



Organic Photovoltaics: A Technology Overview

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Never Stand Still

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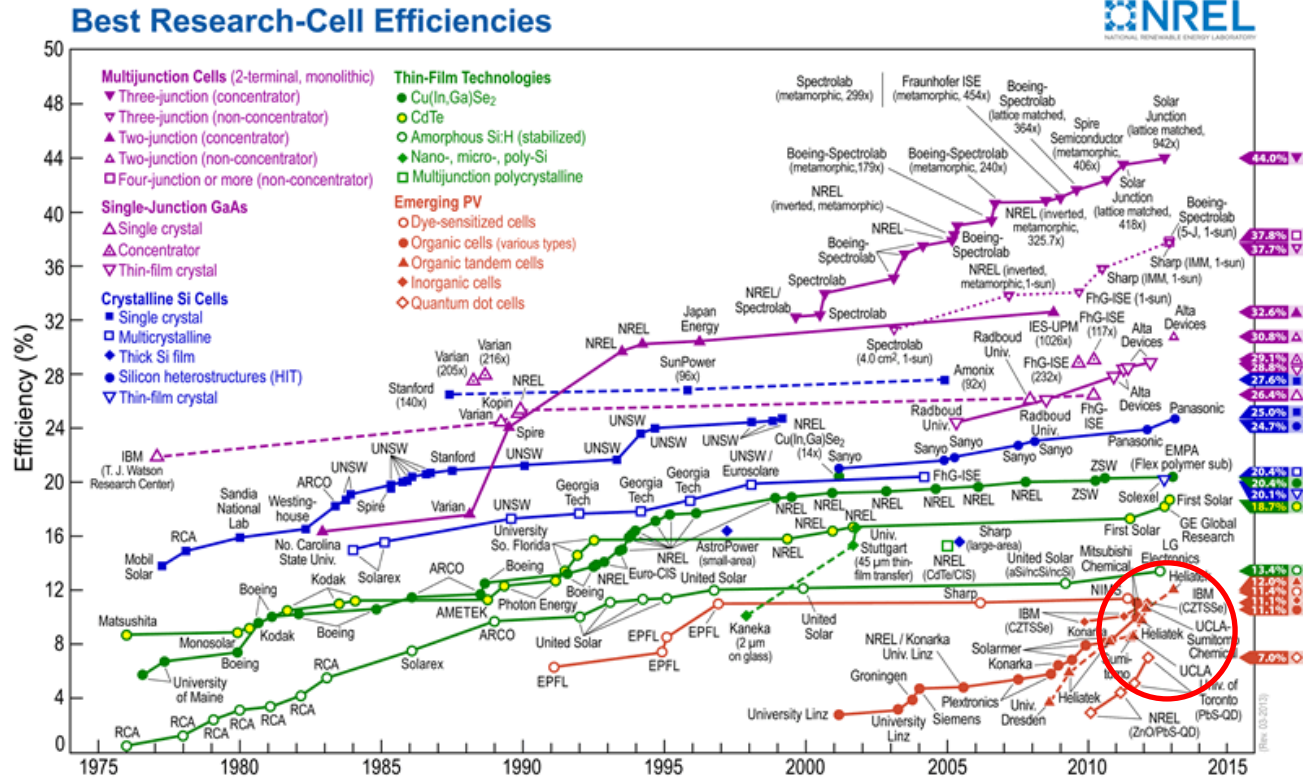
Part 1: Organic Photovoltaics Overview

- Justification for OPV
- Demonstration of OPV deployment
- Current challenges faced

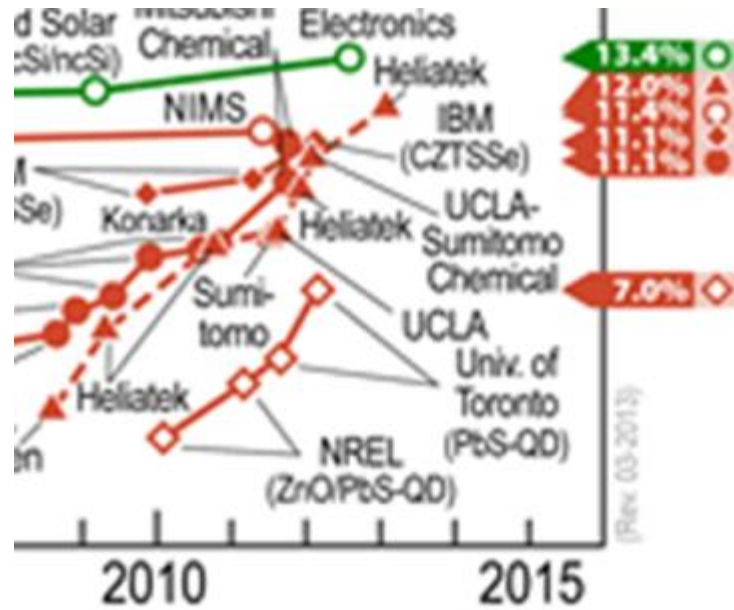
Part 2: OPV research at UNSW

- Buffer layer optimisation
- Ternary blend organic solar cells

Efficiency

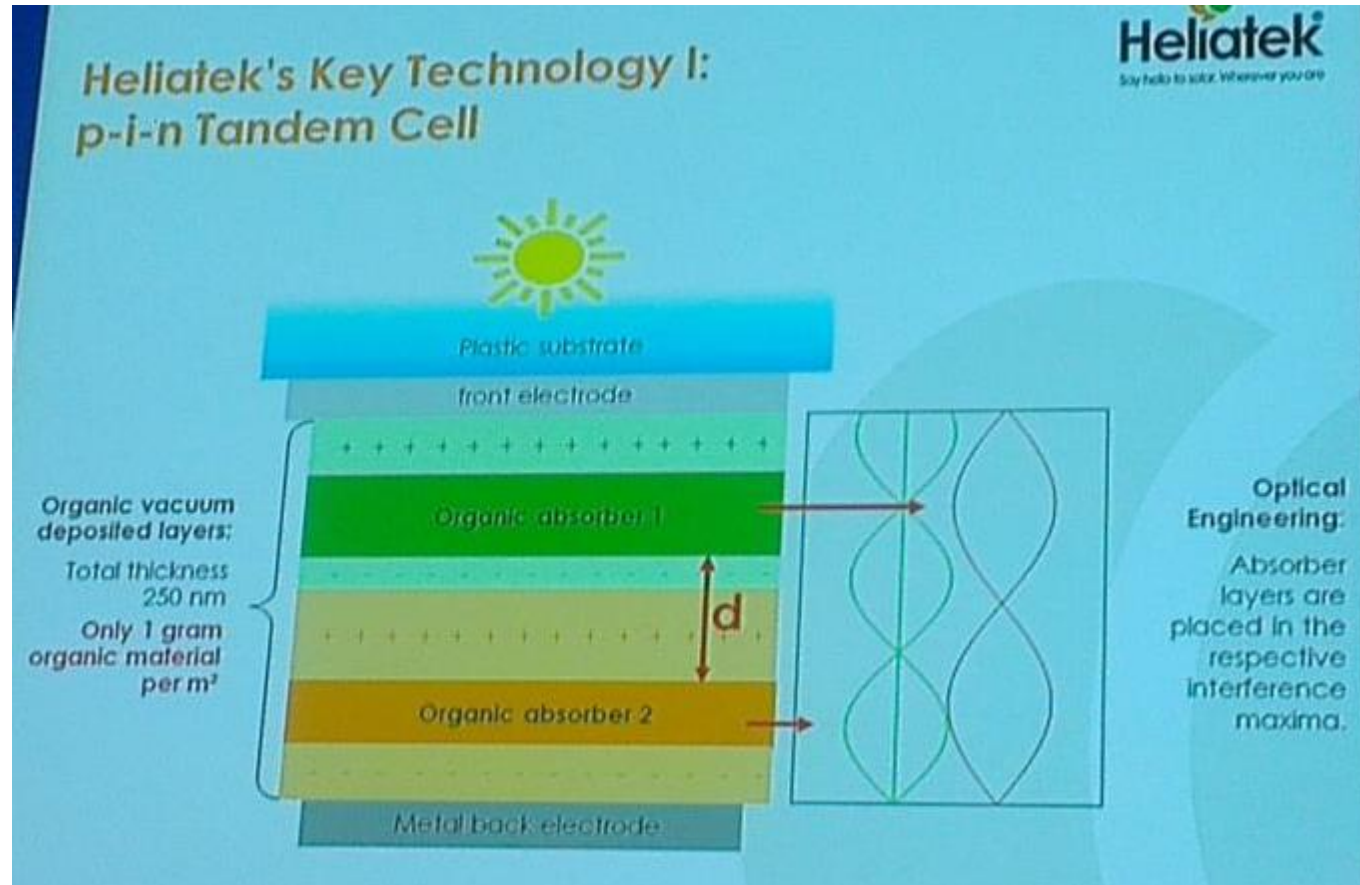


Efficiency



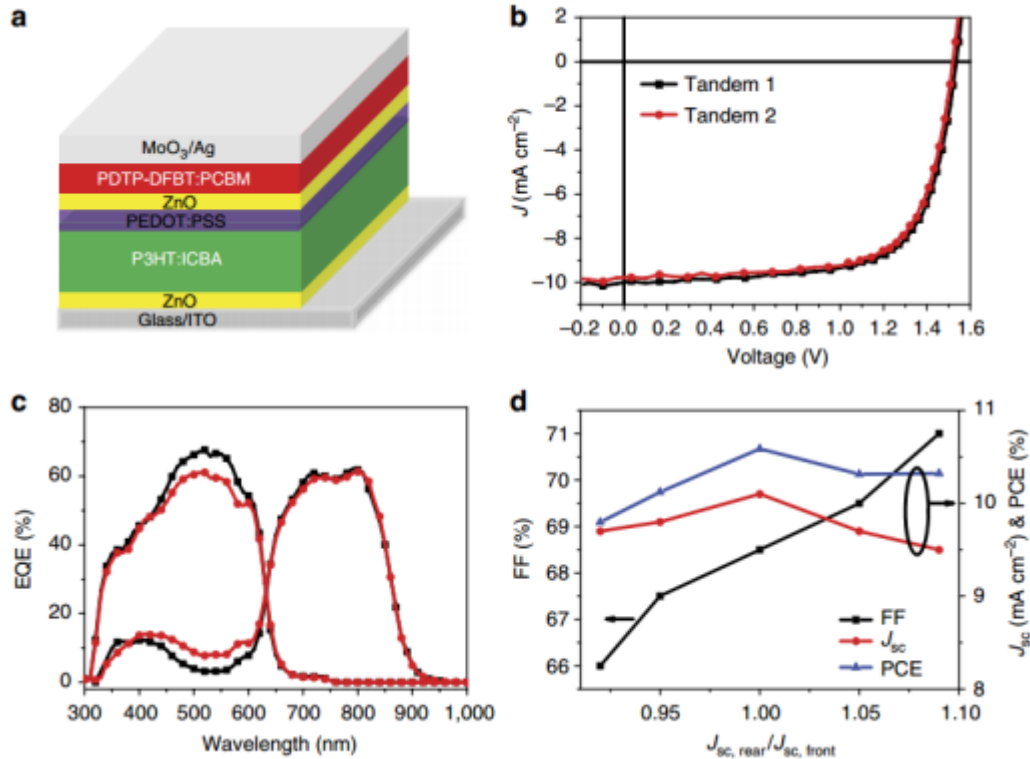
2011: 8.3%

Now: 12%

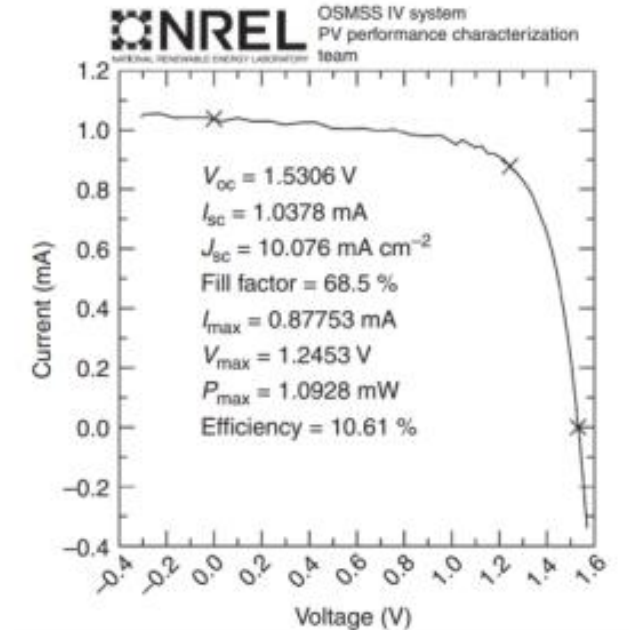


Efficiency

Published tandem architecture



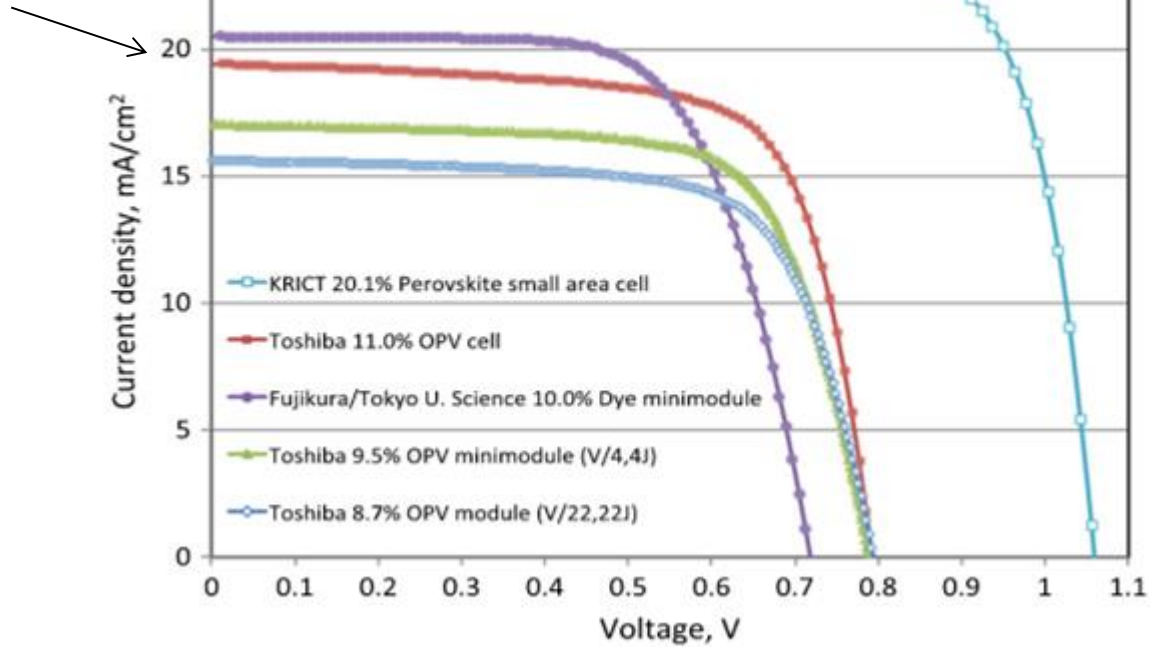
NREL Certified I-V curve



[1]

Efficiency

J_{sc} almost 20 mA/cm²



[2]

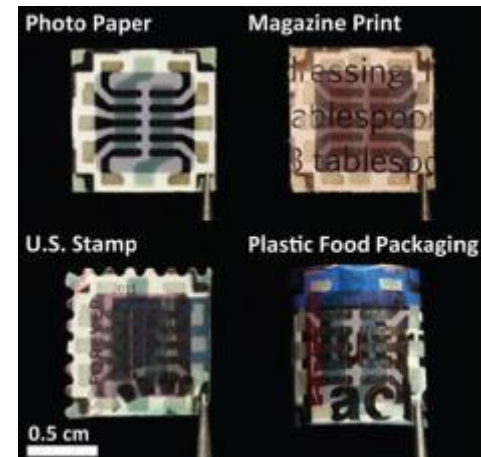
- Solution phase processing for all layers
- High throughput fabrication – scalability
- Low embodied energy
- Flexible and lightweight

Justification for OPV

- Solution phase processing for all layers
- High throughput fabrication – scalability
- Low embodied energy
- Flexible and lightweight

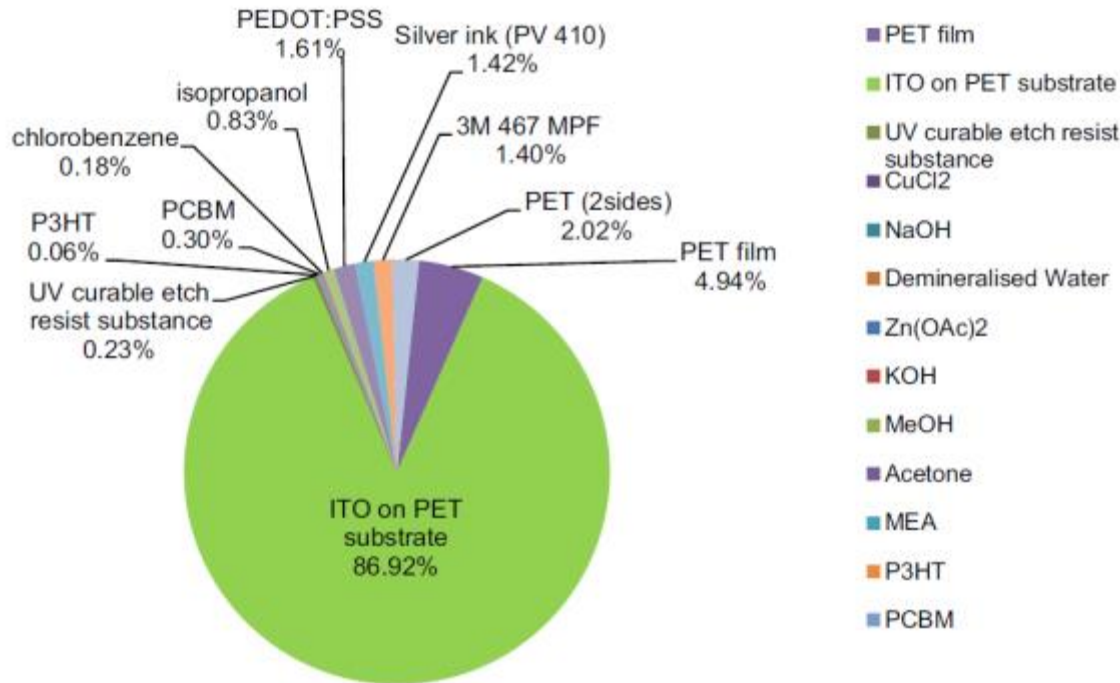


[3]



[4]

Life Cycle Analysis for OPV

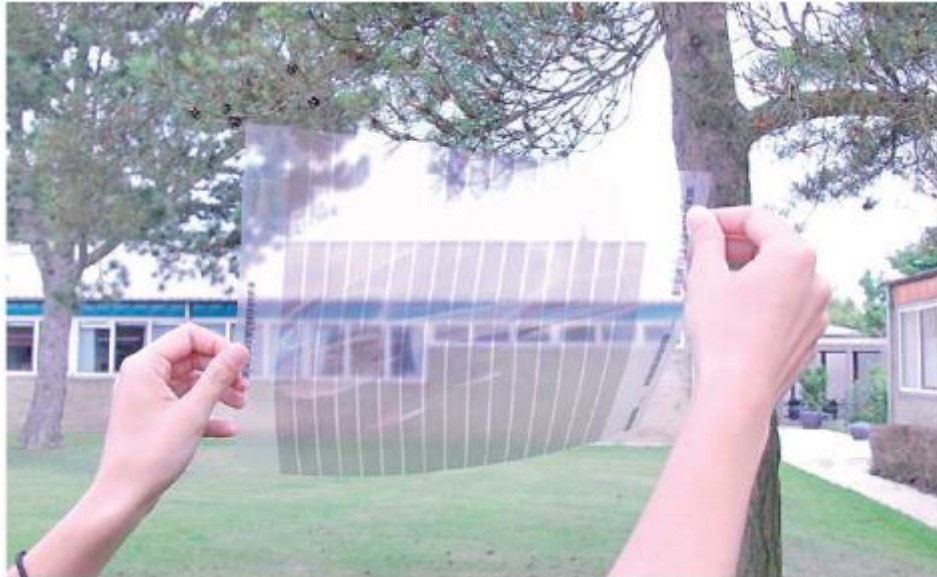


Sputter coated ITO causes unbalanced inventory

Calculated share of embodied energy

[5]

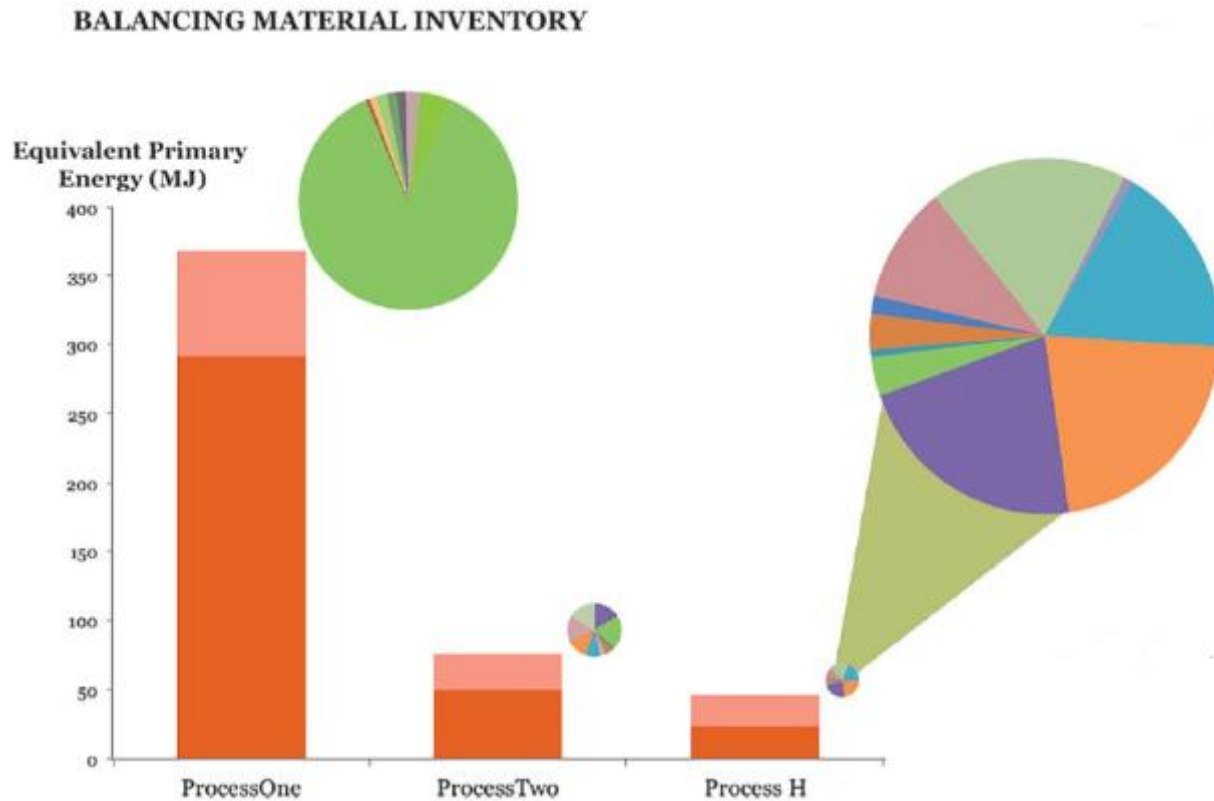
Life Cycle Analysis for OPV



Indium free, thin silver semitransparent front electrode.
Prepared by slot-die coating

[6]

Life Cycle Analysis for OPV



Removing ITO leads to significantly more balanced inventory

[6]

Life Cycle Analysis for OPV

Future work to reduce EPBT:

Feasible assumptions:

- Decreasing layer thickness
- Increasing substrate width
- Increasing geometric fill factor

Challenging assumptions:

- Higher efficiencies
- Increasing lifetimes
- Materials recycling (silver)

[6]

Life Cycle Analysis for OPV

Table 10 EPBT in days *versus* real efficiencies and projections (shaded in grey colour) for Process H in its existing form and when improving following both feasible and challenging developments (shaded in grey colour). Data for ProcessOne are also listed for comparison

Efficiency	0.25%	0.5%	0.7%	1%	2%	3%	5%	10%	15%
ProcessOne	5938.7	2969.4	2120.9	1484.7	742.0	494.8	296.9	148.5	98.9
Process H	1034	517	369	259	129	86	52	26	17
Feasible assumptions	210	105	75	52	26	17	10	5	3
Challenging assumptions	82	41	29	21	10	7	4	2	1

Remove ITO, achieve all “feasible” assumptions, EPBT ~ 1 month

[6]

Deployment of OPV: Solar Park

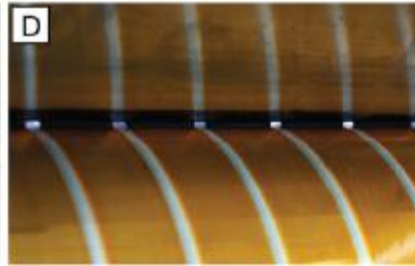
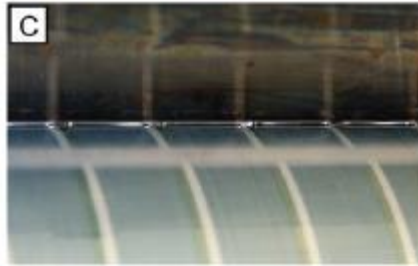
Processing of OPV modules

Printing of front silver grid



Rotary screen printing of front PEDOT:PSS

Slot-die coating of ZnO



Slot-die coating of P3HT:PCBM

Rotary screen printing of front PEDOT:PSS



Printing of back silver electrode

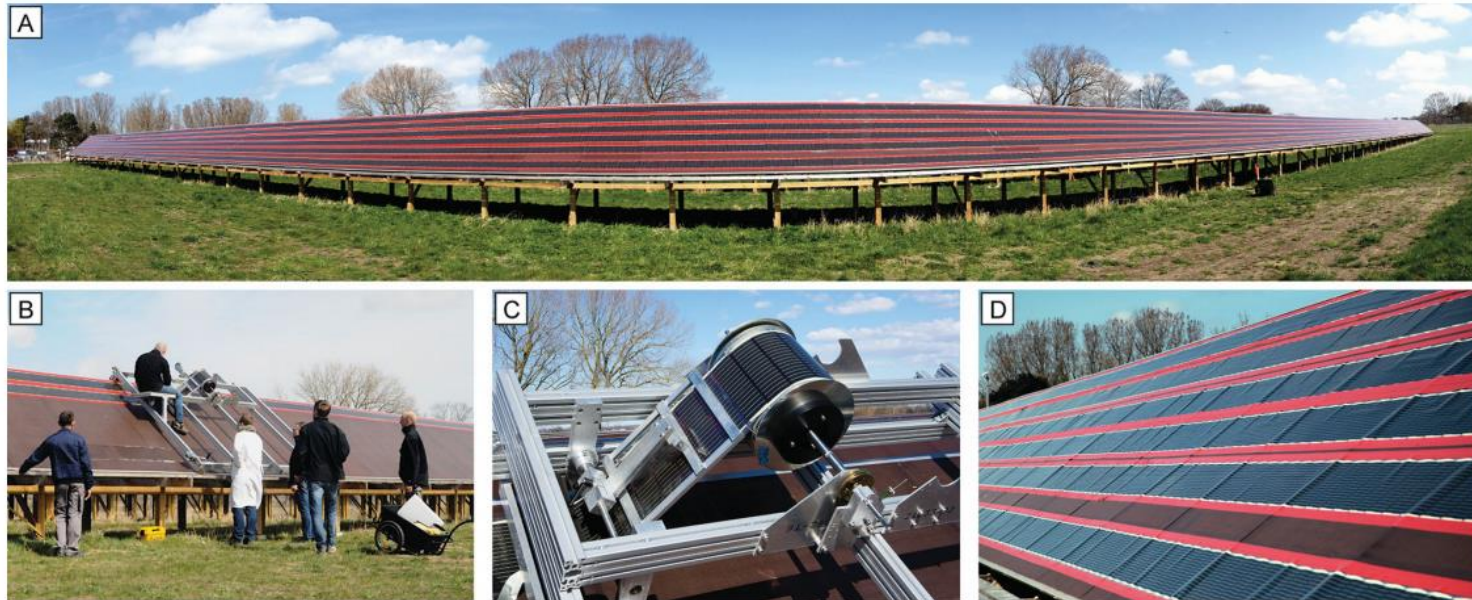
700m foil (147,000 cells) with
100% technical yield

Fabrication speed of 1m / min

[7]

Deployment of OPV: Solar Park

Final product



6 lanes x 100m. 305 mm width.

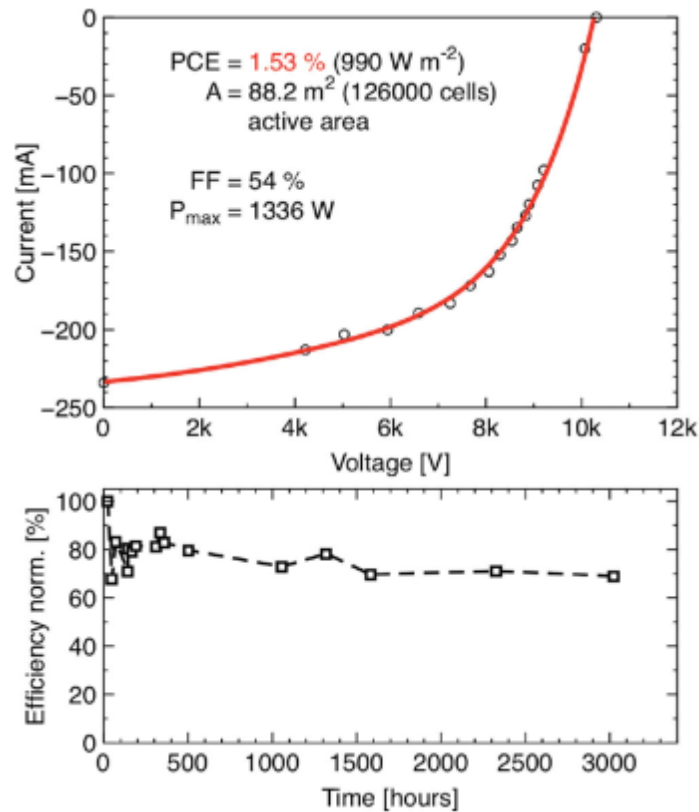
Installation rate 100 m/min. Estimated possible rate of 300 m/min. [7]

Video: Installation of OPV solar park



Deployment of OPV: Solar Park

I-V curve of entire installation

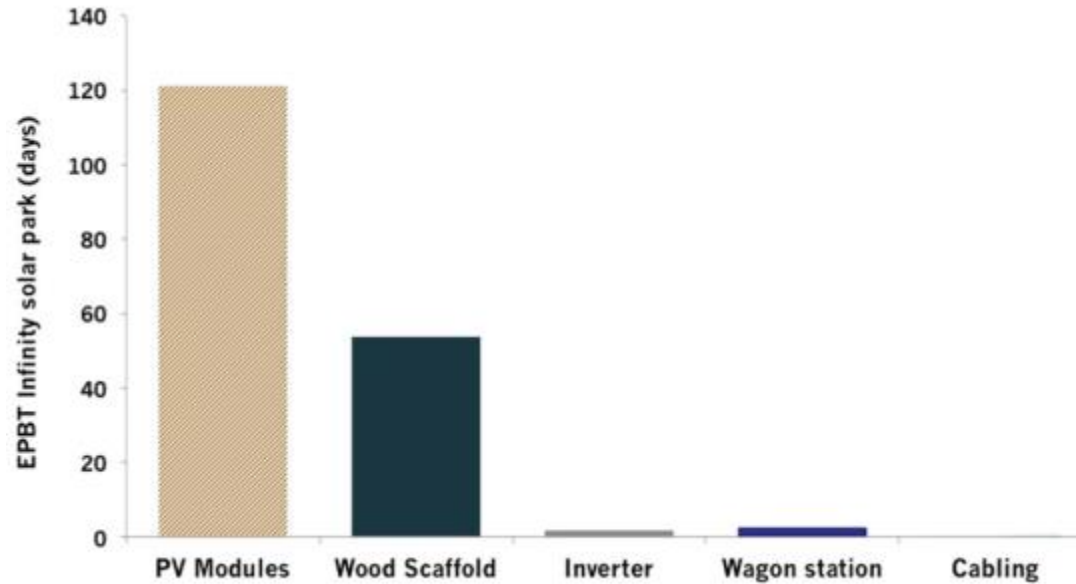


Reduction in performance largely related to FF and V_{oc}

[7]

Deployment of OPV: Solar Park

Energy payback time of components

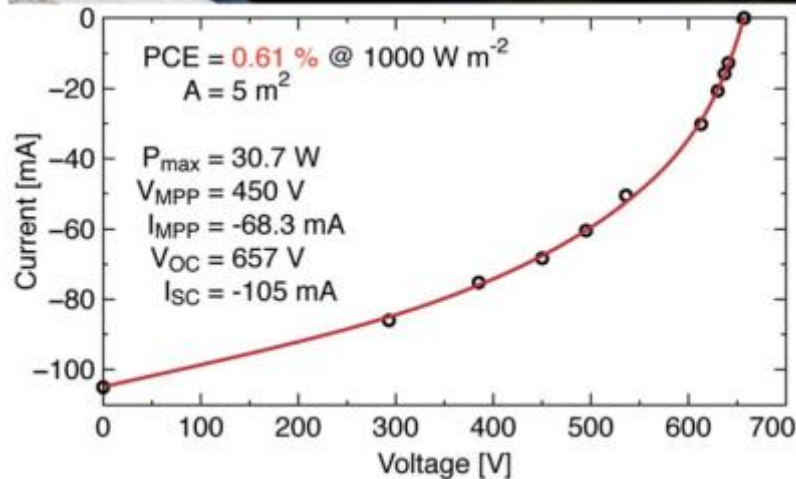
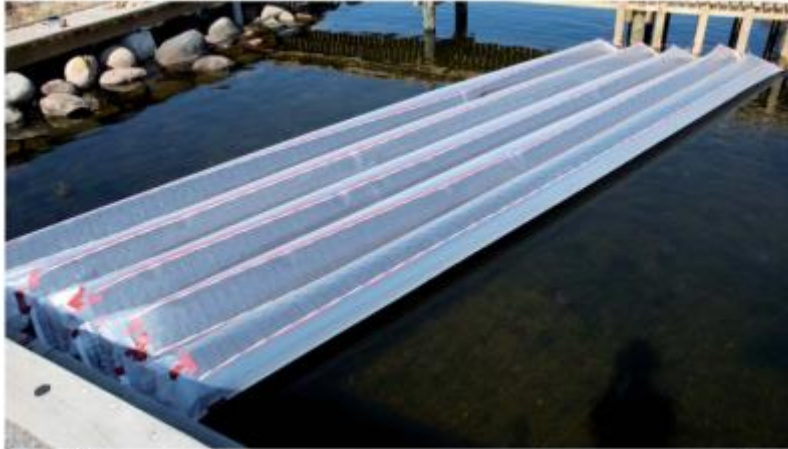


EPBT = 180 (Southern Spain)

Or EPBT = 277 (Denmark)

[7]

Deployment of OPV



Low density plastic tubes,
connected with ropes.

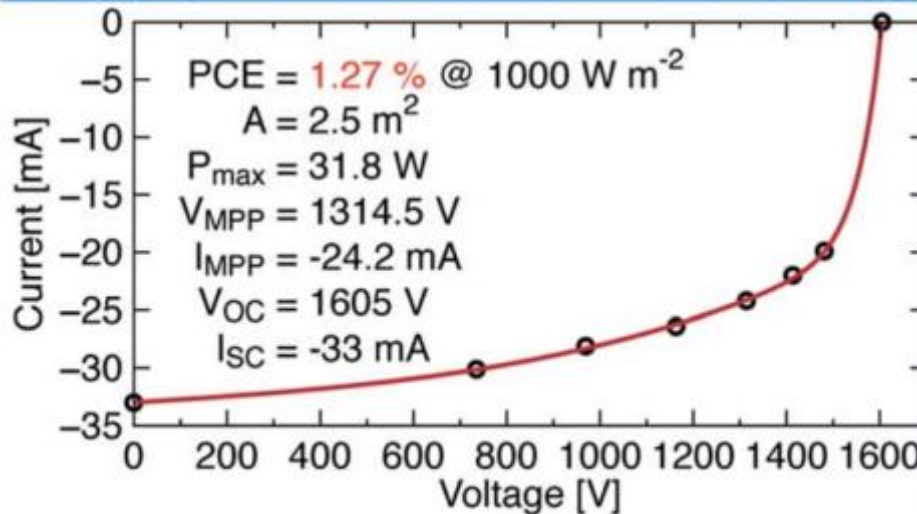
System efficiency of 0.61%.
Due to rough handling during
installation

[8]

Deployment of OPV



Helium filled balloon,
Dimensions: 4 m x 5 m.

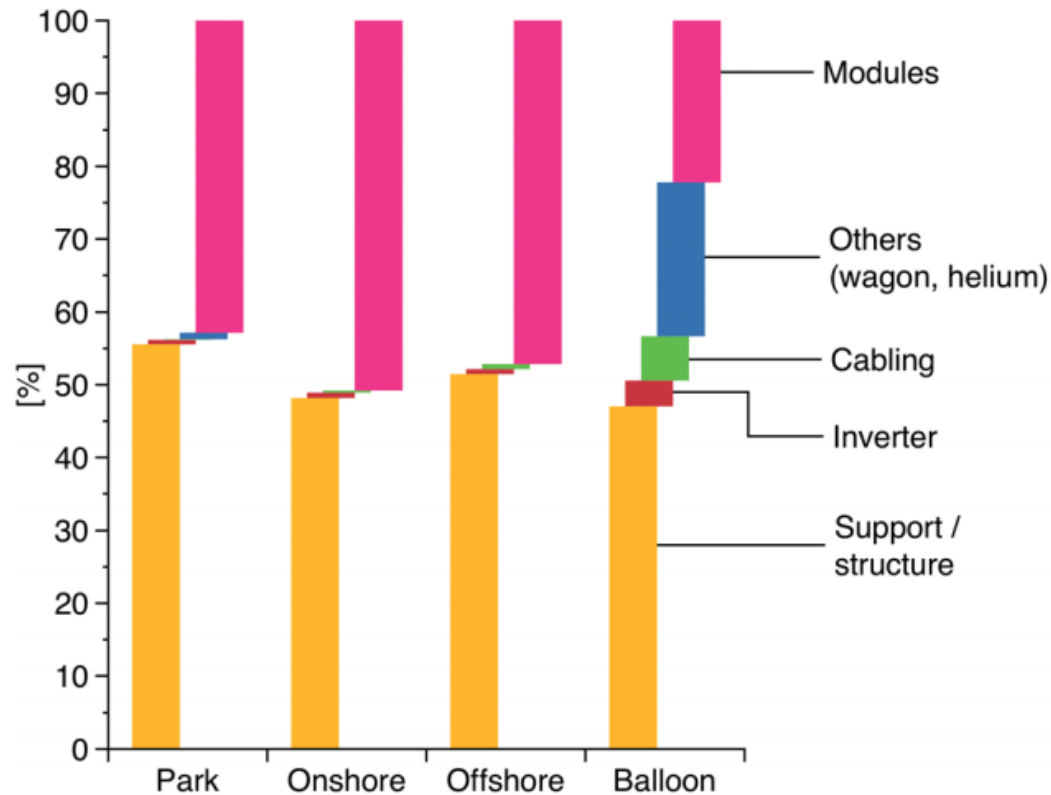


Balloon filled with 16 m^3 of Helium to support 8 kg

Clearly demonstrates unique properties of OPV!

[8]

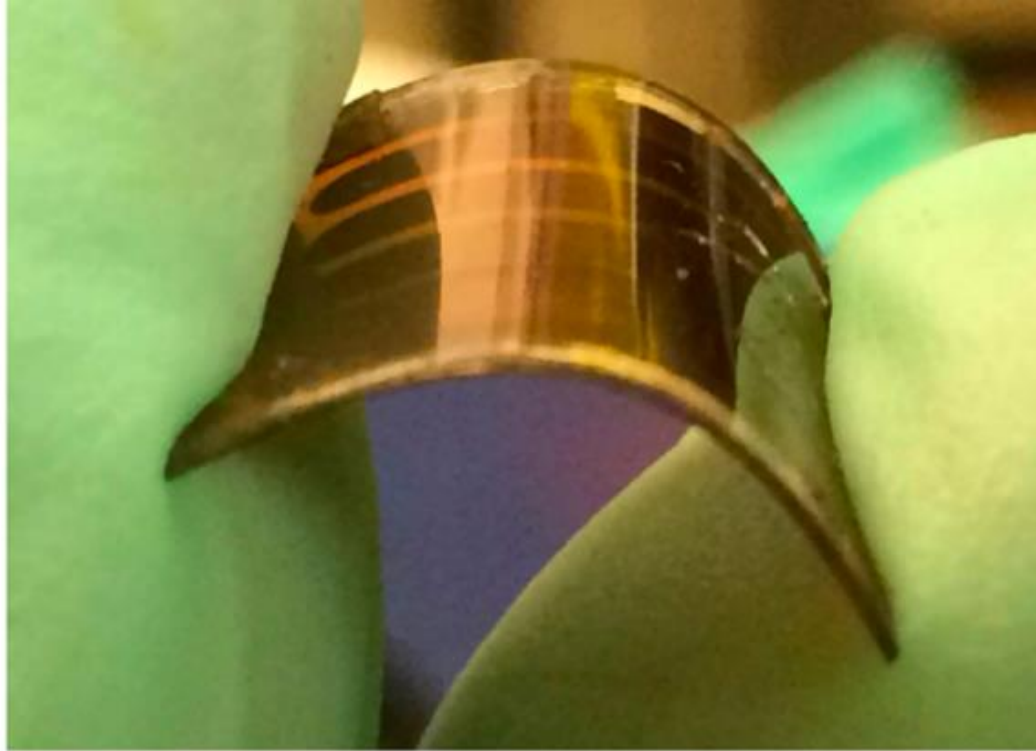
Deployment of OPV



Breakdown of cumulative energy demand required for every component in the BOS for each system

[8]

Solution Processed Perovskite Solar Cells



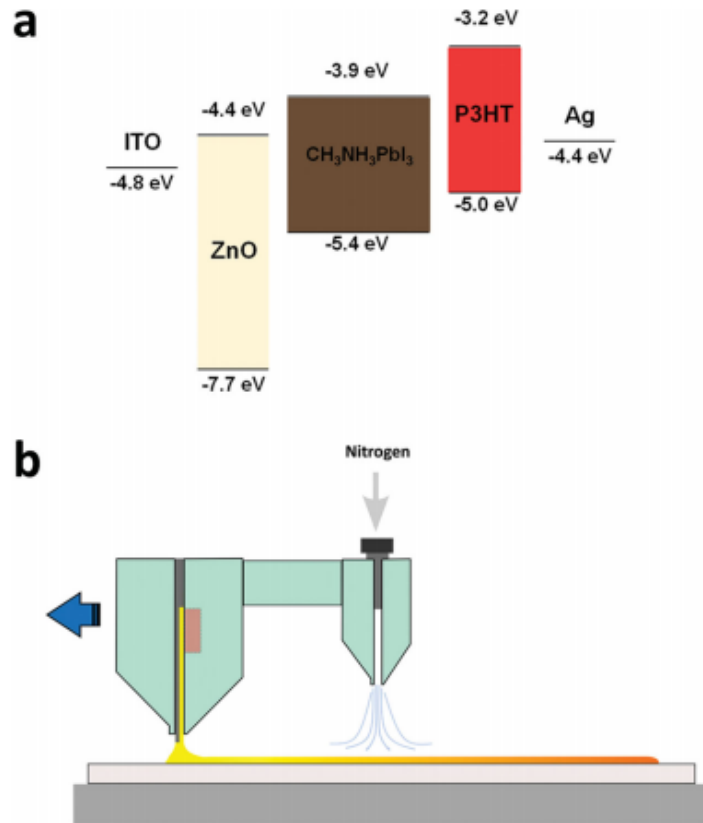
Perovskite solar cell processed on a flexible PET substrate

[9]

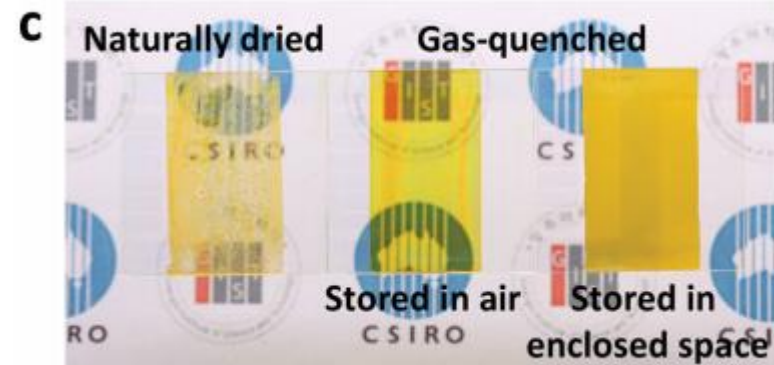
Video: Solution based roll coating of a Perovskite layer



Late mail: Investigation of slot-die coating parameters



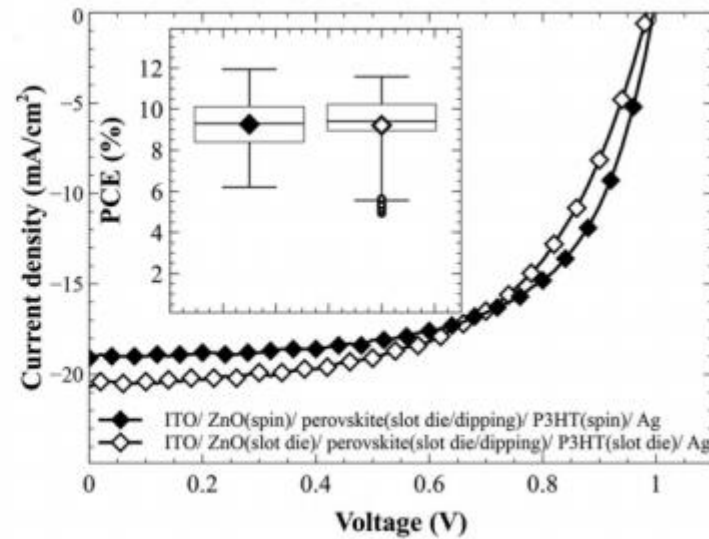
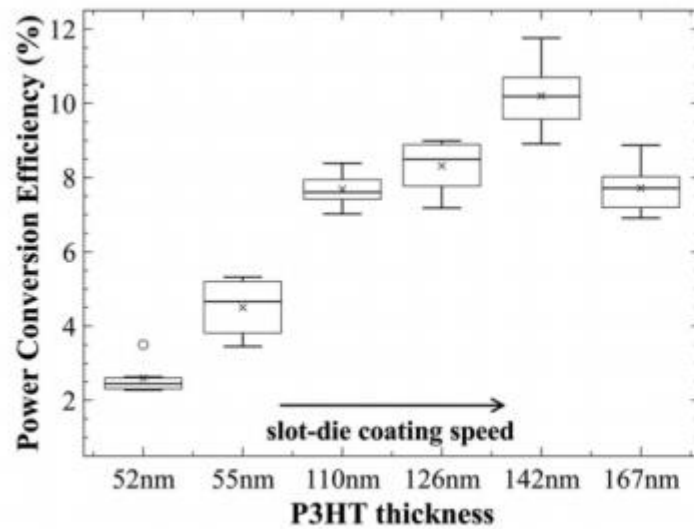
Investigated N_2 gas quenching



[10]

Late mail: Investigation of slot-die coating parameters

Comparison of slot-die / spin coating



[10]

Challenges faced: Low efficiency

Low efficiency largely related to J_{sc} and FF

Requires synthesis of new polymers which can:

- Have increased spectral breadth
- Improved charge carrier dynamics to increase EQE
- For tandem, require polymers with precisely complementary absorption windows

However, must also be compatible with printing and coating techniques.

Challenges faced: Stability

Significantly lower environmental stability than silicon solar cells.

Mechanisms reducing the stability of OPV devices:

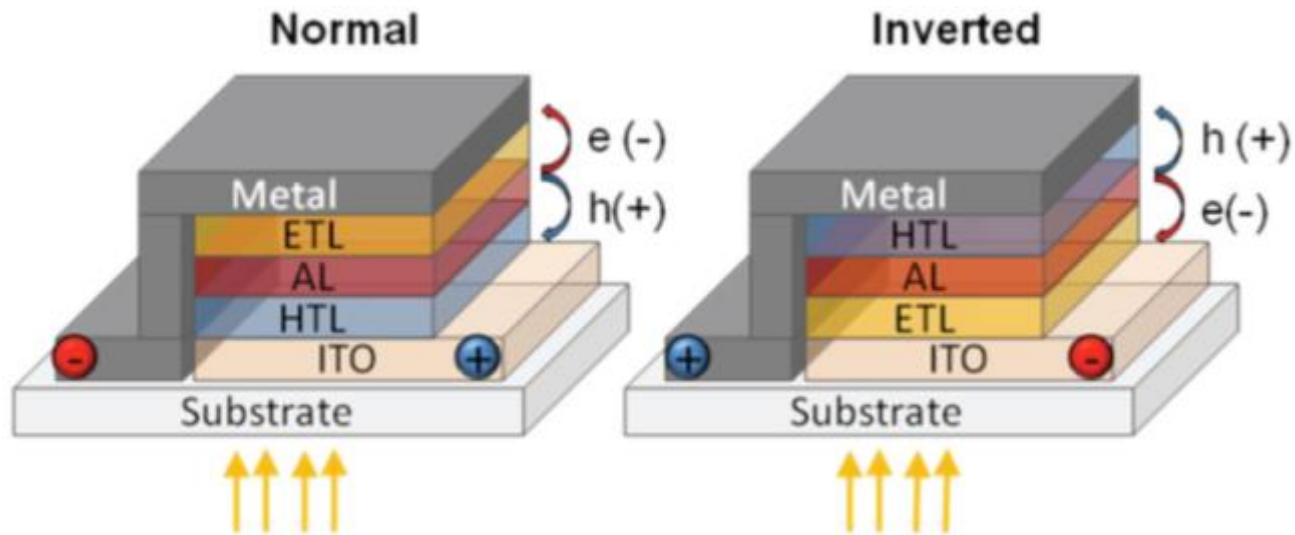
Chemical:

- O_2 / H_2O induced oxidation of organic components
- O_2 / H_2O induced oxidation of electrodes
- Water degradation of PEDOT:PSS (buffer layer)

Mechanical:

- Changes in photoactive morphology
- Delamination at weak interfaces
- Mechanical stresses for flexible substrates, particularly when different layers have different thermal expansion coefficients

Inverted device structure



Reverse the direction of charge flow through the device

Silver replaces aluminium as metal electrode

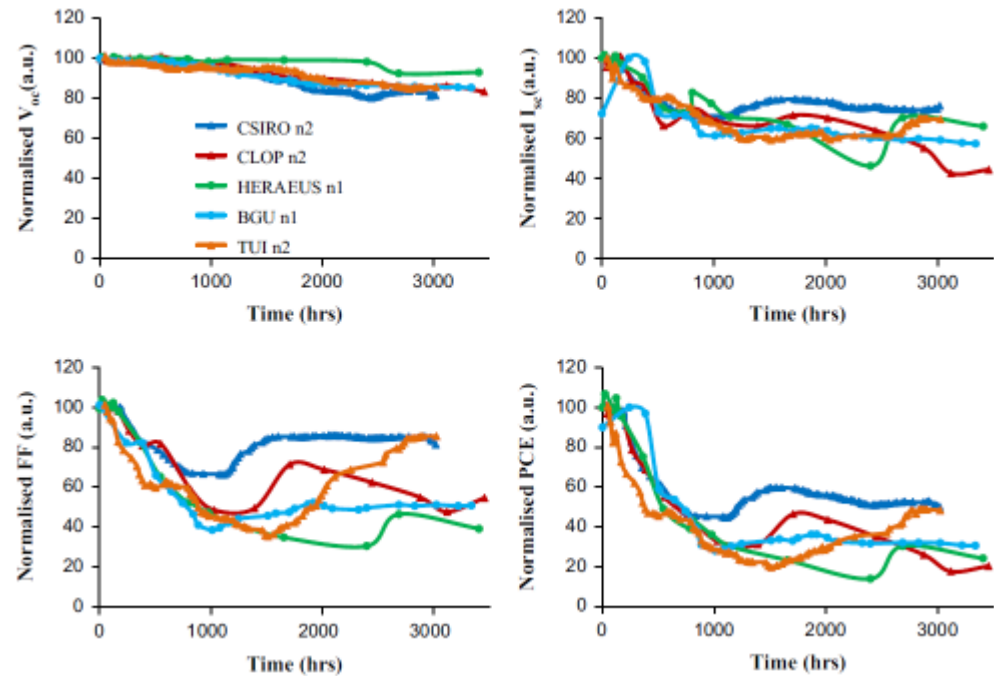
[11]

Challenges faced: Stability

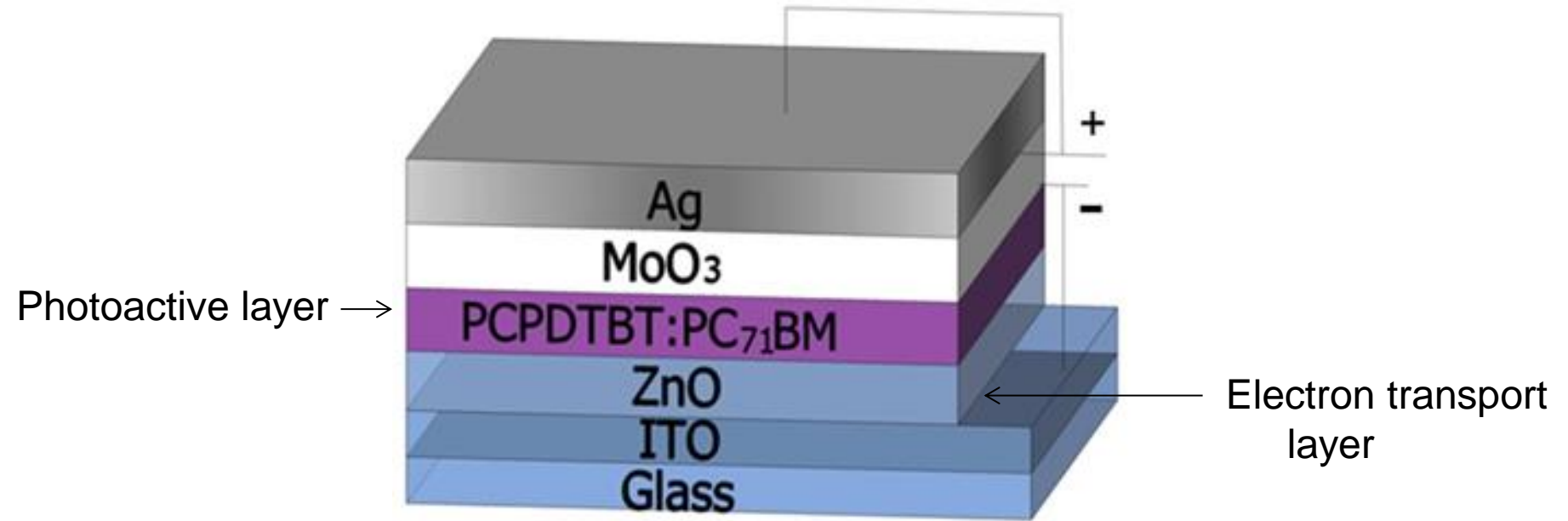


Provides standard protocols established for different testing methods

Undertake and report inter-laboratory 'round robin' tests



[11]



ZnO buffer layer

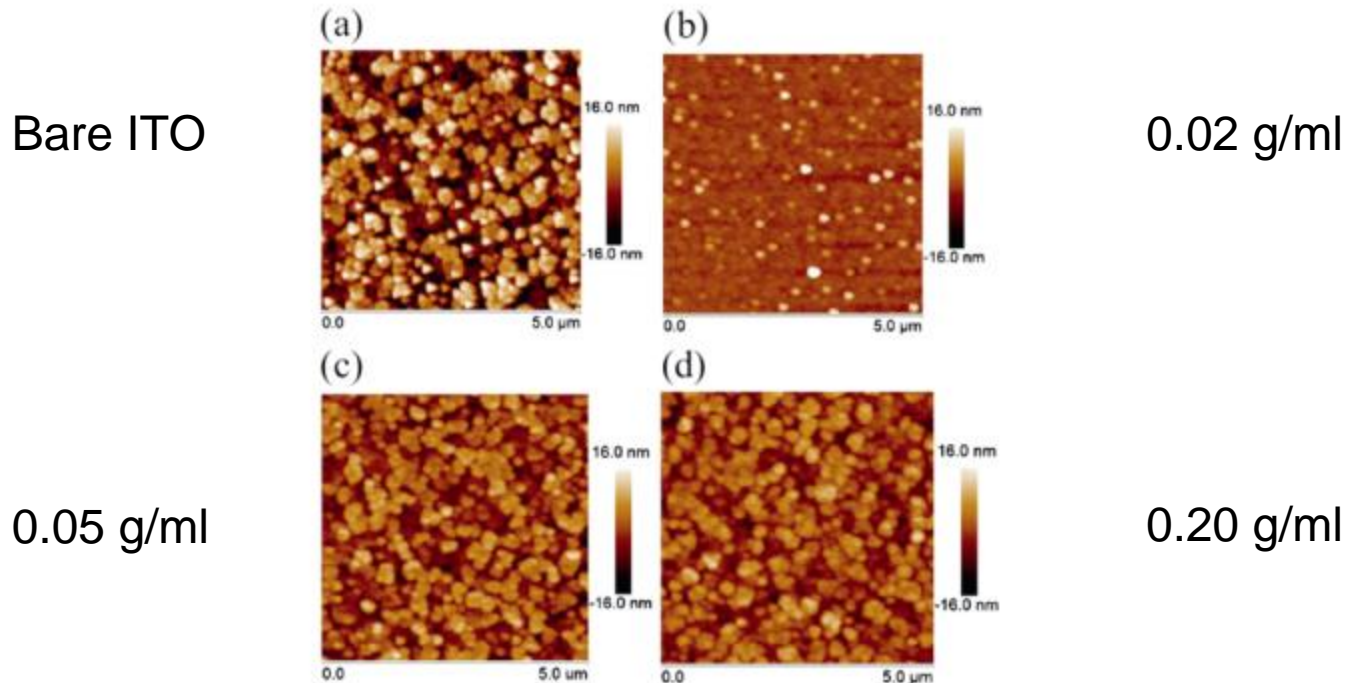


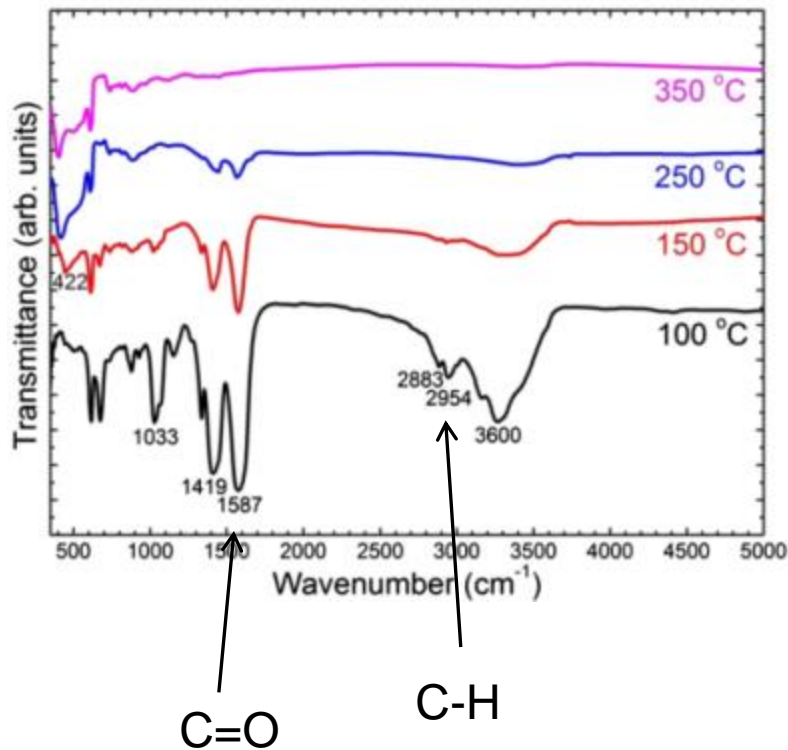
Table 1

PCPDTBT:PC₇₁BM device performance with various zinc acetate concentrations annealed at 250 °C for 60 min. Root mean square (RMS) roughness, ZnO layer thickness, series resistance (R_s), shunt resistance (R_{sh}) and device performance characteristics (V_{oc} , J_{sc} , FF, average PCE and best PCE) are shown.

Concentration (g/ml)	RMS (nm)	Thickness (nm)	V_{oc} (mV)	J_{sc} (mA/cm ²)	FF (%)	R_s ($\Omega \cdot \text{cm}^2$)	R_{sh} ($\Omega \cdot \text{cm}^2$)	Average PCE (%)	Best PCE (%)
Without ZnO	6.99	0	80 ± 28	4.7 ± 0.5	28.8 ± 3	12.9 ± 2	184 ± 76	0.11	0.15
0.02	2.27	11	121 ± 81	5.8 ± 0.7	29.9 ± 4	13.4 ± 7	237 ± 174	0.22	0.38
0.05	4.39	16	524 ± 14	9.6 ± 0.2	39.6 ± 1	18.0 ± 2	1055 ± 35	1.99	2.13
0.10	4.12	23	569 ± 45	9.8 ± 0.6	38.3 ± 3	17.6 ± 4	1063 ± 20	2.12	2.27
0.20	3.85	29	547 ± 3	9.4 ± 0.1	37.7 ± 1	18.8 ± 1	1010 ± 20	1.94	1.97

ZnO buffer layer

FTIR spectra



Increasing the annealing temperature improves the conversion of zinc acetate to zinc oxide

Also shown in XPS analysis, reduction in the carbon content of the film

[13]

SEM images

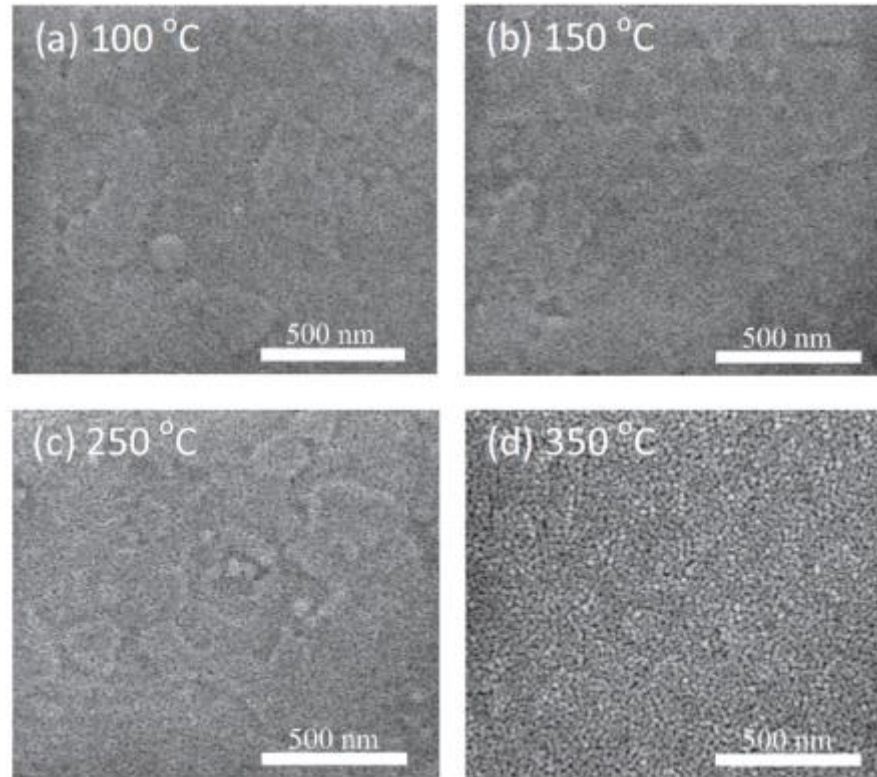


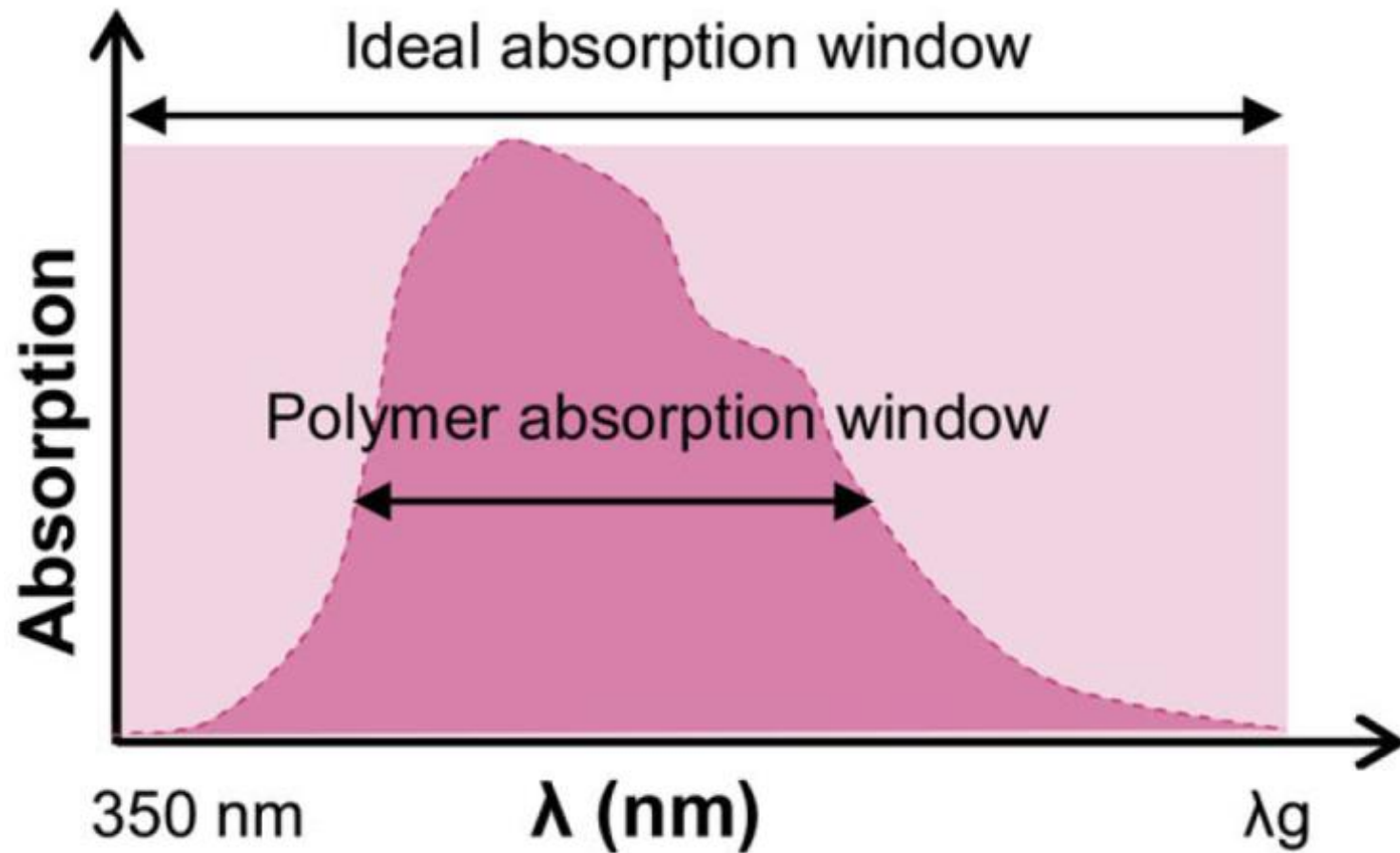
Table 2

PCPDTBT:PC₇₁BM device performance annealed at various ZnO film annealing temperatures for 60 min with a zinc acetate concentration of 0.10 g/ml. Root mean square (RMS) roughness, ZnO thickness, series resistance (R_s), shunt resistance (R_{sh}) and device performance characteristics (V_{oc} , J_{sc} , FF, average PCE and best PCE) are shown.

Annealing temperature (°C)	RMS (nm)	Thickness (nm)	V_{oc} (mV)	J_{sc} (mA/cm ²)	FF (%)	R_s ($\Omega \cdot \text{cm}^2$)	R_{sh} ($\Omega \cdot \text{cm}^2$)	Average PCE (%)	Best PCE (%)
100	4.75	18	623 ± 12	11.0 ± 0.2	40.1 ± 1	13.7 ± 3	1087 ± 43	2.75	2.81
150	4.58	21	629 ± 42	11.2 ± 1.1	42.5 ± 3	13.3 ± 7	1198 ± 242	3.00	3.43
250	4.12	23	569 ± 45	9.8 ± 0.6	38.3 ± 3	17.6 ± 4	1063 ± 20	2.12	2.27
350	5.00	29	394 ± 44	8.9 ± 0.9	36.2 ± 6	21.0 ± 8	768 ± 119	1.26	1.37

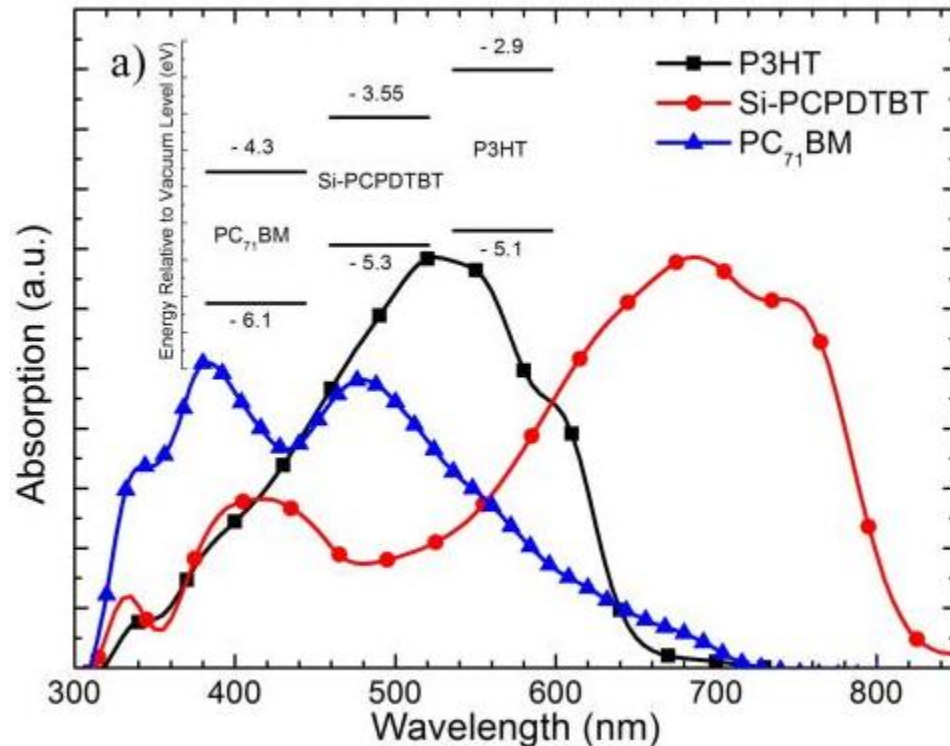
[13]

Ternary blend organic solar cells



[14]

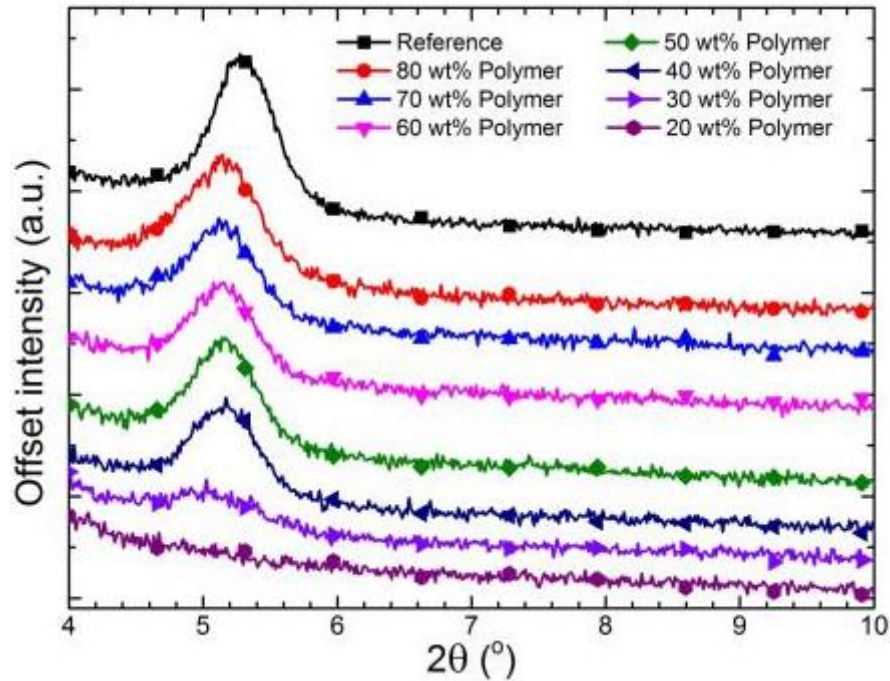
Ternary blend organic solar cells



Combine two polymers in the bulk heterojunction active layer

Ratio of P3HT:Si-PCPDTBT
set to 7:3

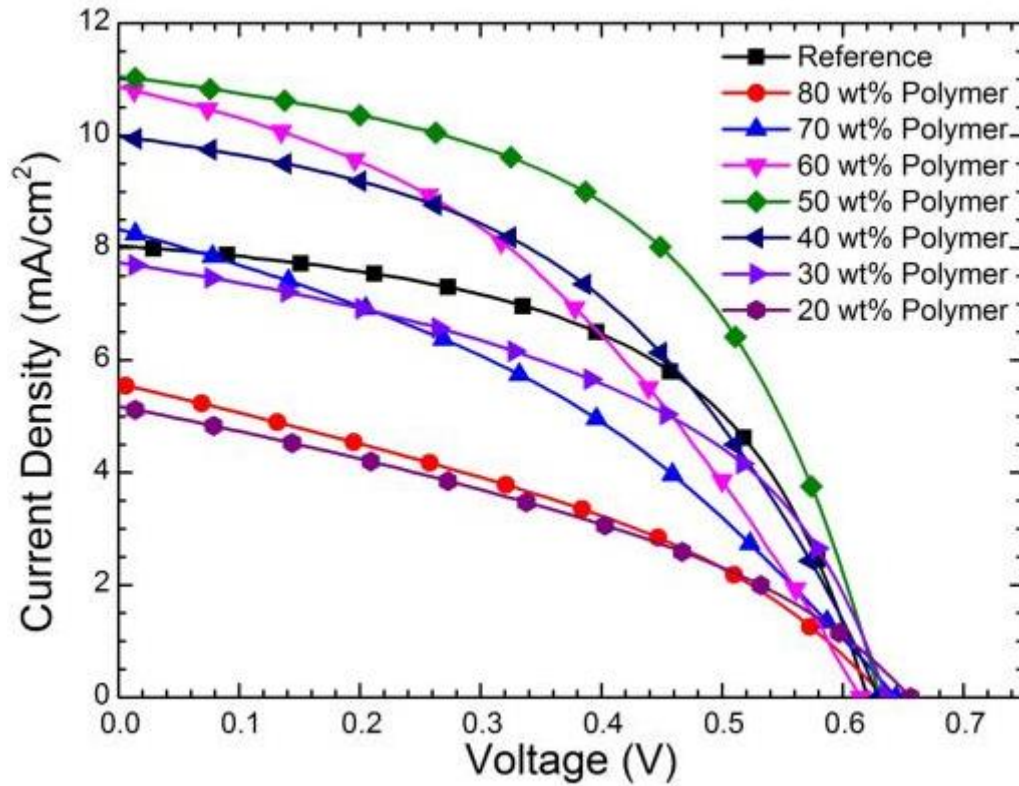
Ternary blend organic solar cells



Vary ratio of total polymer
(P3HT+Si-PCPDTBT) to
PC₇₁BM

XRD suggests threshold
polymer concentration is
required for semi-
crystalline film.

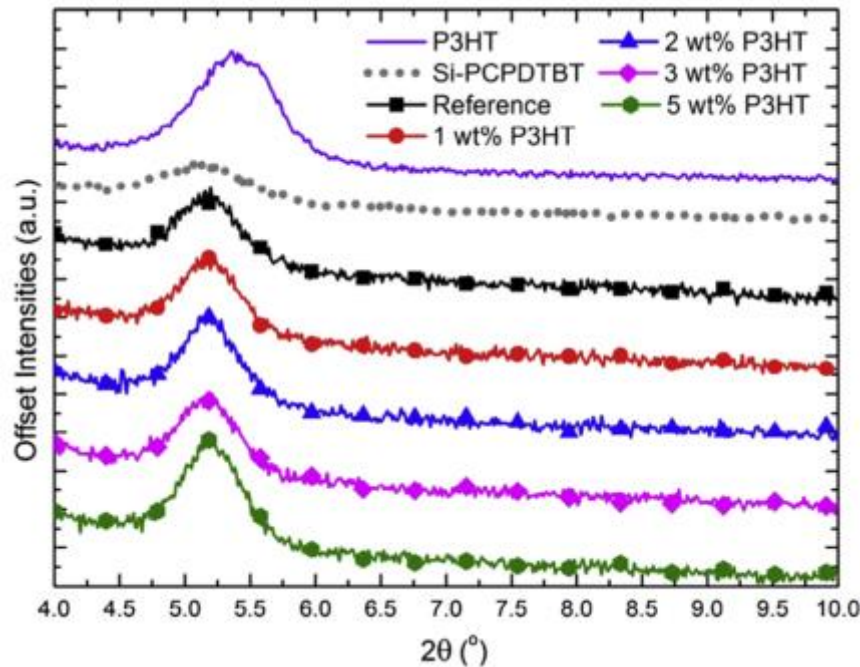
Ternary blend organic solar cells



Optimum performance achieved with a balance between polymer and fullerene

Ternary blend organic solar cells

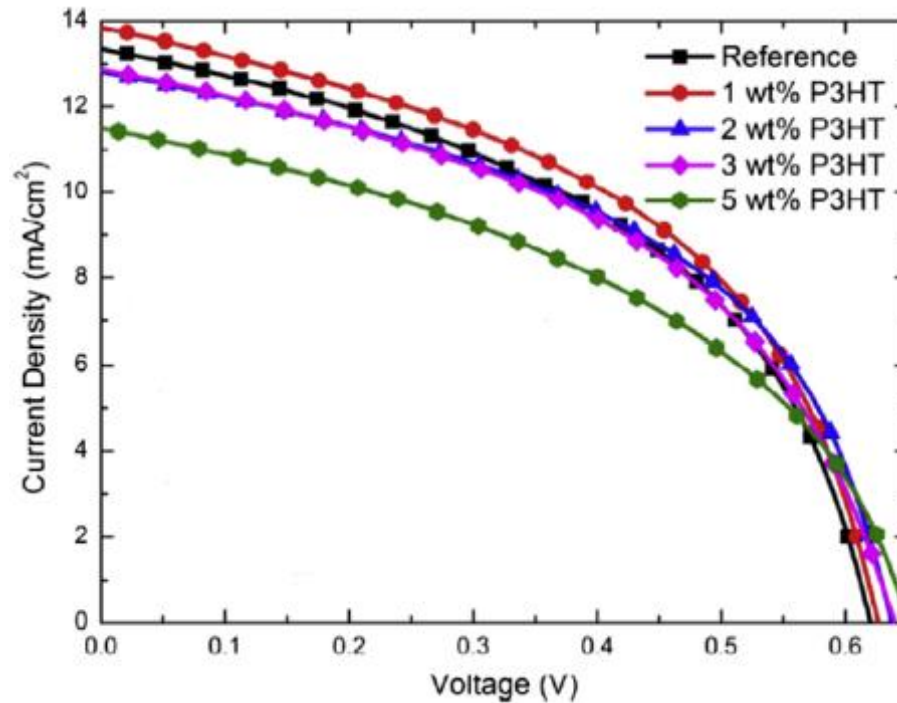
Si-PCPDTBT:PC₇₁BM host system



Incorporating small fraction of P3HT caused increase in polymer domain size

[15]

Ternary blend organic solar cells



Slight increase in J_{sc}

[15]

Conclusion

- Solution processed roll-to-roll coated OPV devices present multiple unique advantages, including scalability, low embodied energy, and flexibility.
- LCA analysis suggests the embodied energy of OPV modules could be extremely low.
- Multiple demonstration have indicated the viability of solution processed OPV modules.
- Multiple key challenges, such as low efficiency and poor environmental stability, must be addressed before large scale deployment can become a reality.
- Perovskite solar cells may be able to overcome some of these key challenges.

References

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- [12]** S. Gevorgyan et al., Interlaboratory outdoor stability studies of flexible roll-to-roll coated organic photovoltaic modules: Stability over 10 000h, *Solar Energy Materials and Solar Cells* 116 (2013) 187-196.
- [13]** R. Lin, M. Miwa, M. Wright, Optimisation of the sol-gel derived ZnO buffer layer for inverted structure bulk heterojunction organic solar cells using a low band gap polymer, *Thin Solid Films*, 566 (2014) 99-107.
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- [15]** R. Lin, M. Wright, K.H. Chan, B. Puthen-Vetil, R. Sheng, X. Wen, A. Uddin, Performance improvement of low band gap polymer bulk heterojunction solar cells by incorporating P3HT, *Organic Electronics*, 15 (2014) 2837-2846.