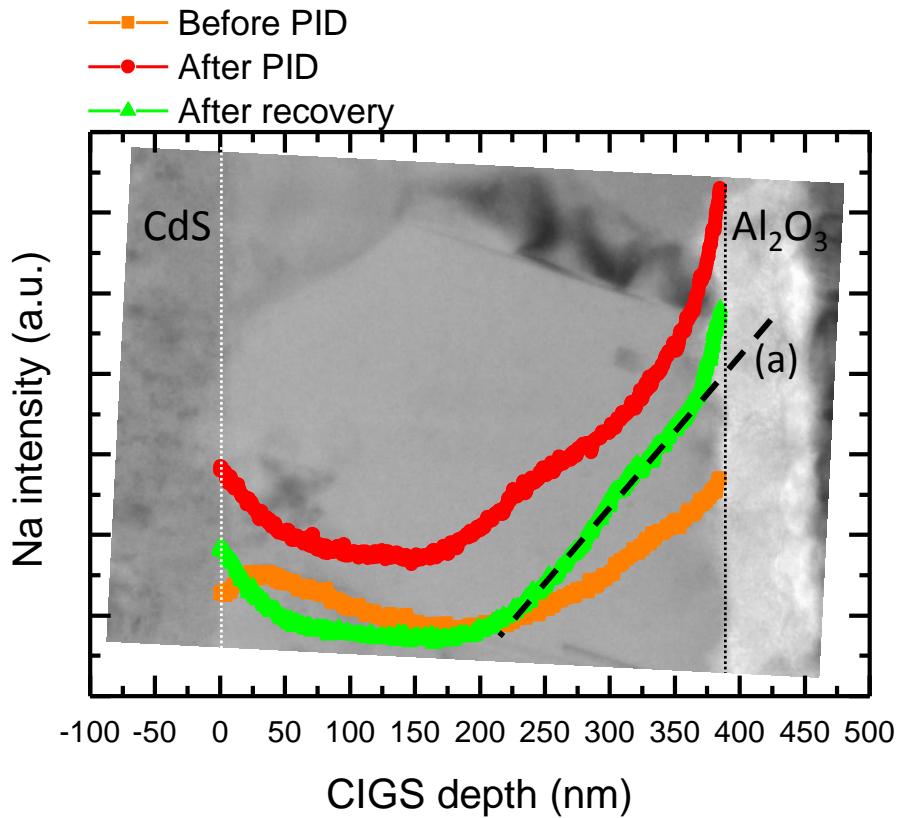
- SEM-EDX top-view picture of an opened passivation layer
 - Al_2O_3 etching is satisfactory



- High FF and V_{OC}
 - Low R_S

Optimization of Na in rear passivated CIGS solar cells

- “Curing” Na-deficient cells by applying electrical fields



(i-)ZnO(:Al)

n-CdS

p-CIGS
Local contact

Mo

500 nm

Approach 1

Soda lime glass

PERC meets CIGS: PercIGS

Introduction of a **rear surface passivation layer** and **nano-sized local contacts**

Increase in V_{OC} , J_{SC} and FF for rear surface passivated ultra-thin CIGS solar cells compared to (unpassivated) standard ultra-thin CIGS solar cells

(i-)ZnO(:Al)

n-CdS

p-CIGS
Local contact

Mo

0 . 5 μm

Approach 2

Soda lime glass

(i-)ZnO(:Al)

n-CdS

Local contact

p-CIGS

Mo

Approach 3

Soda lime glass

Pass. layer

Pass. layer

500 nm



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A. Uruena

Thank you for your
attention!

