



Residential tariff design to improve the technical and economic integration of distributed energy options in the electricity industry

Never Stand Still

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October 2018

### Thank you



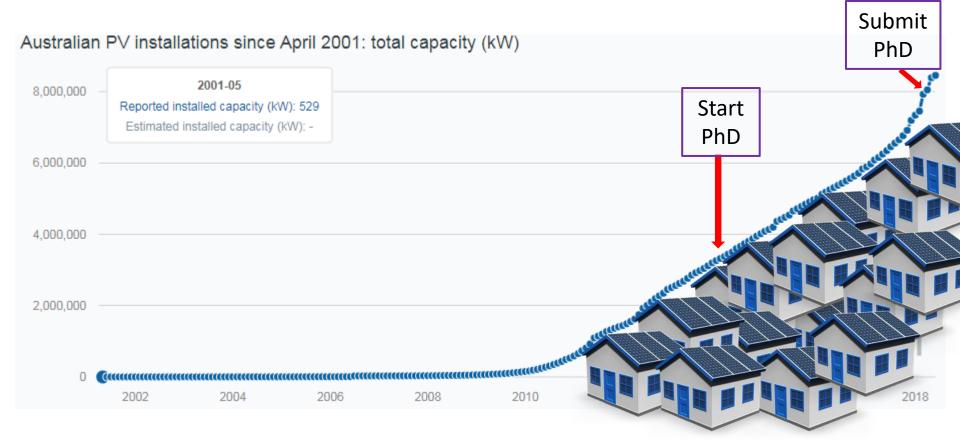




## The Big Question...

# What's going to happen next?





#### How much could household actions add up?

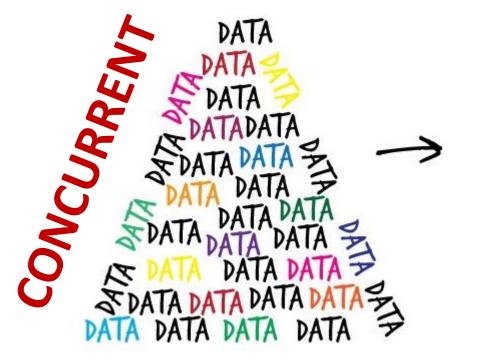
What happens if these homes get batteries?

How would it affect the rest of the industry?



## Prediction is very difficult, especially about the future. Niels Bohr





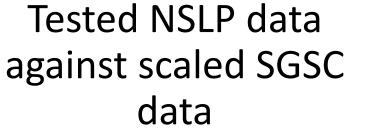


- Smart Grid, Smart City
- Ausgrid solar homes
- NEM Load data

- NEM Price data
- Net System Load
  Profile (NLSP) data

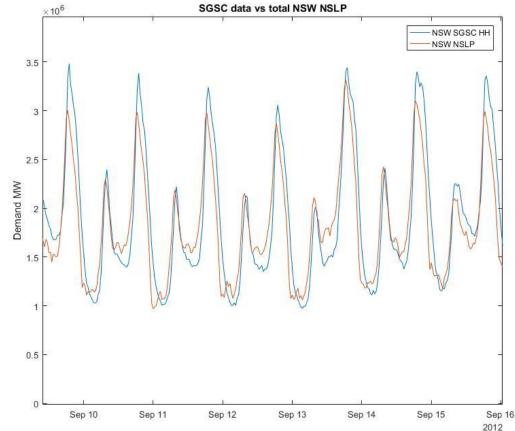


## Household Data



Correlation: 0.96

Use SGSC data to model state scenarios





## All models are wrong, but some are useful.

George E. P. Box

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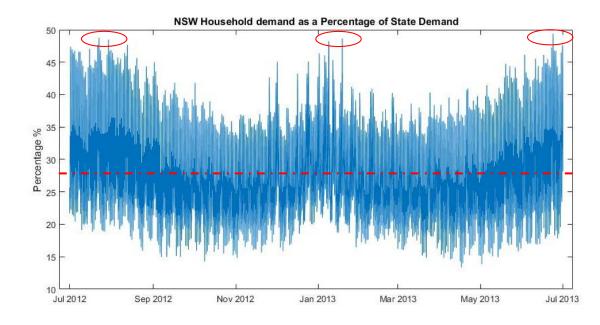


## Questions

- How much do household actions add up?
- What if homes get storage?
- What are the effects on the rest of the industry?
- Can new tariffs improve the outcome?



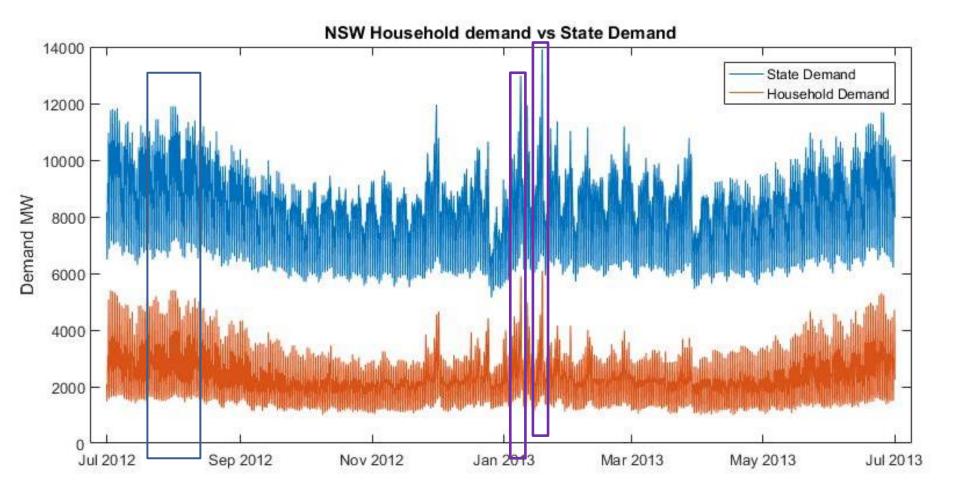
## Household contribution to demand



Mean Contribution	27.44%
Minimum %	13.34%
% at Winter peak	48.76%
% at Summer peak	48.67%
Standard Deviation	6.36%

#### In other words, what households do, does matter!



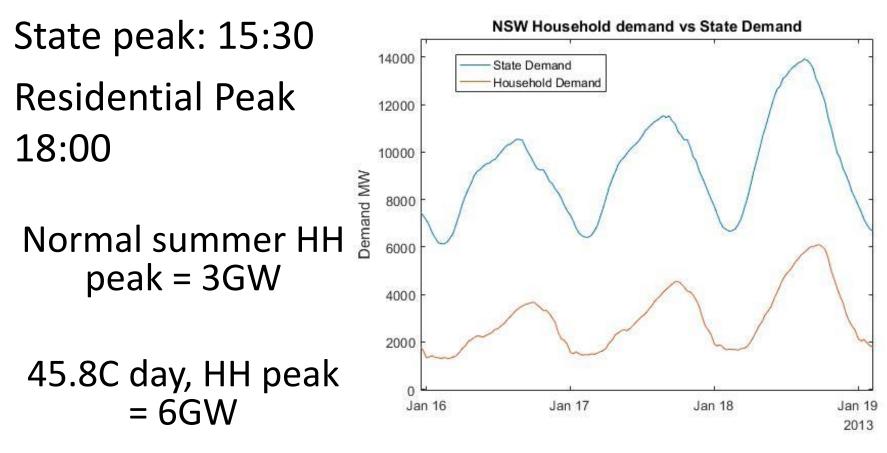


#### Seasonal correlation evident

#### Peak demand correlation visible

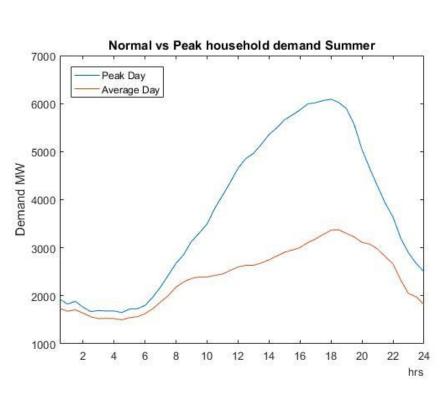


## Peak demand

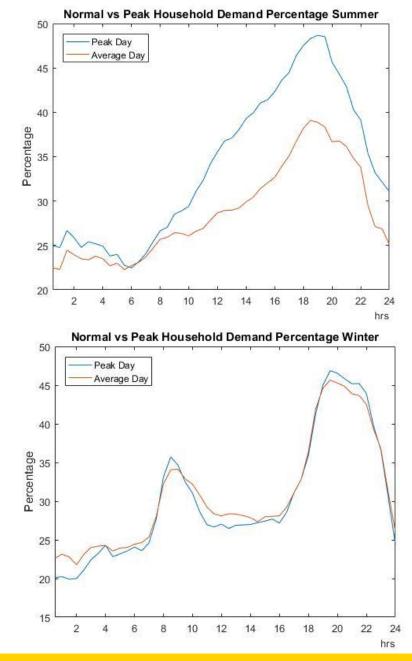


**NSLP** data





## Household contribution to peak demand



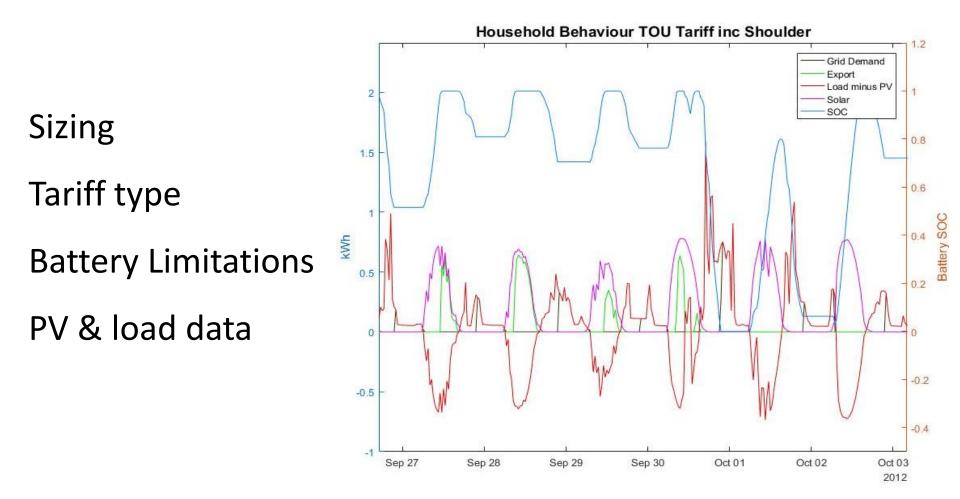


## Questions

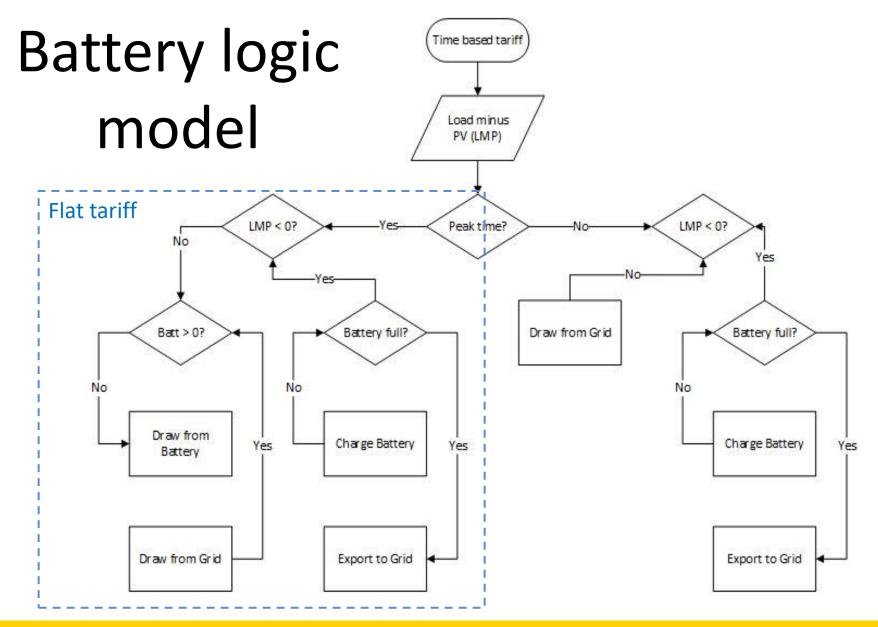
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## Modelling batteries

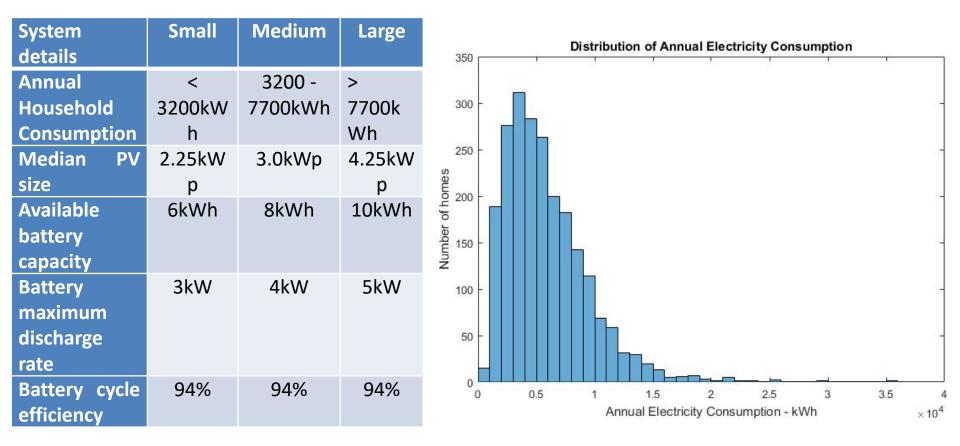








### System allocation according to sizing



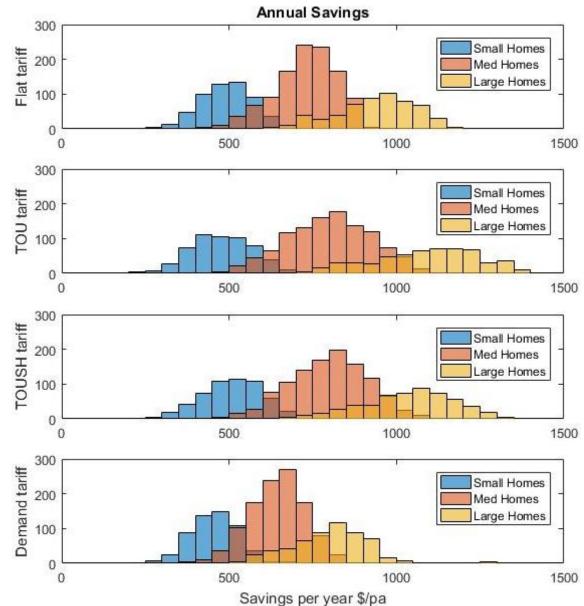


## **Bill Savings**

Depend a little bit on the tariff

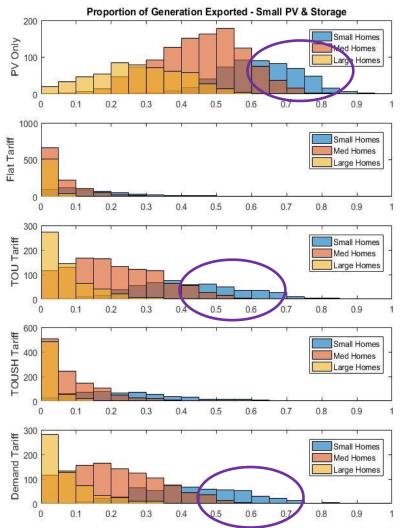
And a lot more on:

> How much energy is used What the system setup is



Savings per year \$/pa Savings per annum for medium PV and medium storage scenario

## System Setup (1)

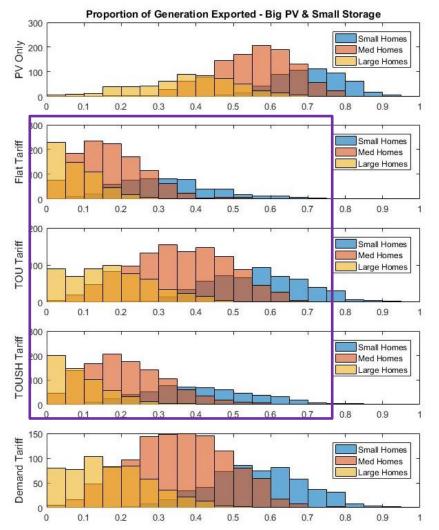


Homes with low energy consumption frequently export PV generation

Even with small PV



## System Setup (2)



It doesn't take a lot of storage to make a big difference to exports

### It's about how you use the storage

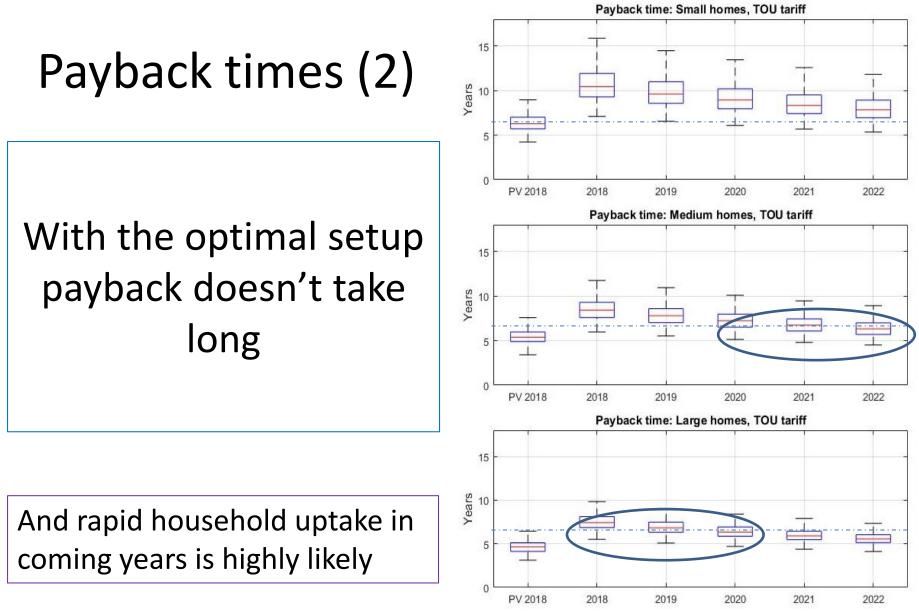


## Payback times (1)

Scenario	Small H	omes	Medium	Homes	Large H	lomes	
	PV	PV with	PV Only	PV with	PV	PV with	
	Only	BES		BES	Only	BES	
Sm PV / Sm Batt		11.45		9.3		9.09	If you only have PV, the smaller,
Sm PV / M Batt	5.91	18.74	5.07	15.03	4.38	13.96	the better.
Sm PV / Lge Batt	_	25.82		19.76	-	17.57	
M PV / Sm Batt		10.98		8.76		8.15	BUT
M PV / M Batt	6.31	17.47	5.29	13.72	4.51	12.06	
M PV / Lge Batt	-	23.97		17.76	-	15.04	If you have storage, the more
Lge PV / Sm Batt	_	10.77		8.56	_	7.58	PV, the better!
Lge PV / M Batt	6.51	16.63	5.56	12.75	4.71	10.72	
Lge PV / Lge Batt		22.52		16.58	-	13.54	

Average simple payback time in years according to scenarios for homes on the TOU tariff





Payback times for homes on a TOU tariff with a large PV system and a small battery



## Questions

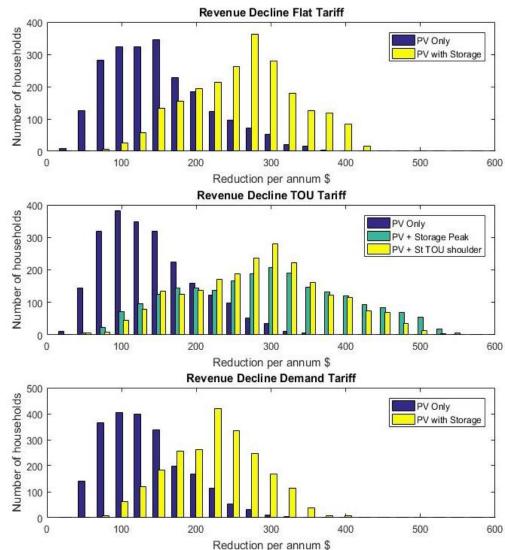
- How much do household actions add up?
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# What happens to the networks?

## They don't get as much revenue

Tariff	Base	Revenue drop per	Revenue drop
	revenue	1% of homes with	per 1% of
		PV	homes with PV
			+ storage
Flat	\$2044.34m	\$3.83m	\$6.96m
του			\$7.65m
TOU incl Shoulder	\$1920.23m	\$3.56m	\$7.46m
Demand	\$2042.46m	\$3.35m	\$5.85m





## ...but peak demand drops

Connenia	25% PV, 20% su	bset have storage	40% PV, 50% subset have storage	
Scenario	Local	State	Local	State
PV Only	67kW (2.77%)	803MW (5.78%)	87kW (3.58%)	1198MW (8.61%)
Flat	84kW (3.47%)	878MW (6.31%)	142kW (5.87%)	1345MW (9.67%)
Time of Use	99kW (4.11%)	912MW (6.56%)	179kW (7.38%)	1658MW (11.92%)
Time of Use (inc	88kW (3.65%)	851MW (6.12%)	161kW (6.65%)	1470MW (10.57%)
shoulder) Demand	102kW (4.24%)	905MW (6.51%)	177kW (7.30%)	1664MW (11.96%)



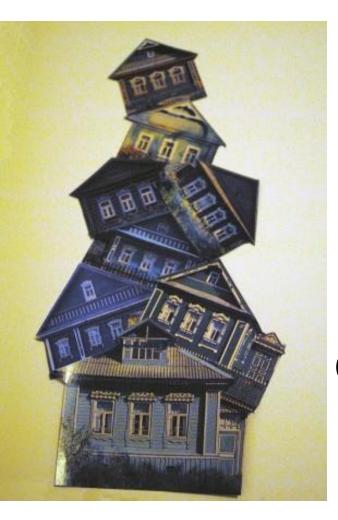
Augmentatio reductions	n cost

K

Connerio	25% PV, 20% su	bset have storage	40% PV, 50% subset have storage		
Scenario	Local	State	Local	State	
PV Only	\$11,000	\$131.7m	\$14,241	\$196.5m	
Flat	\$13,799	\$144.0m	\$23,335	\$220.5m	
Time of Use	\$16,332	\$149.6m	\$29,346	\$272.0m	
Time of Use (inc	644542	6420 6 4	¢26,422	6244.2	
shoulder)	\$14,513	\$139.6m	\$26,422	\$241.2m	
Demand	\$16,840	\$148.4m	\$29,021	\$272.8m	

Young, S., Magill, I., Bruce, A., (2018) "Potential impacts of residential PV and storage on Australia's electricity networks under different network tariff structures", submitted to Energy Policy



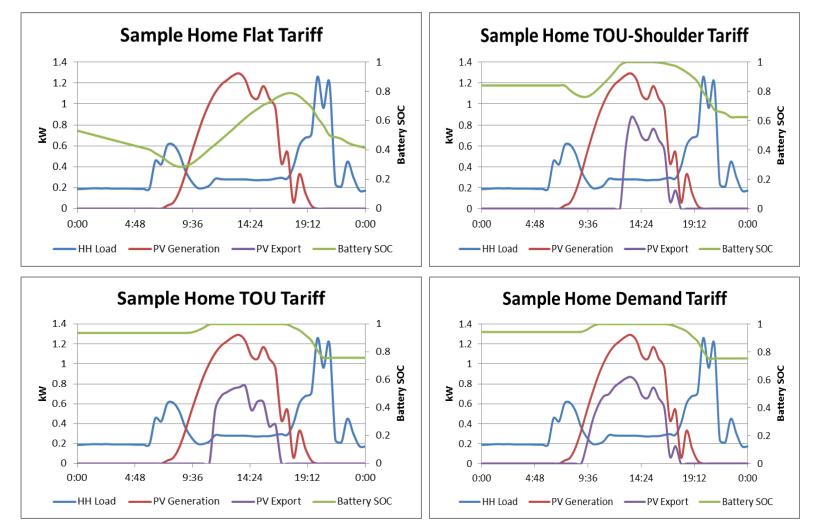


All the homes stack up and the effects start to merge





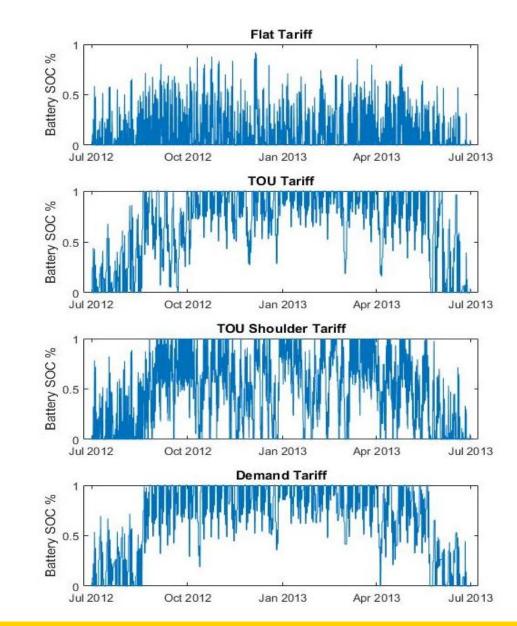
## It starts with the individual homes





### How the battery behaves depends on the tariff

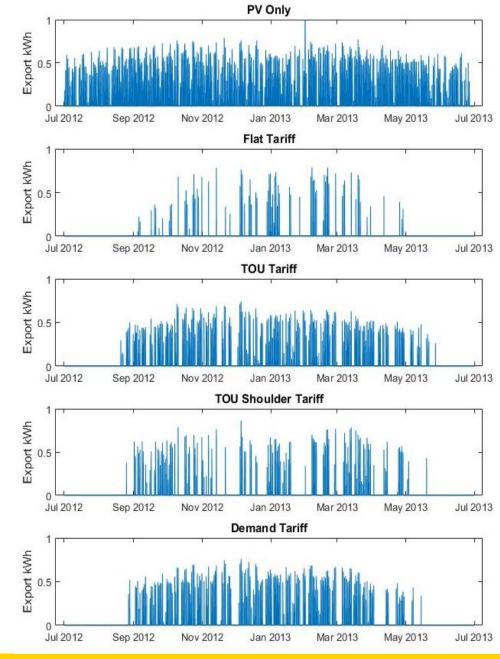
### and the SOC has a BIG impact on the exports



Young, S., Magill, I., Bruce, A., (2018) Impact of high penetration residential solar and storage on the wholesale Australian electricity market under different residential tariffs (submitted to Applied Energy)



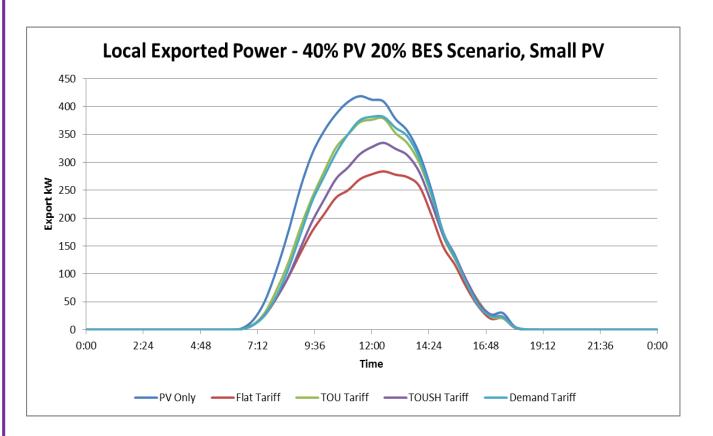
## And surprisingly, it's the exports that have the biggest knock-on effects



Young, S., Magill, I., Bruce, A., (2018) Impact of high penetration residential solar and storage on the wholesale Australian electricity market under different residential tariffs (submitted to Applied Energy)

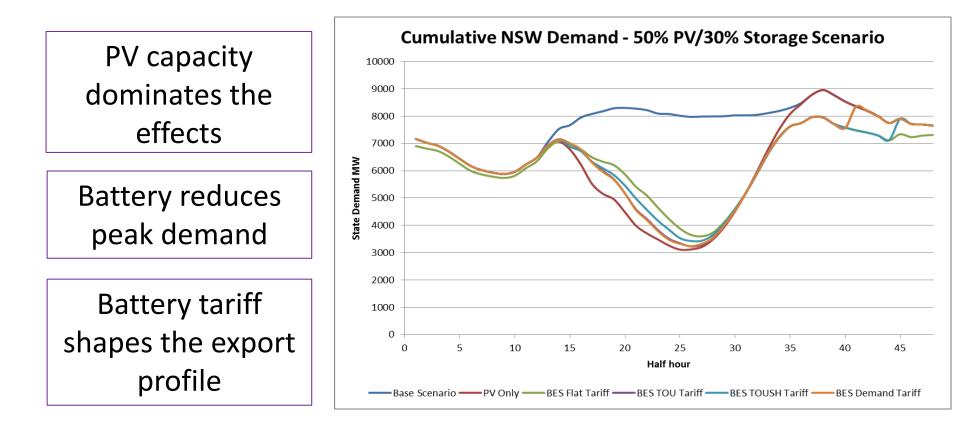


Exports will depend on the battery, PV size and on the tariff





## It all adds up at state levels



Tariff type does not make a significant difference to peak demand





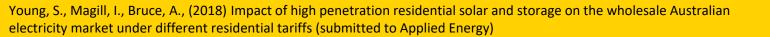
**№** 2500 2000

Mean Price 2016/7

Demand MW

Mean Price 2012/3

Determining the price for wholesale demand is not easy

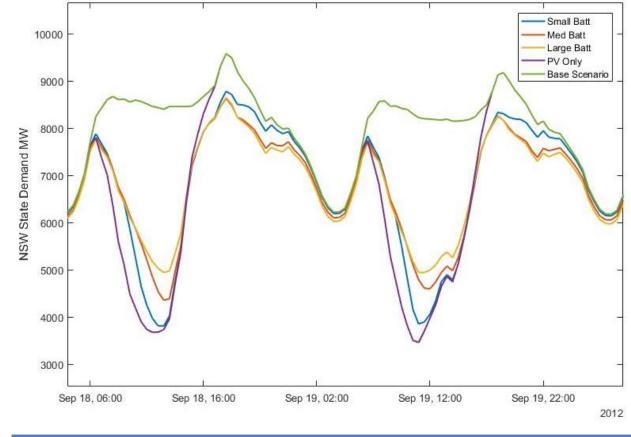


Smoothed price curve



#### Battery capacity has an effect on profile

But it's PV size that dominates economic impacts

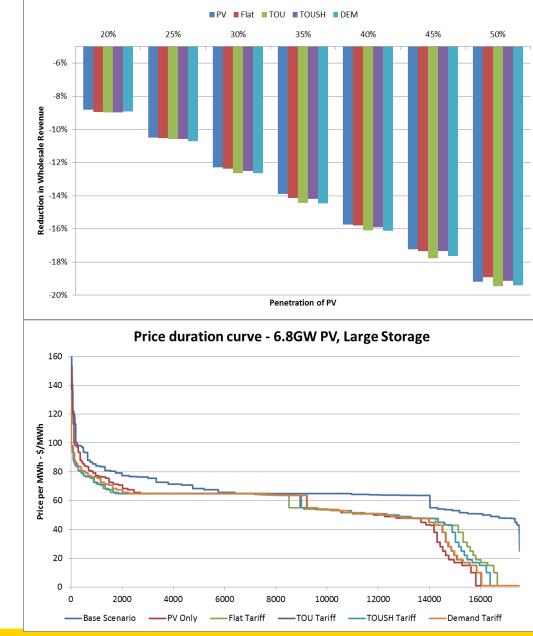


Scenario	Annual State NEM	Change from Base
	Revenue	
PV Only	\$7.446bn	- 24.66%
Small size BES	\$7.435bn	- 24.77%
Medium size BES	\$7.412bn	- 25.00%
Large size BES	\$7.420bn	- 24.91%

Young, S., Magill, I., Bruce, A., (2018) Impact of high penetration residential solar and storage on the wholesale Australian electricity market under different residential tariffs (submitted to Applied Energy)



#### Wholesale Market Revenue Change - Small PV & Storage



PV dominates revenue reduction; tariff dictates the details

Young, S., Magill, I., Bruce, A., (2018) Impact of high penetration residential solar and storage on the wholesale Australian electricity market under different residential tariffs (submitted to Applied Energy)

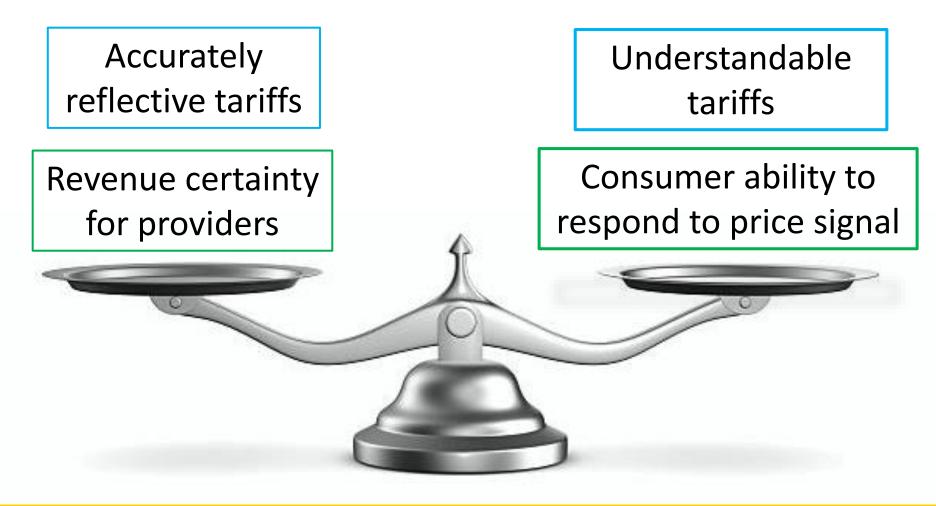


## Questions

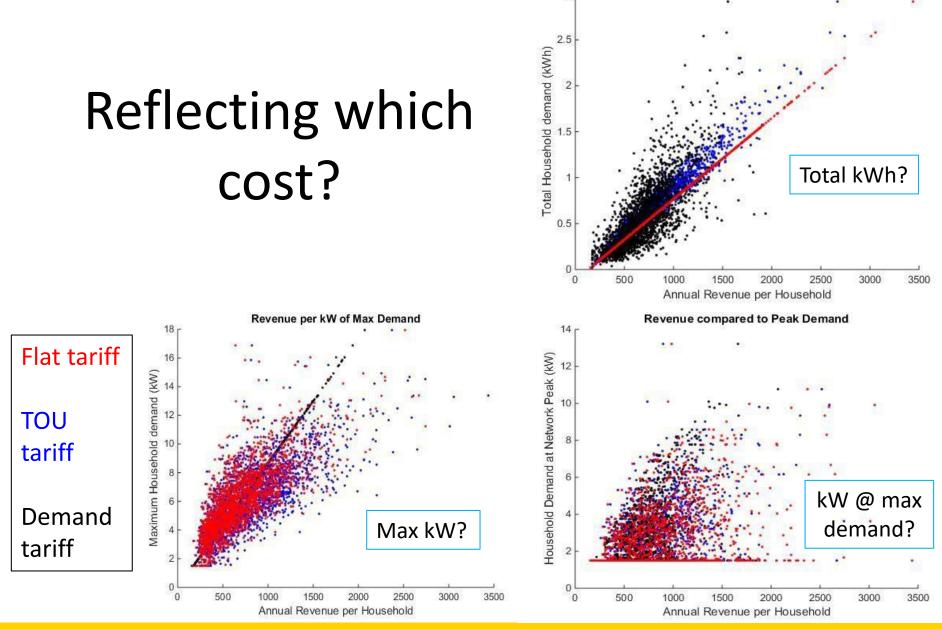
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# Cost reflective tariffs are hard to balance







3 × 10<sup>4</sup>

Revenue per kWh

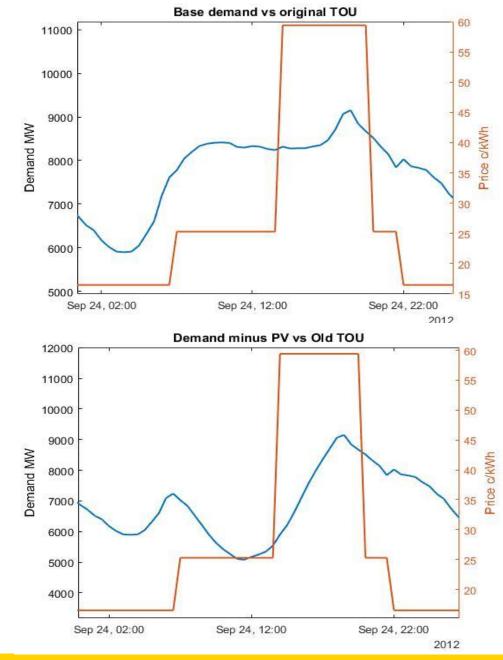
Young, S., Magill, I., Bruce, A., (2016) "Electricity network revenue under different Australian residential tariff designs and customer interventions", IEEE Power and Energy Society General Meeting 2016



# Wholesale demand

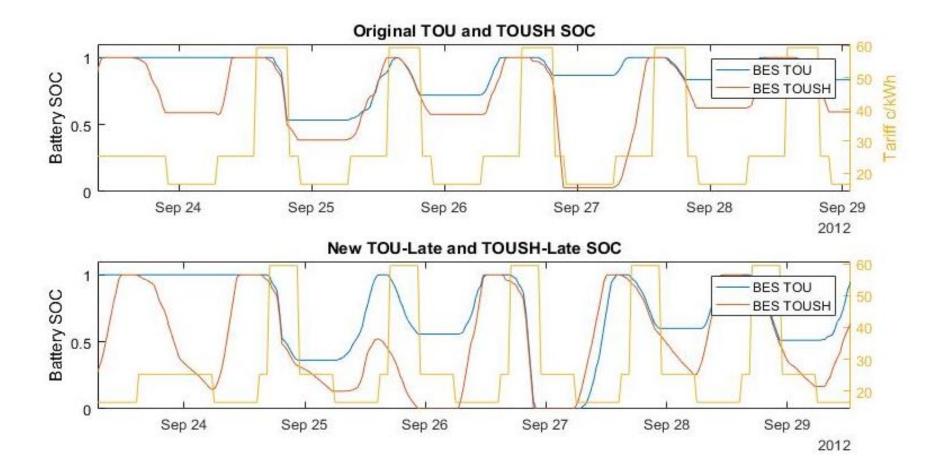
TOU pricing can be an approximate reflection of daily demand

... but it may need to change





## Change tariff to change battery use





## Smoother peak demand by tariff?

