

*Technology, systems and policy for the 21<sup>st</sup> Century*

**Michael Grubb**

Prof. International Energy and Climate Change Policy, UCL

Chair, UK Panel of Technical Experts on Energy Market Reform

Combined elements of presentations:

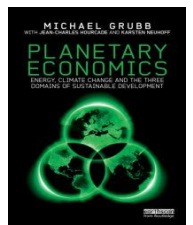
ANU, Canberra, 6 Dec 2016

DELWP, Melbourne 9 Dec 2016

Grote Lecture, UCL Australia / University of South Australia, 12 Dec 2016

**UNSW, Sydney, 14 Dec 2016**

- The broad economic concepts
- Electricity technologies and systems innovations
- Some insights from UK policy experience
- Lessons and elements of transition strategy



# The Energy Trilemma



Energy policy needs to address:

- **Security**
  - *System resilience, over-concentration, geopolitical risk*
- **Affordability & competitiveness**
  - *Fuel poverty, the disconnected, 'industrial energy prices'*
- **Environment and sustainability**
  - *Air quality, climate change, mining and water*

Prioritising one too much over the others generates instability  
Focus here particularly on electricity, increasingly important in other sectors (transport, buildings)

 A *systems* issue .. Requiring multiple policies

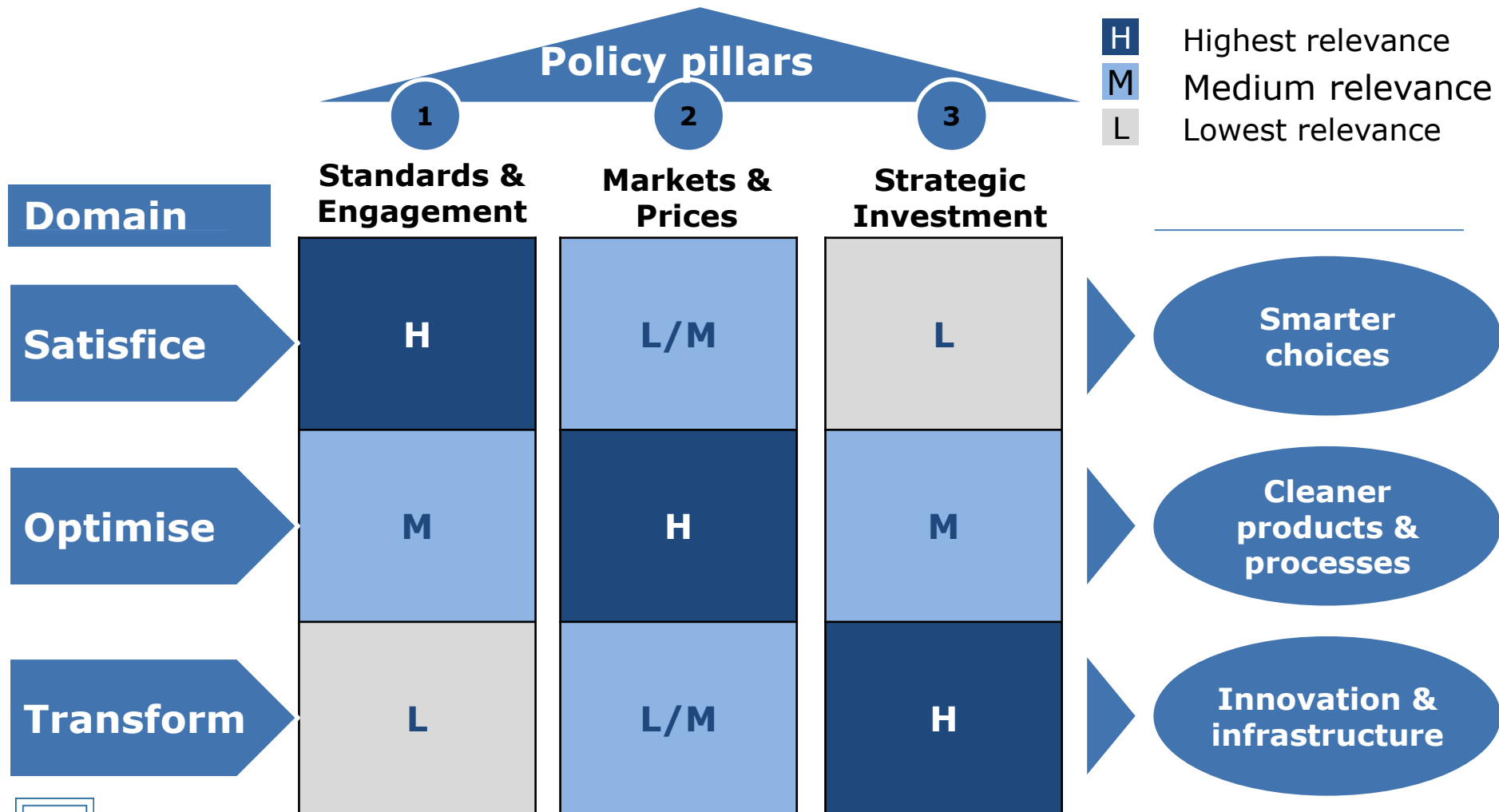
# Three domains of decision-processes ..

**with different characteristics and theoretical foundations,  
operate at different scales**

DOMAIN			Characteristics	Theoretical foundations
TIME HORIZON	Satisficing	Habits, myopia, inattention to incidental / intangible costs; endemic 'contractual failures', principal-agent failures, risk aversion to change or investment	Behavioural and organisational economics	
	Optimising	Economic optimisation based on relative prices, 'representative agents' with 'rational expectations', stable preferences and tech trends	Neoclassical and welfare economics	
	Transforming	Technology, structure, institutional and behavioural change, typically from strategising, innovation, infrastructure investment	Evolutionary and institutional economics	

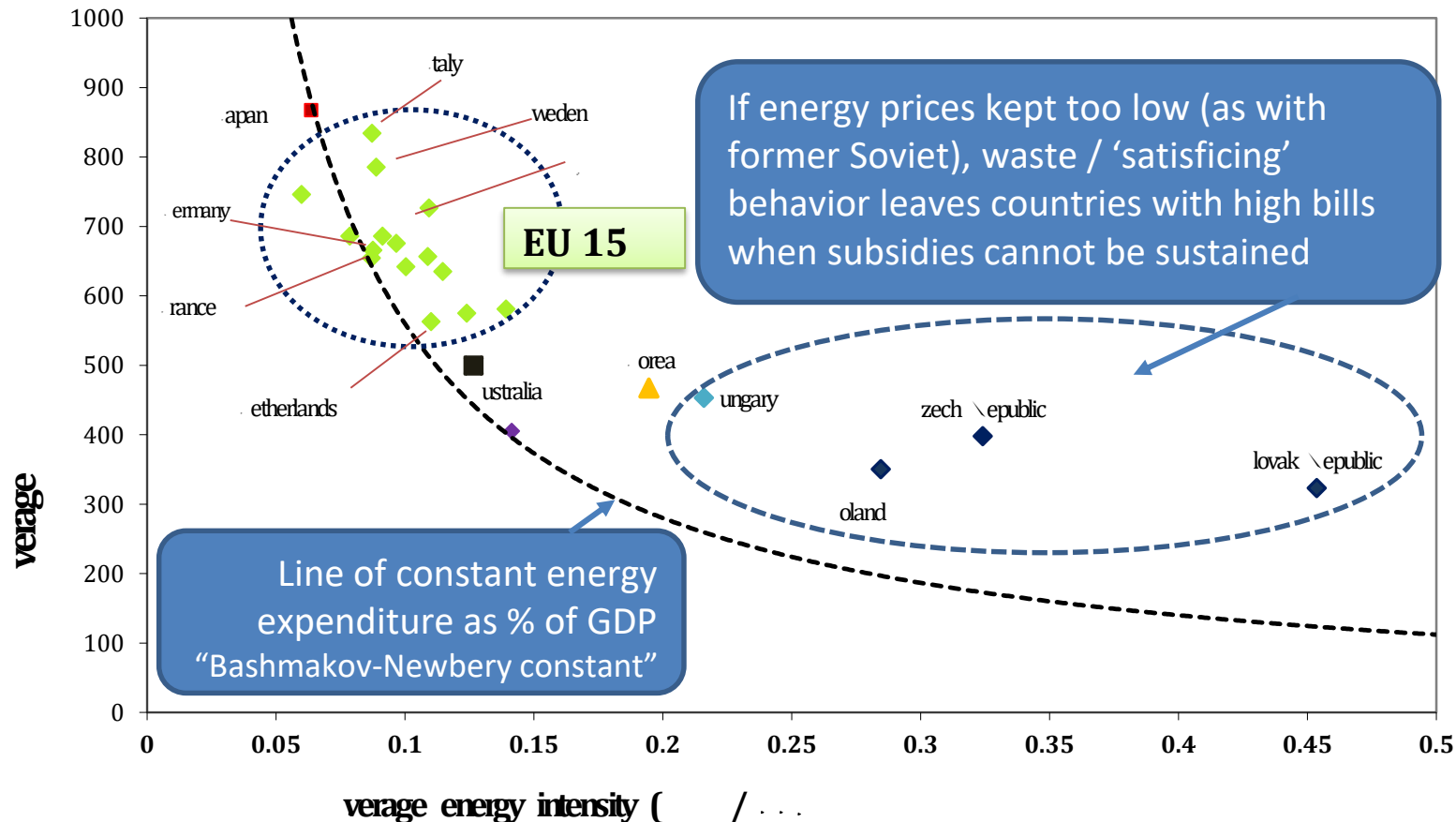
SOCIAL  
SCALE

Ideal policy comprises a package which matches the best instrument to the respective domain of decision-making



*In the long run, countries with higher energy prices do not spend more of their income on energy (the “Bashmakov – Newbery constant”)*

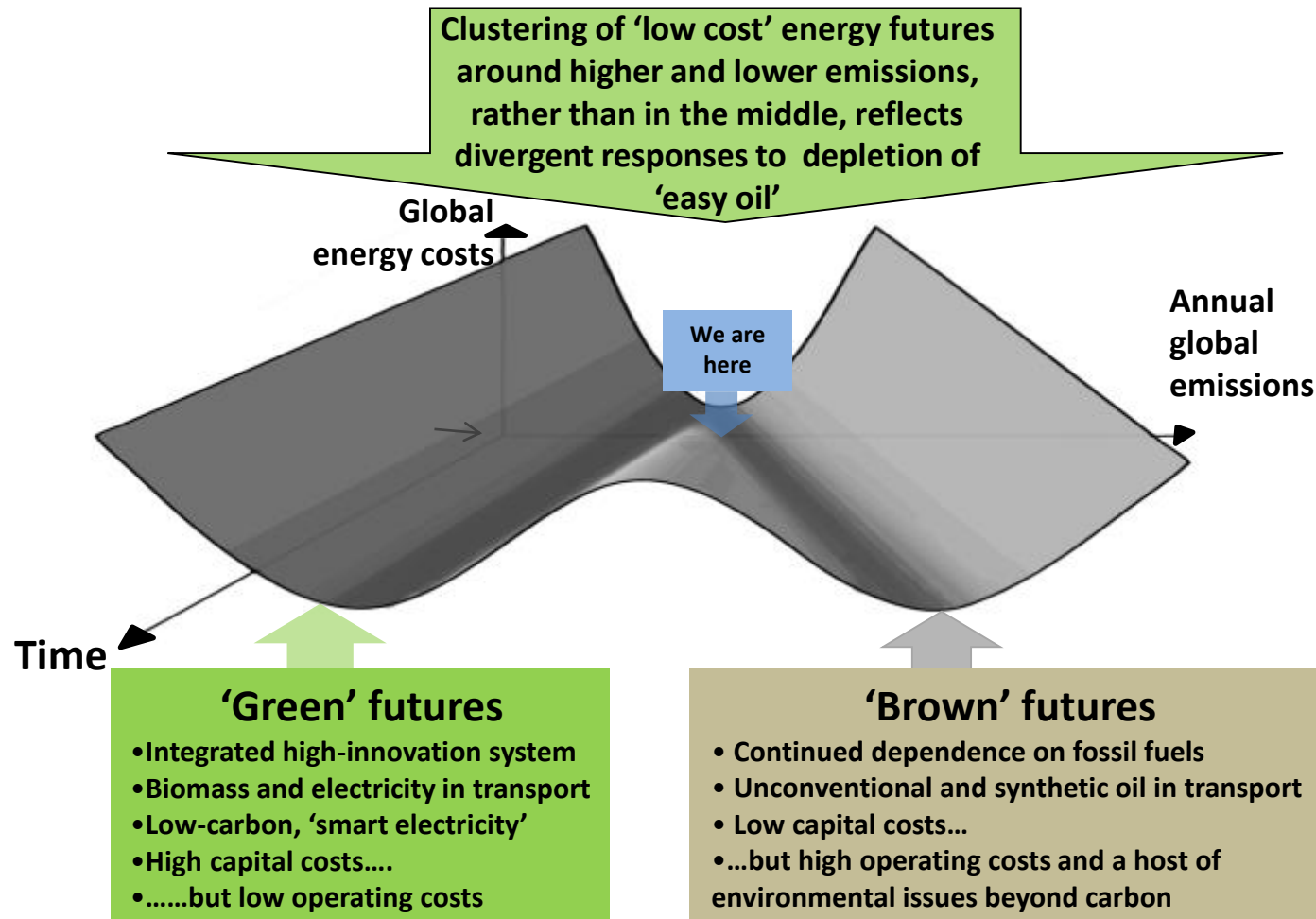
- Stronger efficiency and innovation policies compensate
- Indeed countries that subsidised energy to keep it cheap have ended up spending more



**Figure 6-1 The most important diagram in energy economics**

Note: The graph plots average energy intensity against average energy prices (1990-2005) for a range of prices. The dotted line shows the line of constant energy expenditure (intensity x price) per unit GDP over the period. Source: After Newbery (2003), with updated data from International Energy Agency and EU KLEMS

## Need to steer not marginal+ but structural and systemic change

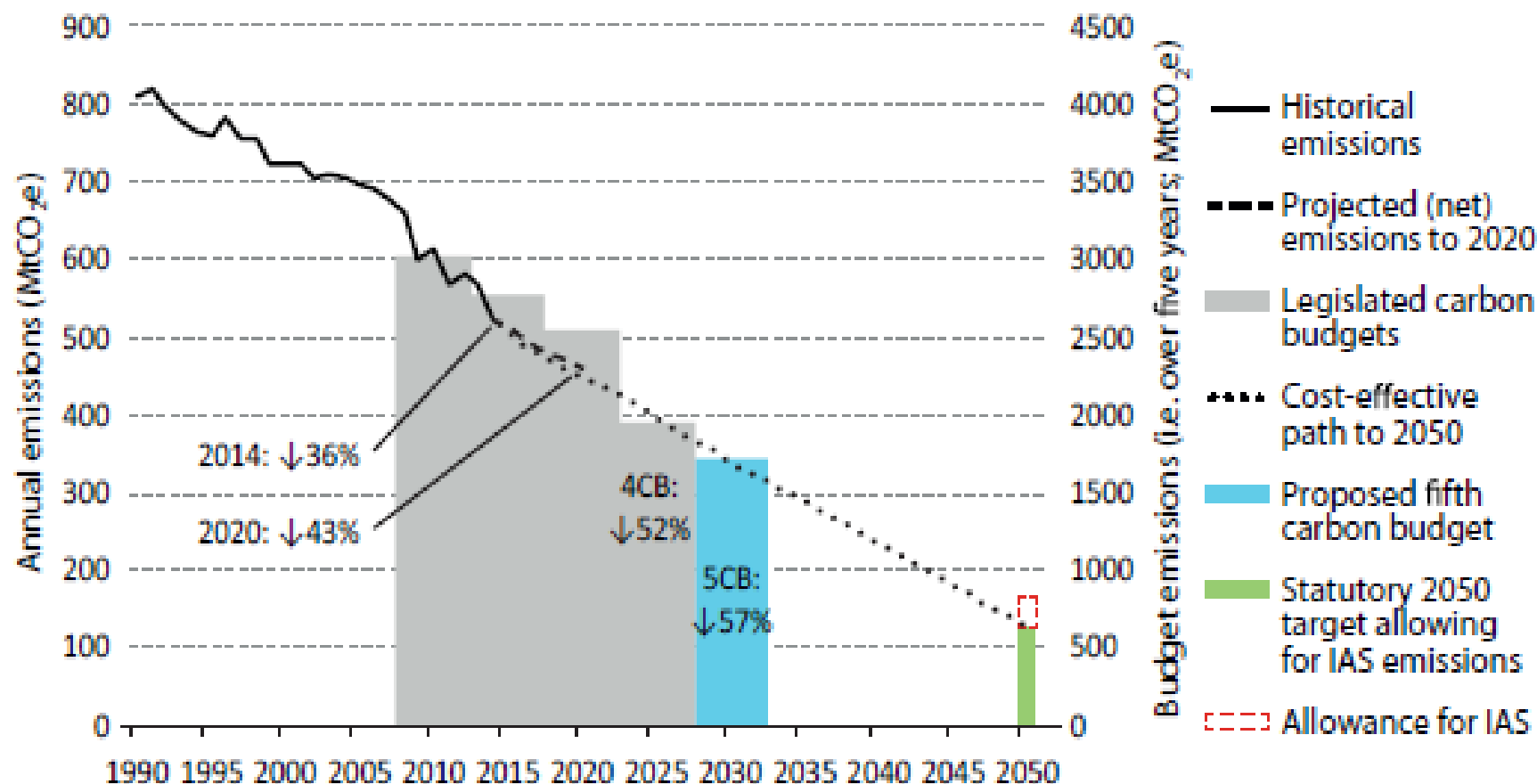


*"No wind is favourable to those who don't know where they are going"*

- Lucius Annaeus Seneca



# In UK – once an ‘island of coal in a sea of oil and gas’ - orientation set by Climate Change Act, with statutory 80%-below-1990 mid-Century



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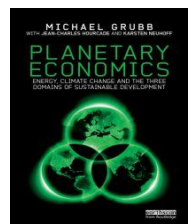
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# Huge fall in PV and battery costs

## *Driven mainly by public policy*

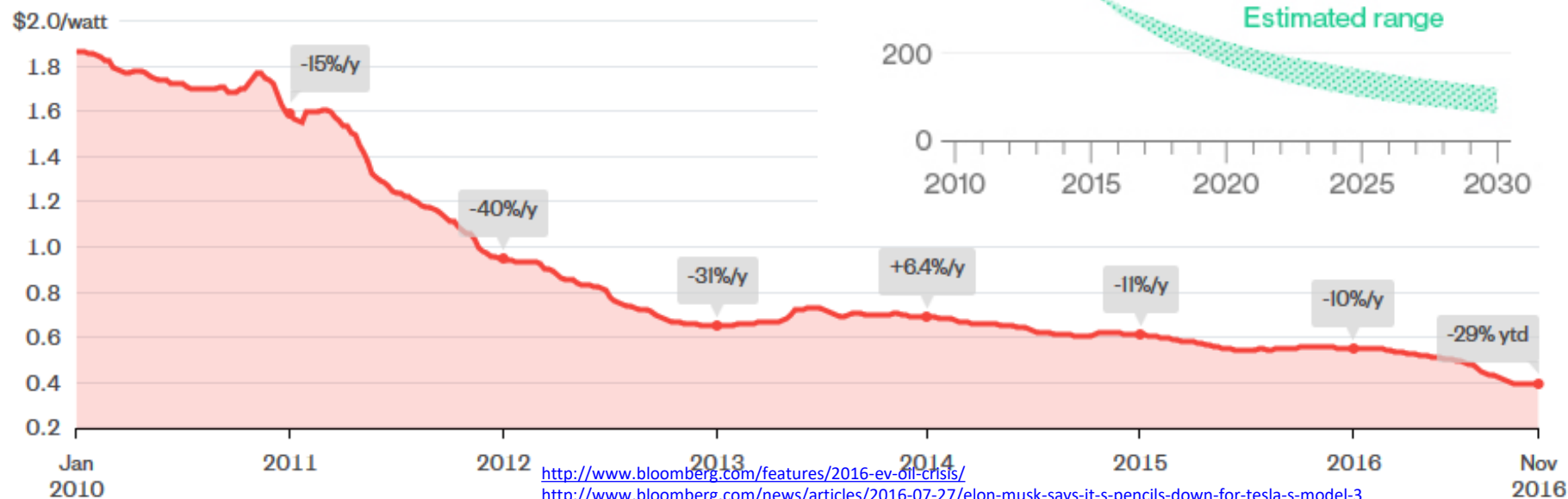
PV: New record installed power prices

Chile = \$30/MWh

Masdar = \$25/MWh

Abu Dhabi = \$24/MWh

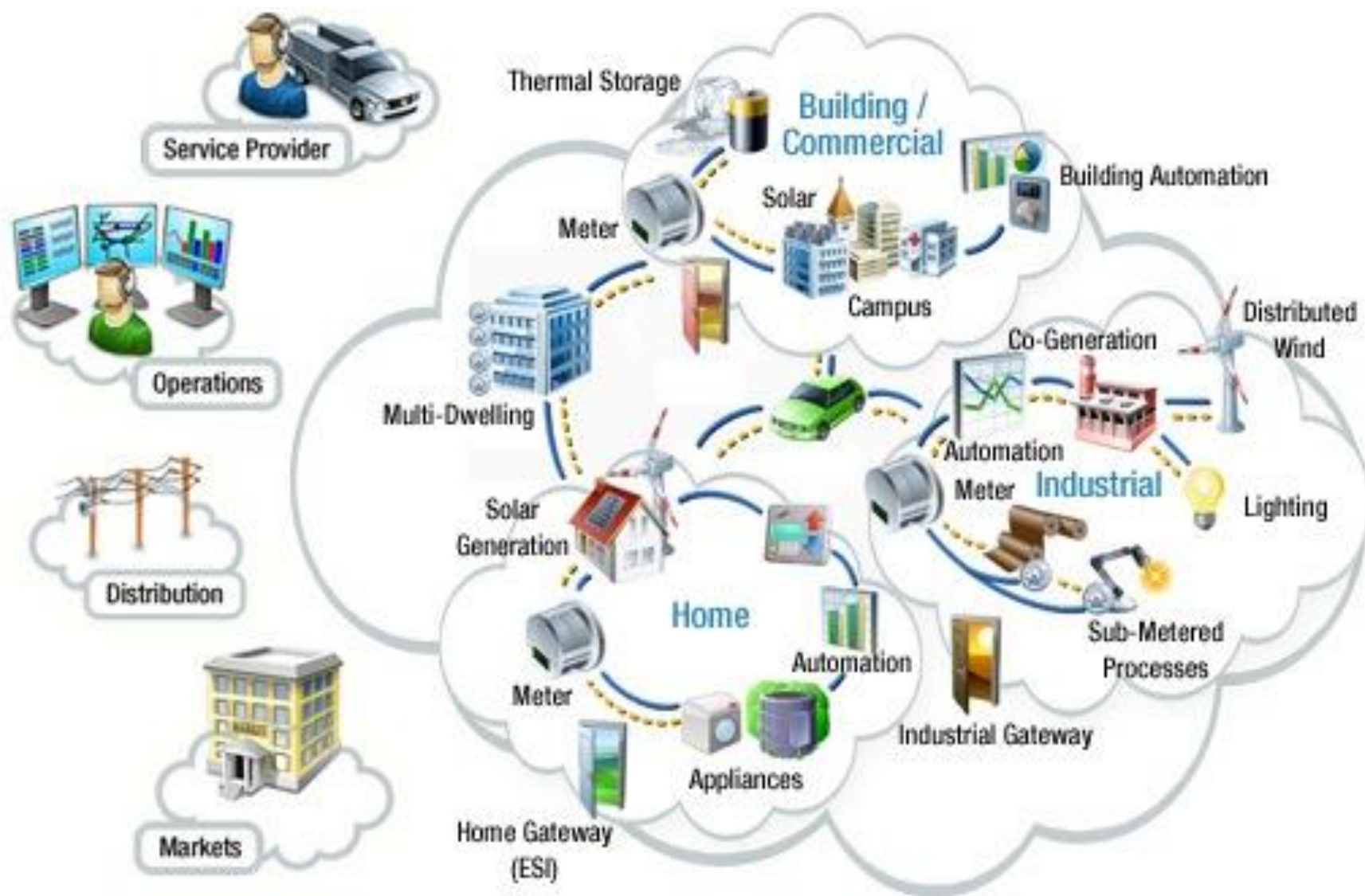
Module costs: -29% in 2016 to \$0.39/Watt



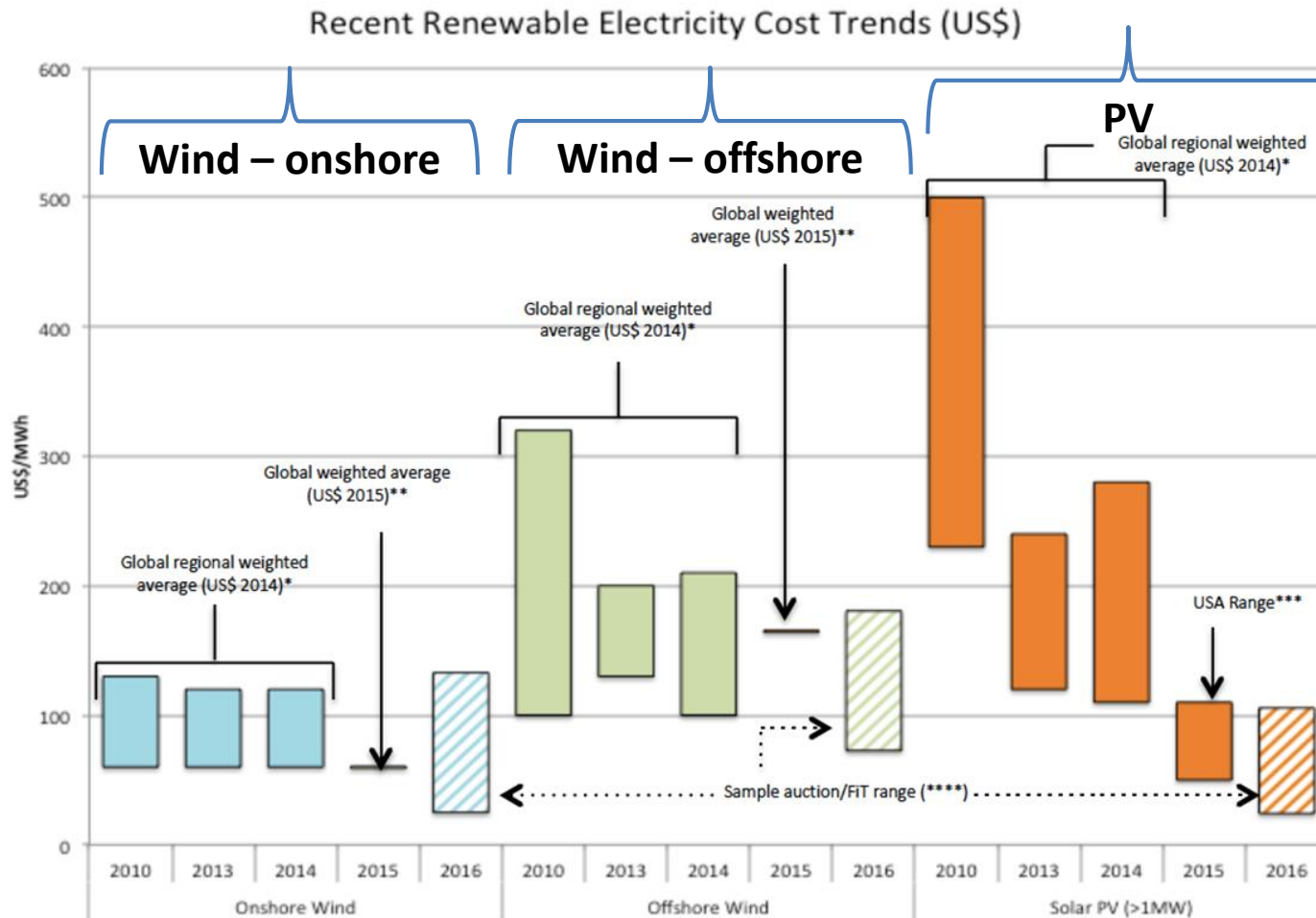
<http://www.bloomberg.com/features/2016-ev-oil-crisis/>

<http://www.bloomberg.com/news/articles/2016-07-27/elon-musk-says-it-s-pencils-down-for-tesla-s-model-3>

# Electricity revolution, Pt.1 – distributed services



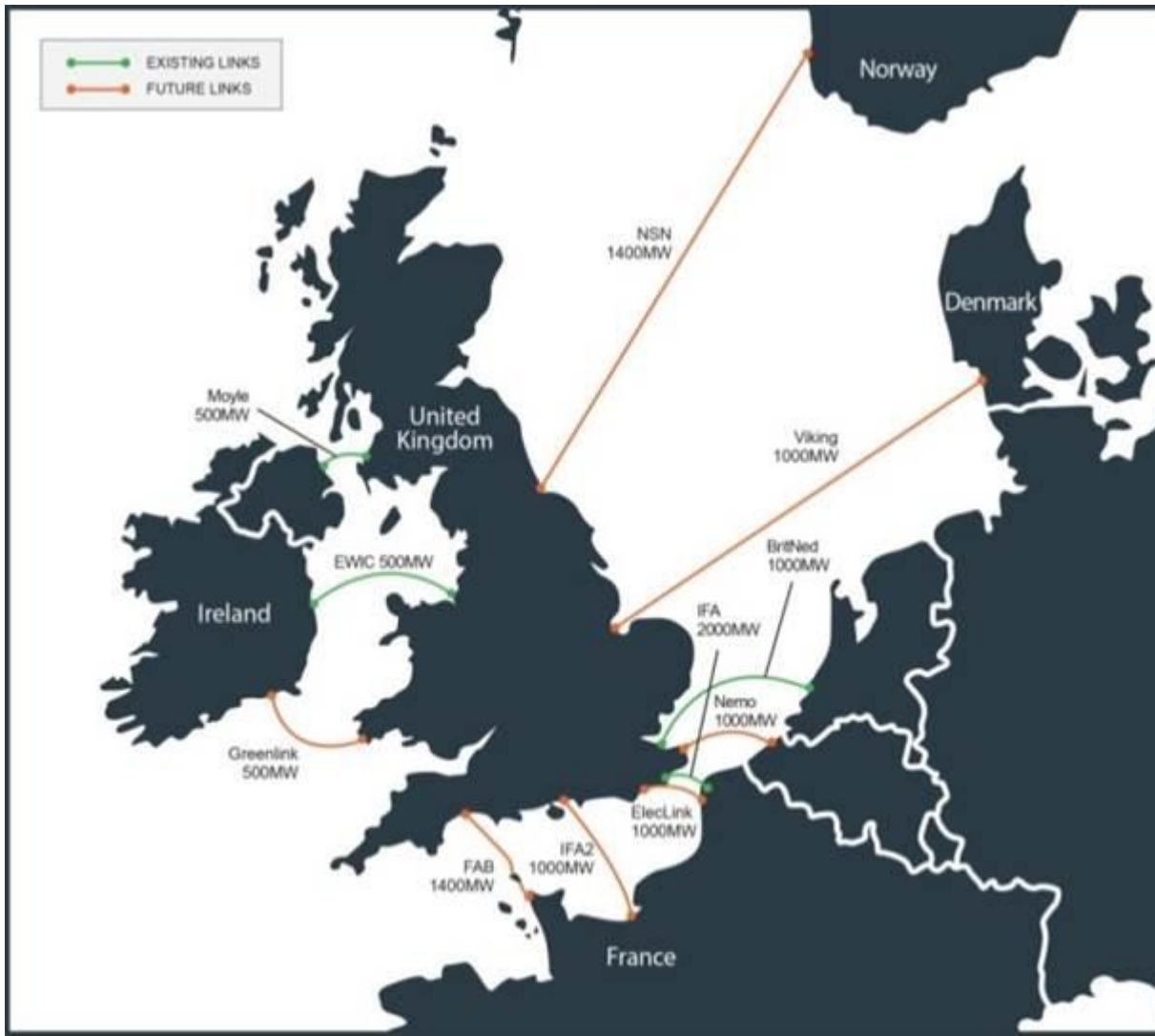
*Sharp fall but ranges also show the centrality of policy risk*



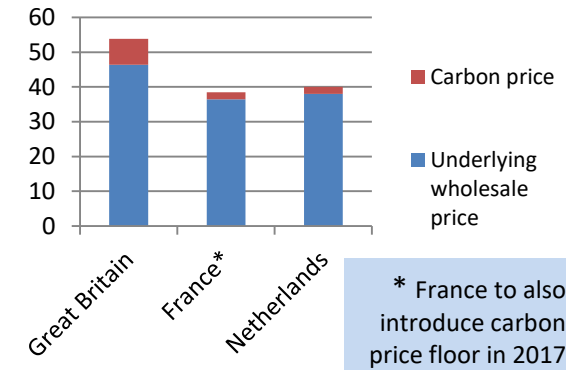
Recent trends in international costs and contracted prices for wind and solar (source: UCL Submission)

# More interconnection also valuable – UK rapid increase

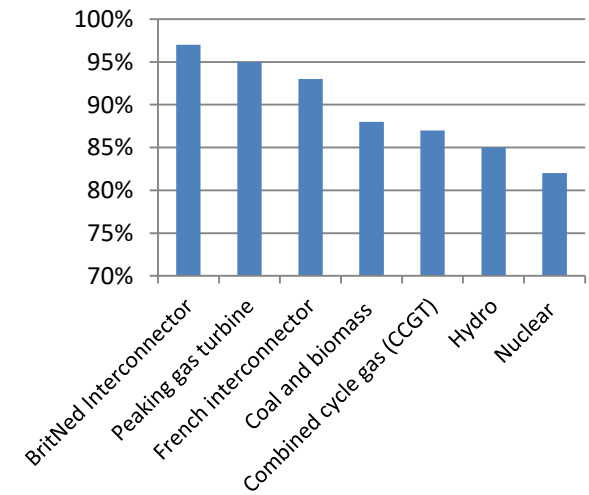
- Based on merchant investment with cap-and-floor on returns



**Lower wholesale prices on continent**  
(2015 average annual prices, €/kWh)



**Interconnectors amongst most reliable sources of supply** (2015/16 Avg availability, %)



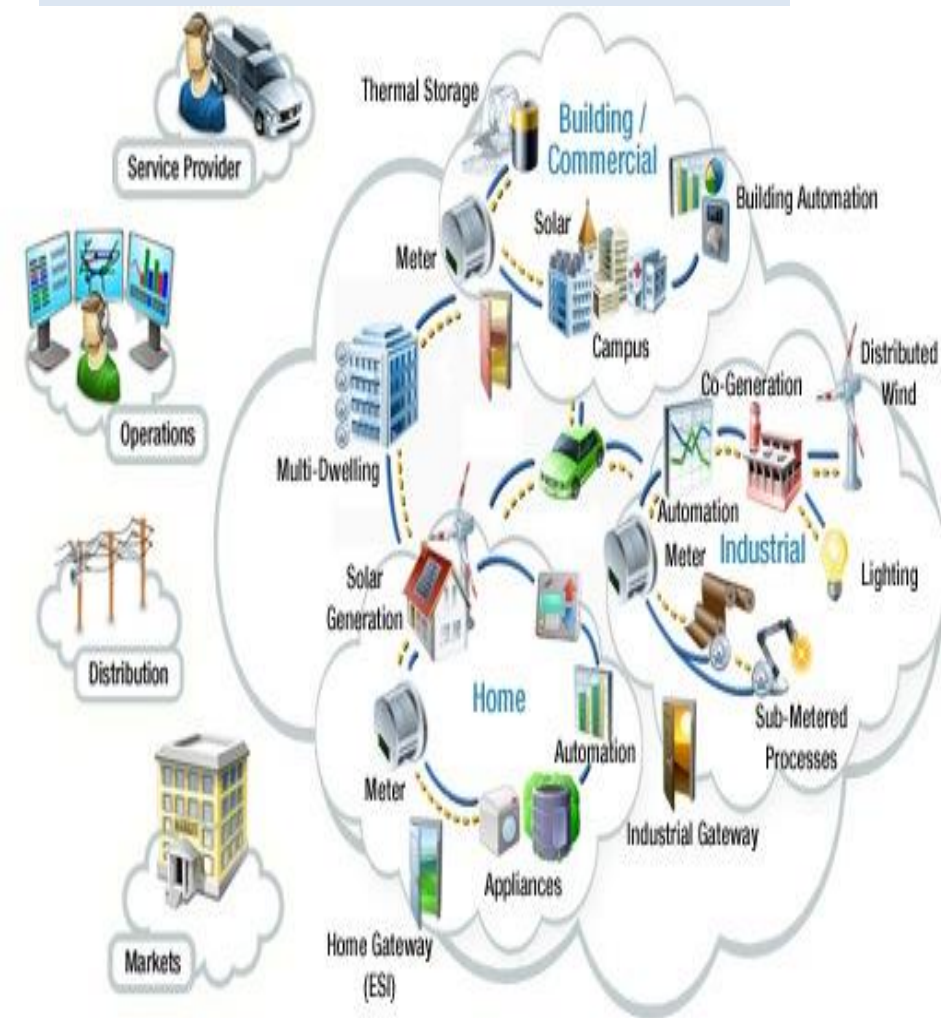


# Electricity revolution, Pt.2 'hollowed out system' **UCL**

## Distributed Service Providers

Combined with

Big generation developments, such as North Sea



TenneT CEO Mel Kroon commented: 'In Germany and more recently in the Netherlands, TenneT has the role of developer and operator of the offshore grid. From this responsibility we have taken the initiative to establish a realistic and achievable plan for further development of the North Sea. The success of the energy transition depends largely on the extent to which we mount a coordinated joint effort in Europe. Cooperation between national governments, regulators, the offshore wind industry, national grid administrators and nature and environmental organisations is a precondition for achieving Europe's environmental targets. The vision we have presented shows the relevance of cooperation in the North Sea.'

### North Sea Infrastructure: the vision

Solar and wind energy will be necessary on a large scale because attainment of Europe's targets for reducing CO<sub>2</sub> emissions depends largely on the production of renewable electricity. Moreover, wind and solar energy are

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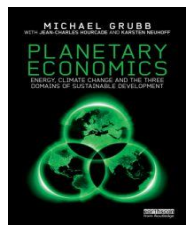
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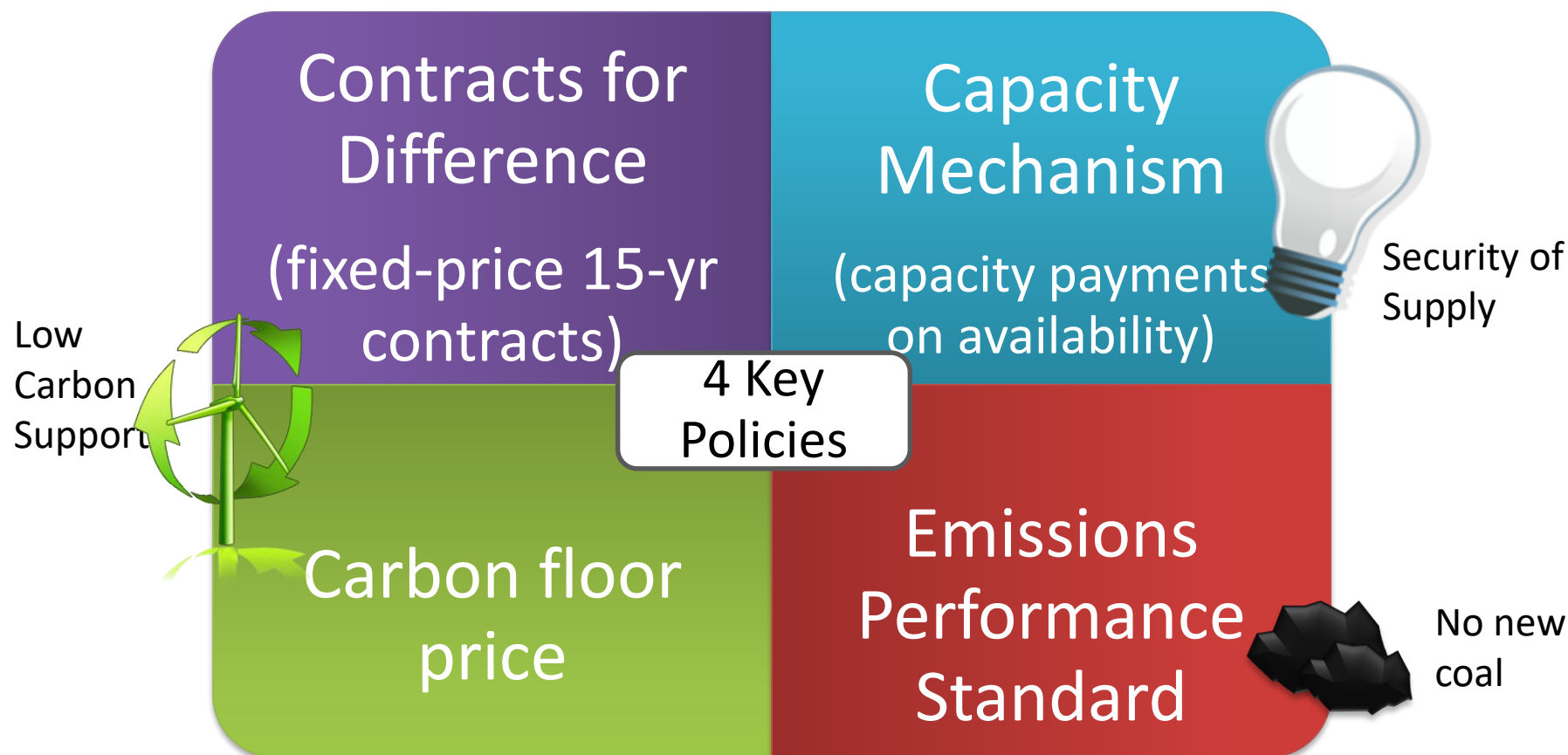
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## Four elements of UK *Energy Market Reform*

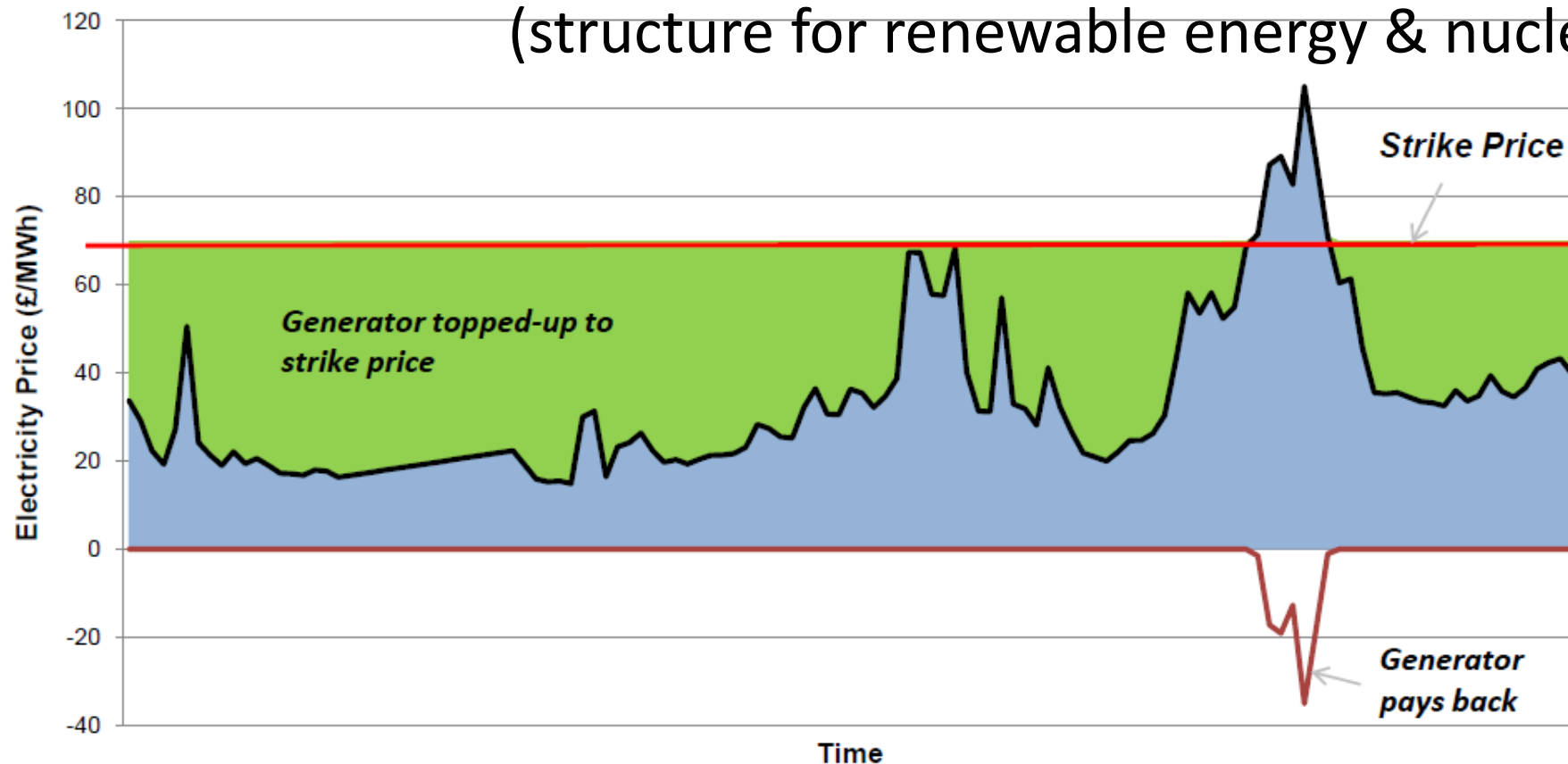


Major changes to UK electricity market, implemented during 2011-15



## Contracts for Difference (CfDs)

(structure for renewable energy & nuclear)



- Energy price topped up (or reimbursed) to a “**strike price**”
- **Initial contracts** awarded by government; moving to
- **Competitive auction** held by National Grid, sophisticated design
- Over 2GW of new capacity, est cost of capital reduction by 3 percentage points, saving £110m/yr cf administered price – and saving £bns overall



## *... when combined with competitive auctions*

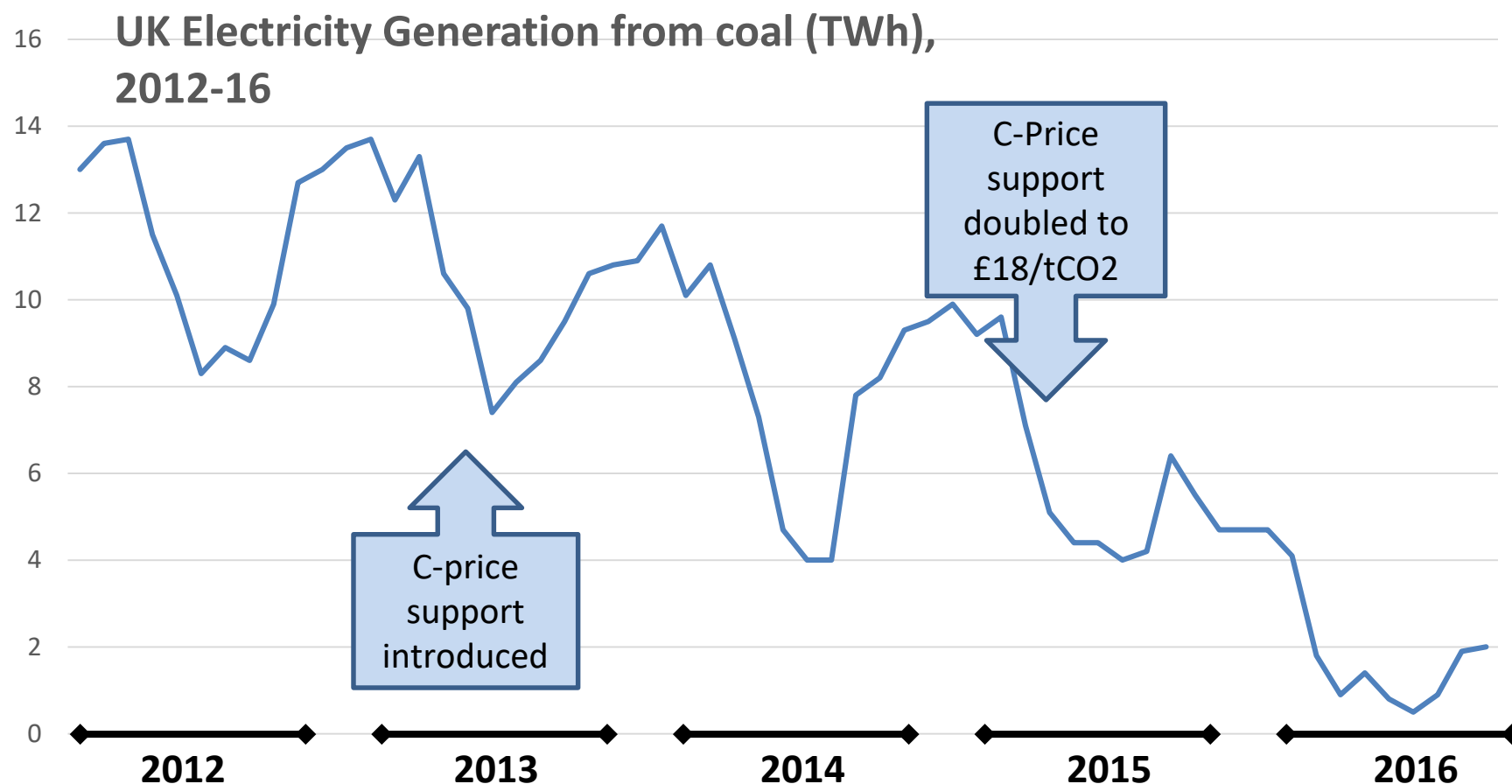
- Administered prices, May 2014 followed by competitive auction, Jan 2015
- Over £315m/yr new contracts offered to five renewable technology classes
- Over 2GW of new capacity with saving £110m/yr cf administered price in 2014
- Estimate cost of capital reduction by 3 percentage points – saving £bns

	Capacity	Admin Strike price 2014 (£/MWh)	Lowest auction clearing price Jan 2015	Maximum % saving
Solar PV	72	120	<b>79</b>	<b>34%</b>
Onshore Wind	1162	95	<b>79</b>	<b>17%</b>
Energy from Waste CHP	95	80	<b>80</b>	<b>0%</b>
Offshore Wind	750	140	<b>114</b>	<b>18%</b>
Advanced Conversion	62	140	<b>114</b>	<b>18%</b>

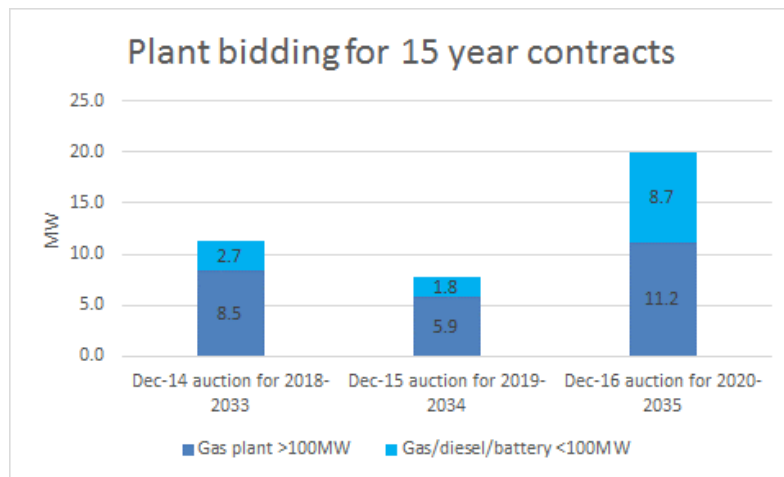
- Other European auctions in 2016 with further (big) cost reductions
- UK electricity renewables exceeding expectations: c.35% by 2020
- Next UK auction announced, expected even offshore wind << £100/MWh
- Now well within the 'BNC' range of affordability, *if & as system evolves*



Dramatic (80%) fall since 2012: first hours without coal power for over a Century  
Driven as declining gas price meets rising carbon price, and renewables  
Falls 2012-15 offset by rising renewables; increased gas in 2016



## What will replace 14GW UK coal?



### What is needed

- Short-run frequency response
- Back-up for windless winter days

### What the government wants

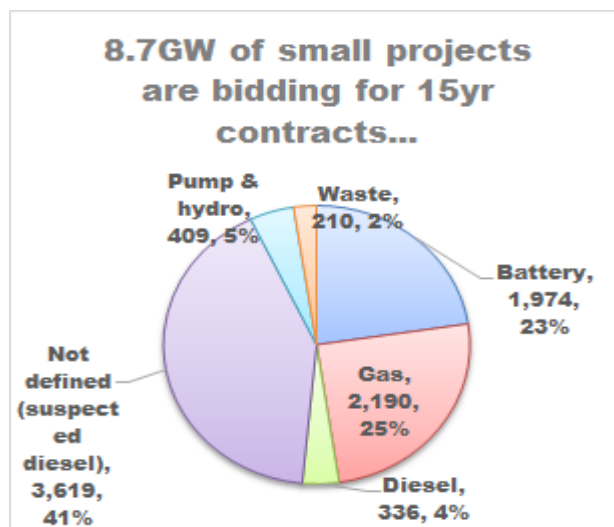
- More Combined Cycle (CCGT)

### What NGO's want

- Batteries, demand response

### What we will get

- Few years of some low load factor coal
- Embedded small gas (+some diesel)
- Batteries & CHP multi-services – with more
- + Interconnectors
- + transport (and maybe heat) integration
- Innovation on distributed service providers



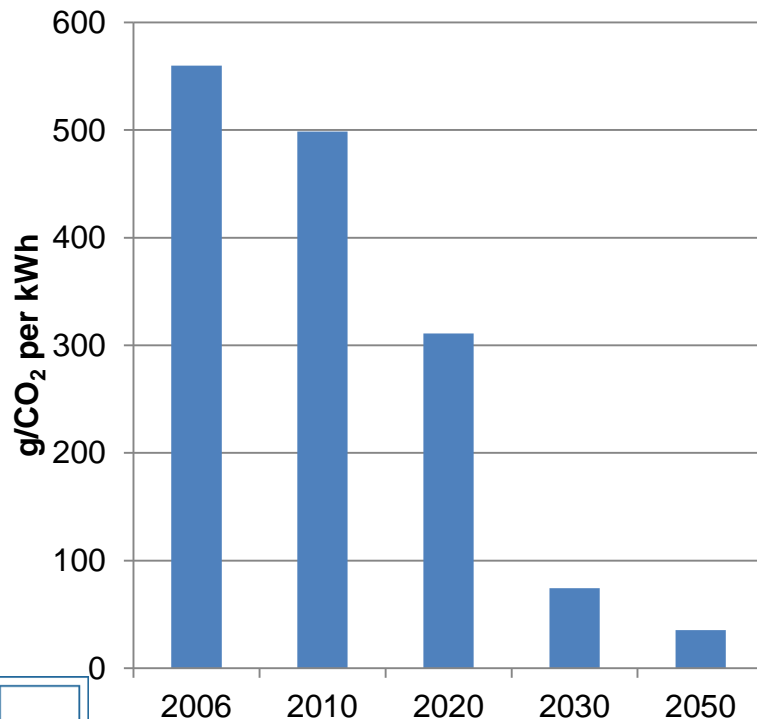
*System / consumer costs now well within range of 'Bashmakov-Newbery constant'*

# Decarbonising power contributes into other sectors

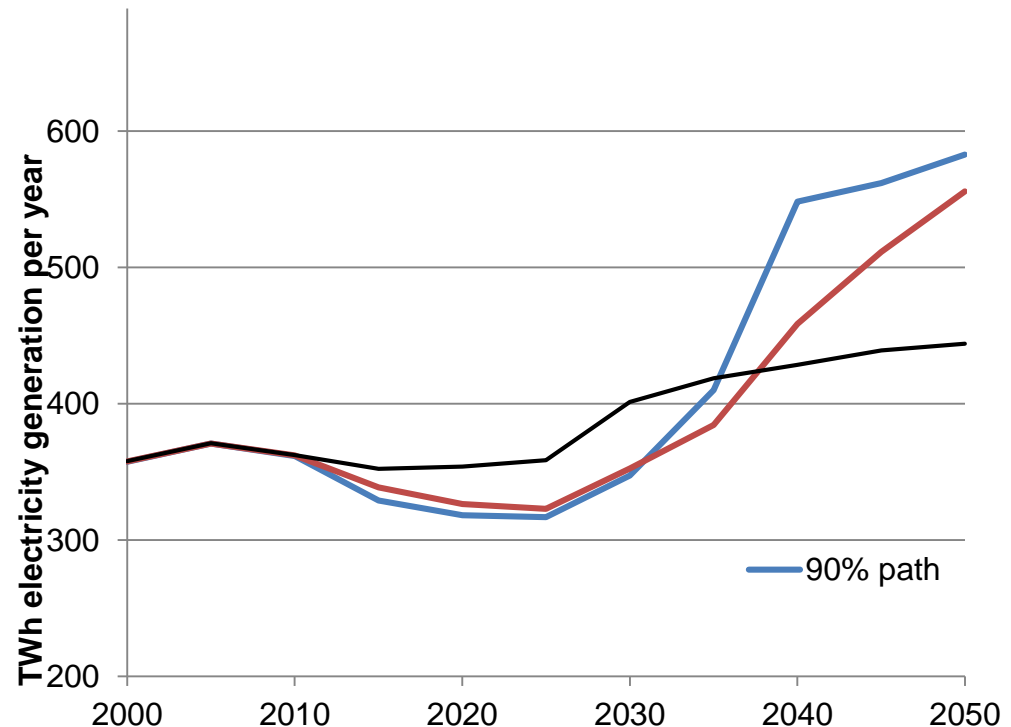
Renewables (Wind, solar, tidal and marine, biomass), nuclear, CCS

Application of power to transport and heat

## Electricity emissions intensity to 2050



## Electricity demand to 2050



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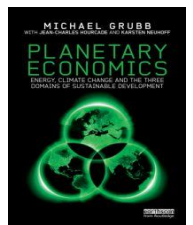
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**Adelaide, 12<sup>th</sup> December 2016**

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# Smart policy includes ..

- Balanced approach to deliver all Trilemma goals
- Integration across the three pillars of policy
- A broadened industrial strategy ..
- Whilst using competitive forces
- .. with clear attention to distinctive needs of
  - Operational incentives
  - Efficient networks
  - Generation investment
  - Demand side engagement

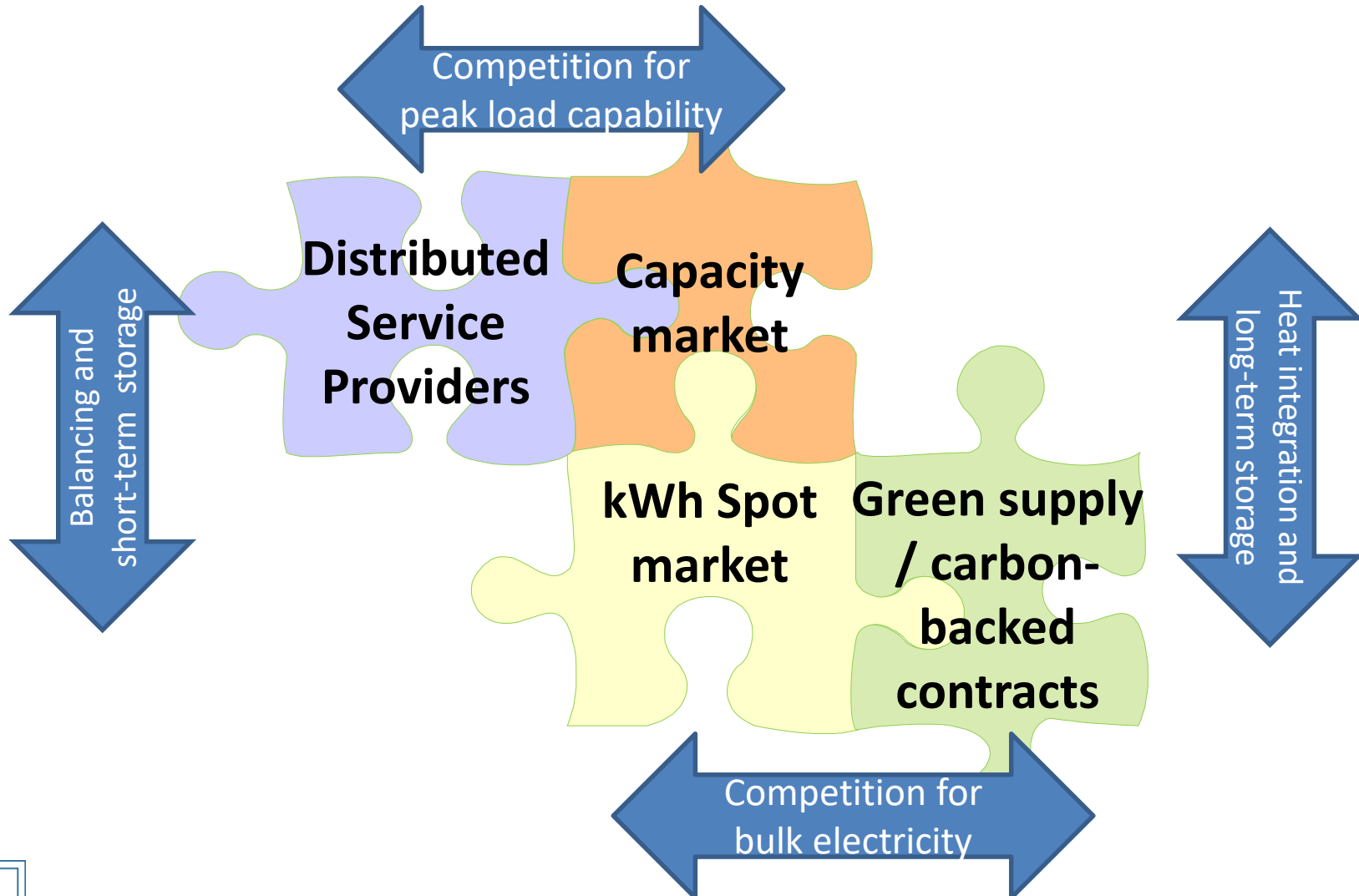


# UK Energy Market Reform

## Key lessons

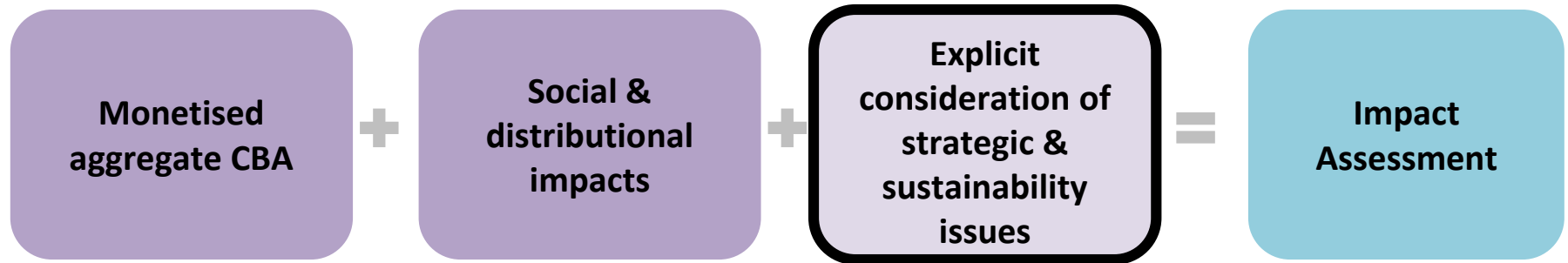
- For Strategic (“Third Domain”) investments – eg security and sustainability inc emerging renewables - a role for government is inescapable
  - *The public benefits exceed any risk-adjusted return in spot market*
- Can shifting some risk to government (eg. long term contract) be good?  
Yes if
  - *the risks arise from private perception of policy risk;*
  - *markets (particularly capital markets) are myopic; or*
  - *the benefits are partly public (eg. Due to inadequate environmental pricing, or innovation / learning, etc)*
- Do we need a Capacity Mechanism in addition to low carbon supports?
  - *Yes in UK conditions – but scope is crucial, so too is design*
- Auctions are very valuable – competitive pressures remain important
  - Better than government decision at cutting costs / finding options
- Institutional complexities
  - *contracting bodies and their governance*

To minimise 'state management', the future system could develop competition ***between*** at least four markets





# Tools of Regulatory Impact Assessment also need to broaden



Strengthening analysis of these issues is designed to more systematically represent issues related to the interest of future consumers, complementary to a monetised CBA



Improved  
consistency



Increased  
transparency

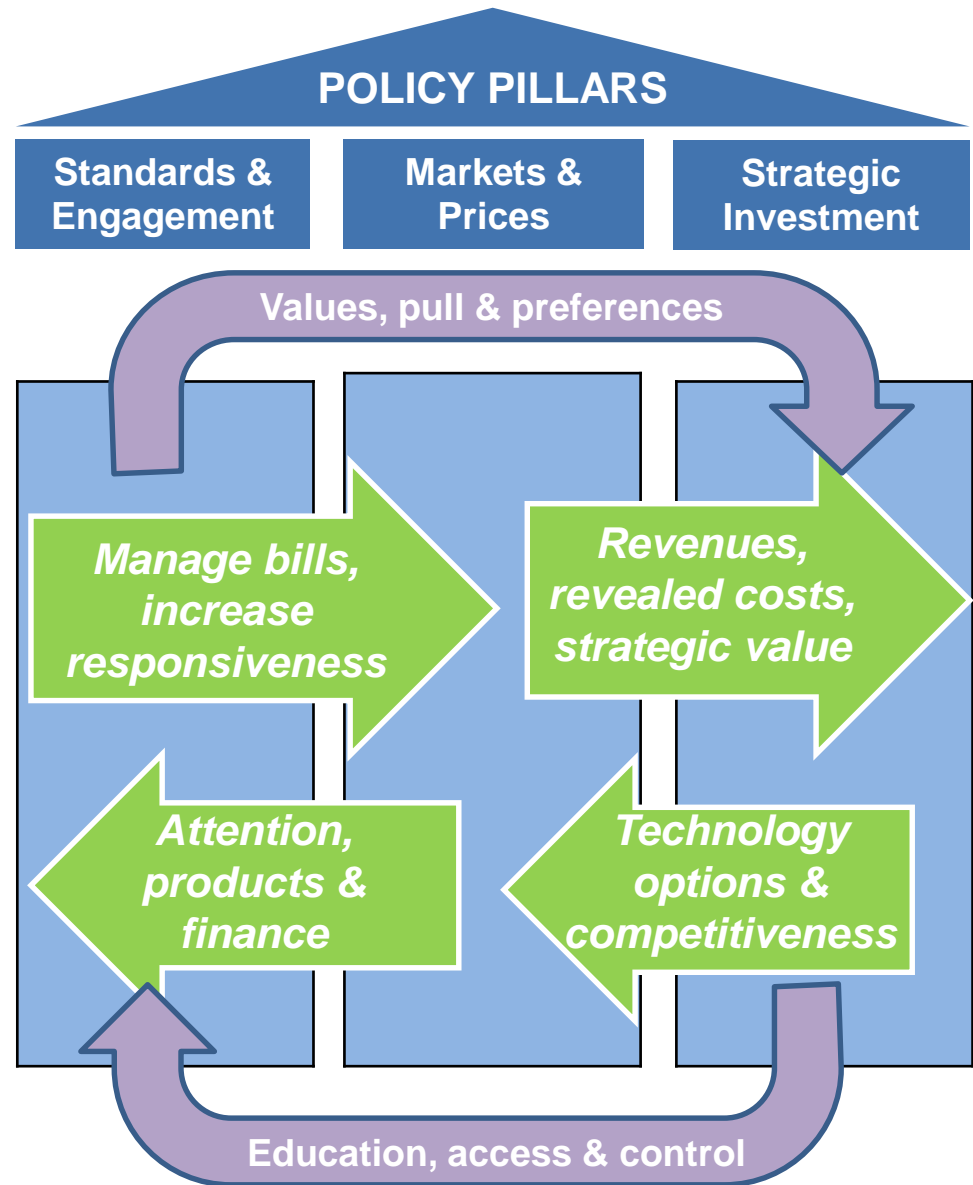


Need to integrate across all three pillars:

- Enhanced efficiency
- Cleaner products
- Innovation and infrastructure

And harness this for *social and industrial strategy*

- Lower resource costs
- Consider carbon pricing, including *materials consumption & innovation*
- Accelerate innovation for competitiveness



## Conclusions: Practice

- 21<sup>st</sup> Century energy systems will be radically different from 20<sup>th</sup> Century
- Understanding transition on this scale means broadening economic horizons to all the triads: Trilemma goals, three Domains of decision-making, & associated pillars of policy
- Transition is already under way, so far driven far more by the non-pure-market policies
- Aggregate cost impacts (eg. Germany) pushed to the limit of this approach, but resulting technology cost reductions place the transition within reach of global development and more balanced policy packages
- Clear policy direction can shift risk and lower finance costs
- ... including new roles and narrative for carbon pricing



# Planetary Economics:

## Energy, Climate Change and the Three Domains of Sustainable Development



### 1. Introduction: Trapped?

### 2. The Three Domains

#### Pillar 1

- **Standards and engagement *for* smarter choice**
- 3: Energy and Emissions – Technologies and Systems
- 4: Why so wasteful?
- 5: Tried and Tested – Four Decades of Energy Efficiency Policy

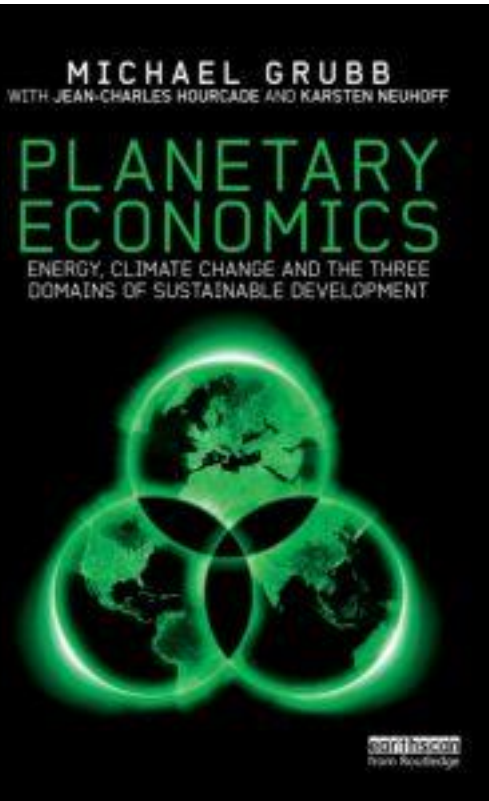
#### Pillar II

- **Markets and pricing *for* cleaner products and processes**
- 6: Pricing Pollution – of Truth and Taxes
- 7: Cap-and-trade & offsets: from idea to practice
- 8: Who's hit? Handling the distributional impacts of carbon pricing

#### Pillar III

- **Investment and incentives for innovation and infrastructure**
- 9: Pushing further, pulling deeper
- 10: Transforming systems
- 11: The dark matter of economic growth

### 12. Conclusions: Changing Course



Published Routledge 2014

6-page 'Highlights' paper available

<http://climatestrategies.org/projects/planetary-economics/>

for further information #planetaryeconomics