

Credit Suisse



# Our efficient, smart, flexible, distributed and diverse energy future

UNSW 17 Nov 2016, based on  
Presentation at APEC Energy  
Ministers' Meeting 13 October 2015

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Extreme energy efficiency transforms our thinking about reality: world record holding human powered vehicle – 137.9 km/h  
<http://gosporttimes.com/2015/09/20/crazy-fast-human-powered-vehicle-sets-new-world-speed-record/>

# The Energy System – driven by demand

Services:

Shelter

Nutrition

Access

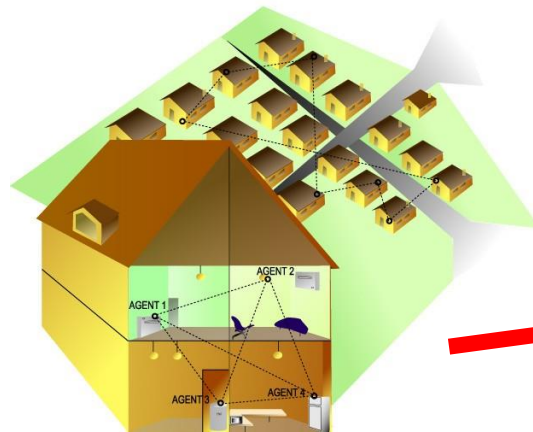
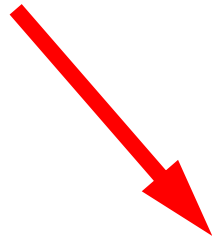
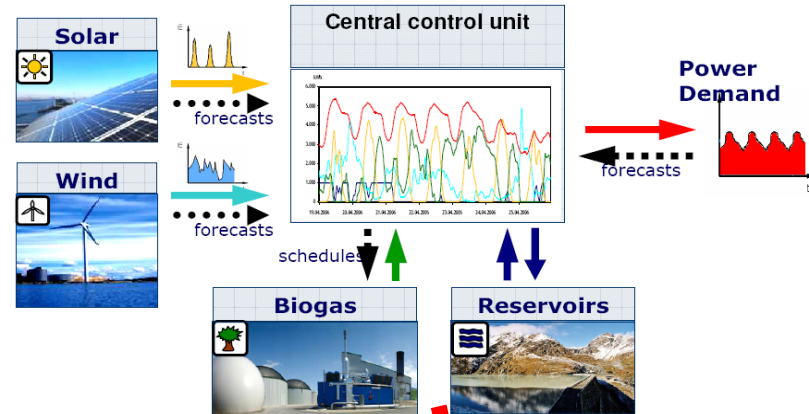
Entertainment

Goods & services

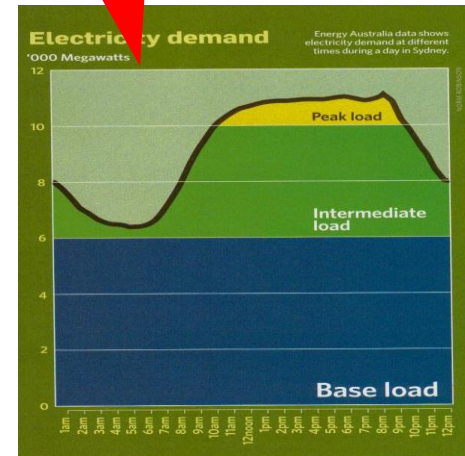
Energy production and supply

End-use technologies: types, efficiencies, usage

## Combined Power Plant



Demand for energy: type, amount and timing



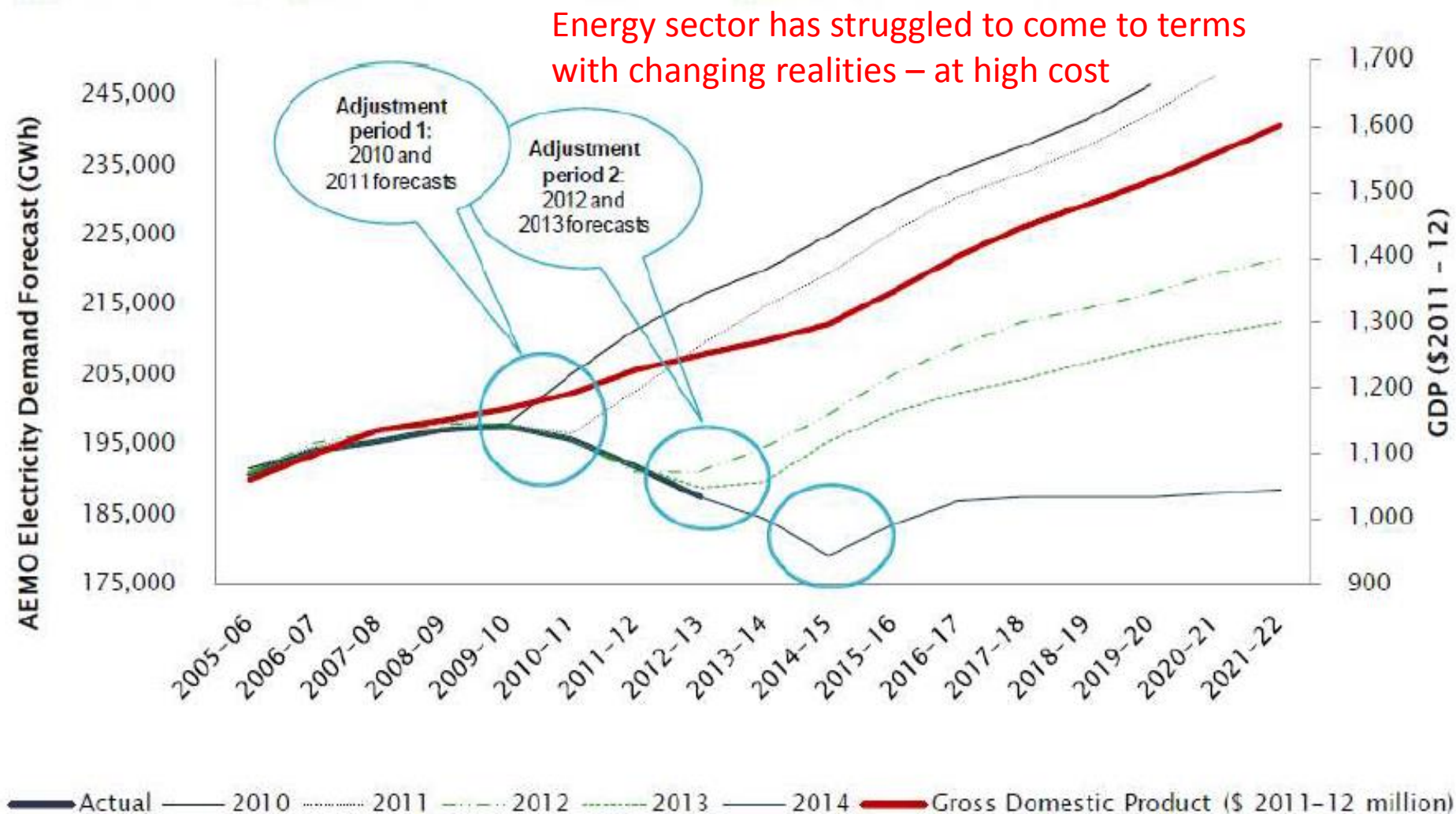
Need for investment in supply system can be reduced by smart demand-side action. Historically, we have put the supply side 'cart' before the demand side 'horse'

Change in energy reflects broader disruptive changes in technology and society such as:

- Internet, 'virtual' solutions, dematerialisation
  - Green chemistry and alternatives to process heat
  - New materials – nanotech, graphene etc
  - Computerised design, control, monitoring
  - Modular, decentralised technologies, 3-D printing etc
  - Urbanisation
  - Growth of services economy
  - Globalisation
- 
- Energy, resources industries are among the last to face culturally disruptive change and major 'substitution' risk

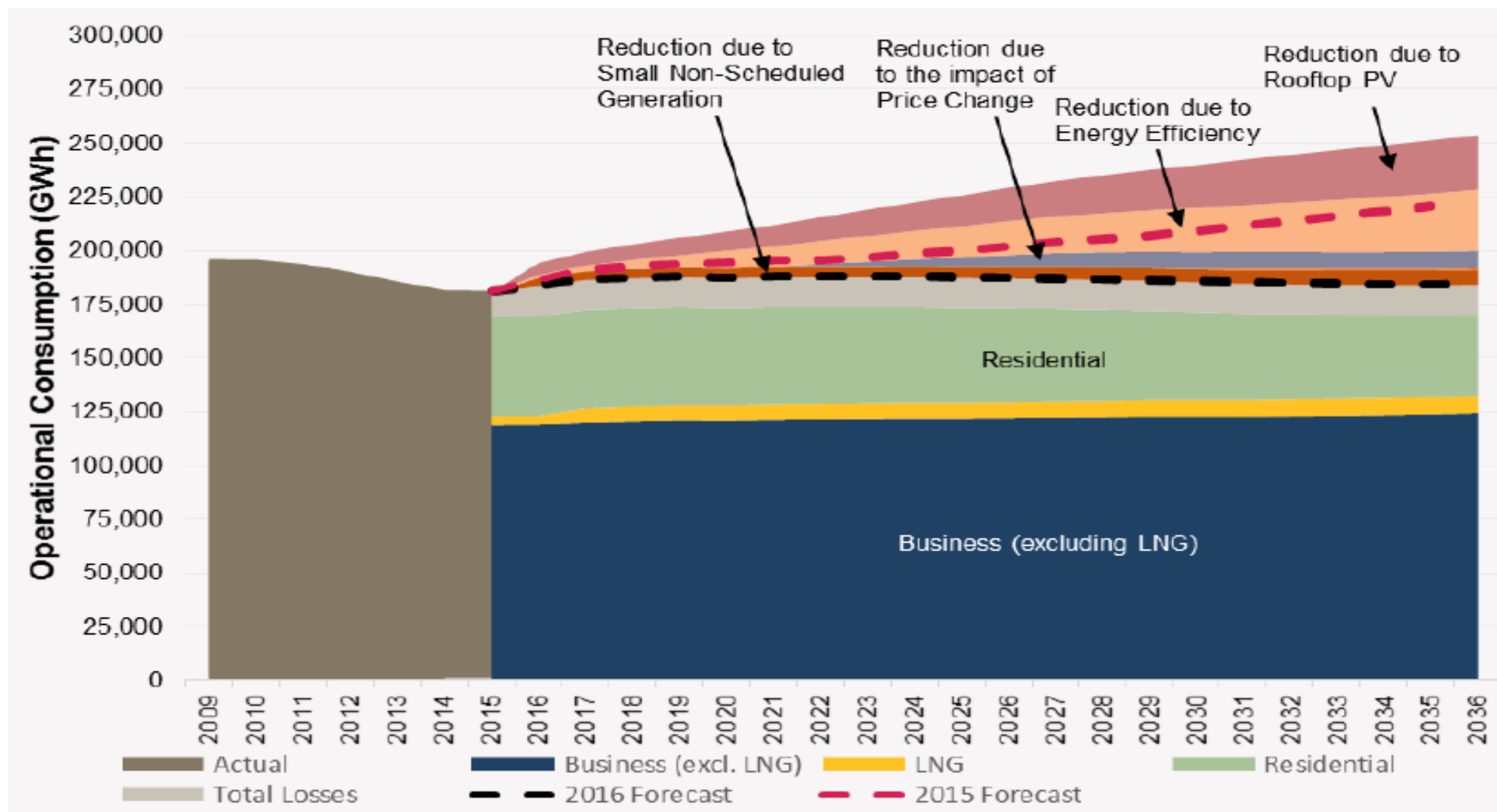
# Year by year reductions in projected electricity demand from AEMO – from draft report by A2SE on doubling energy productivity (2014)

Figure 16: AEMO medium growth forecasts to 2022 compared to real GDP trend



# AEMO National Electricity Forecasting Report (2016) p.4

**Figure 1 Operational consumption 2008–09 to 2035–36**



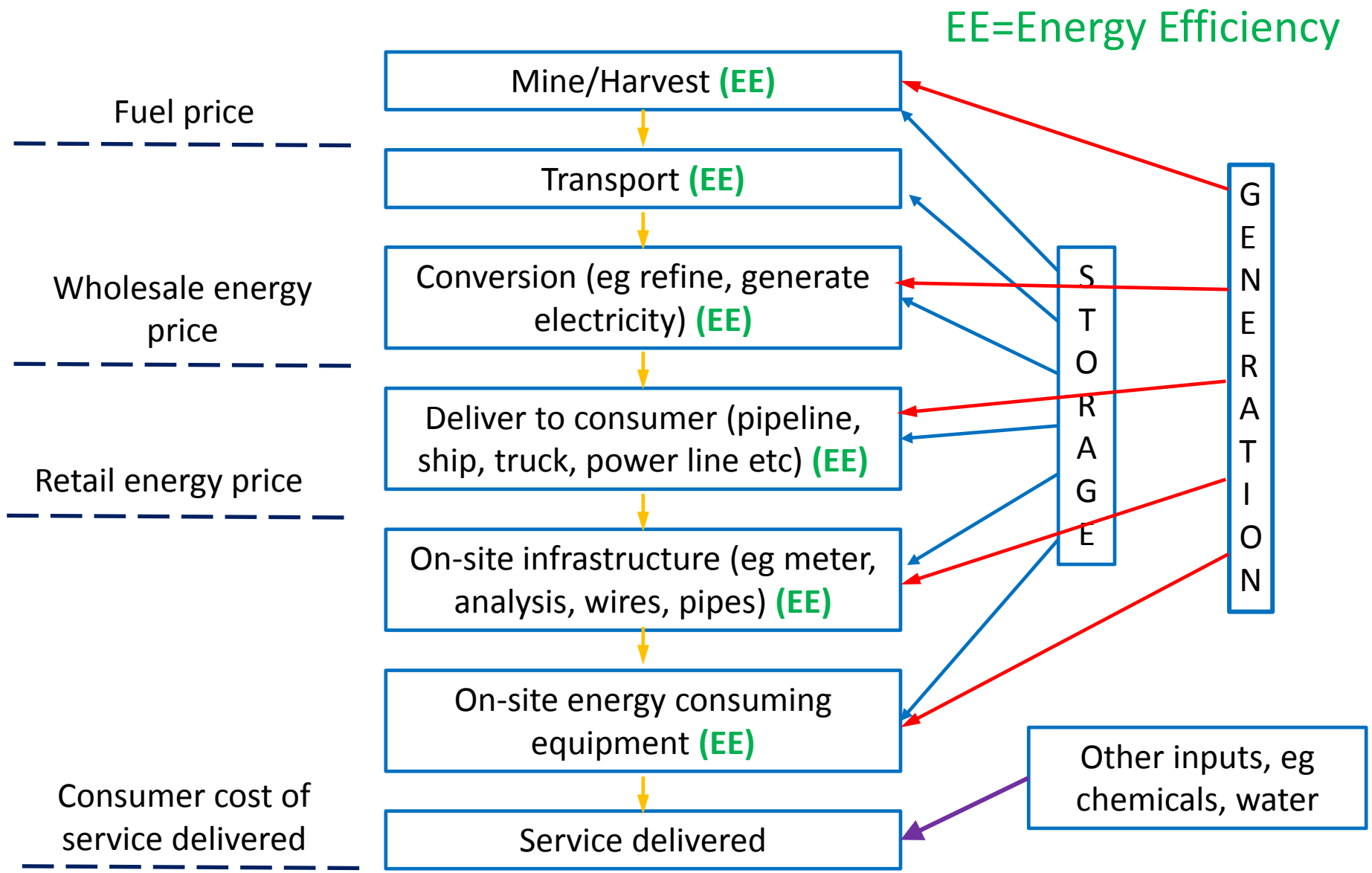
<sup>4</sup> Operational consumption refers to the electricity used by residential, commercial, and large industrial consumers, drawn from the grid and supplied by scheduled, semi-scheduled, and significant non-scheduled generating units (excluding rooftop PV generation and small non-scheduled generation). More detailed definitions are available at: [http://www.aemo.com.au/Electricity/Planning/~/\\_/media/Files/Other/planning%202016/Operational%20Consumption%20definition%20%202016%20Update.ashx](http://www.aemo.com.au/Electricity/Planning/~/_/media/Files/Other/planning%202016/Operational%20Consumption%20definition%20%202016%20Update.ashx)

<sup>5</sup> 2015–16 demand is estimated on a weather-normalised basis, assuming long-run median weather outcomes.

# Key Energy Drivers

- Our 'need' for energy flows from 'needs' for services like nutrition or economic output and the materials, products, services and business models used to satisfy them
- Recent innovation dramatically increases options to satisfy 'needs' – **substitution** by radically different alternatives
- These involve *integrated* use of combinations of:
  - Innovative reframing of what our needs are (eg virtual solutions)
  - Diverse business models, markets and technology supply chains
  - More efficient energy and resource use
  - Smart management of demand
  - Storage of energy in many forms (heat, coolth, electricity, chemical, gravitational potential, movement)
  - Distributed and diversified energy production or conversion

# The 'energy' service delivery system – many options of very different kinds now exist and compete in different markets.



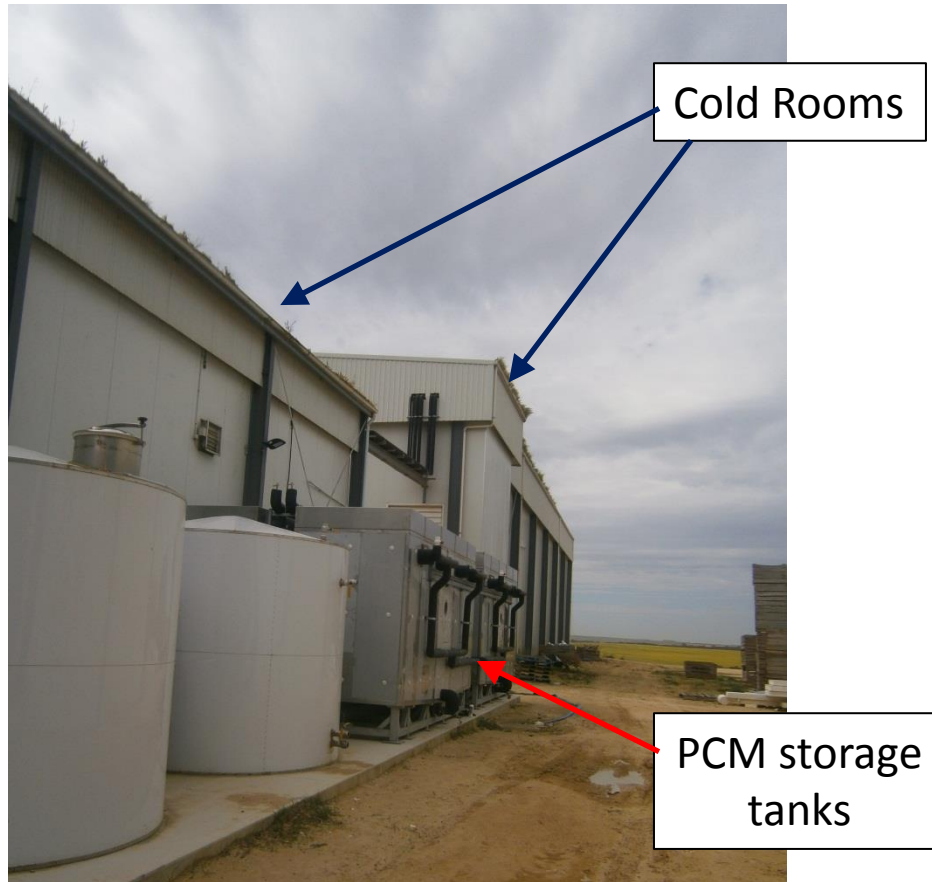
Diverse energy service solutions are emerging. Centralised systems still have a role, but distributed ones are gaining. Combinations of solutions often work best, and there will be ongoing transition

<b>FACTOR</b>	<b>CENTRALISED</b>	<b>DISTRIBUTED</b>
<b>Economies of scale</b>	Through larger size	Through mass production
<b>Flexibility of roll-out</b>	Limited	Large
<b>Capital required, risk, subsidies</b>	Large lumps, long-term, subsidies on-going	Small lumps, early cash flow, subsidies up-front
<b>Innovation and 'learning from experience'</b>	Slow	Fast, from diverse markets and technologies
<b>Planning, construction timeframes</b>	Long, limited flexibility	Short, responsive
<b>Resource suitability</b>	Fossil fuels, dams	Renewable energy, diverse water sources, end-use technologies
<b>Resilience to failures, changing conditions</b>	Limited	Diversity, modularity help
<b>Environmental, social impacts</b>	Local, regional, global	Local, linked to beneficiaries
<b>Overall system efficiency</b>	Significant losses in conversion, distribution	Variable – near point of use, so consumer pays



# Example – Cold Storage:

University of South Australia / Glaciem demonstration project



## Potential Integrated Energy Solution

### On-site energy efficiency:

- Building: heat reflective paint, insulation, air locks
- High efficiency chillers, smart controls

### On-site energy storage:

- Thermal ('coolth' using phase change materials - PCMs)
- Electricity

### On-site energy production:

- Rooftop solar PV
- Use waste chiller heat to dehumidify, cool, heat (eg cleaning water)

### Integrated energy management

- Optimise operating cost
- Optimise exports and imports of electricity
- Maybe go 'off-grid' or micro-grid?
- Maybe cooperate with other local generation, storage and energy users?

- 120 kWe Refrigeration system
- 1.4 MWhrs e thermal storage (1% floor area)
- 200 kWp of solar PV planned
- 20% IRR for both storage and PV

# Aluminium smelting: strategies and research projects to cut energy use

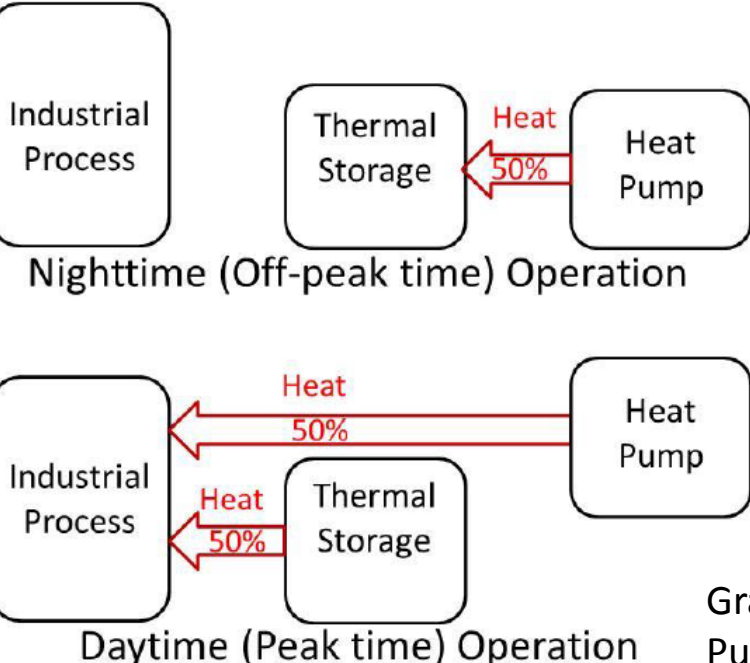
- Big picture options to cut aluminium energy use per unit service:
  - ‘virtual’ solutions replace physical ones
  - Design of products for optimal material use
  - High strength alloys, 3-D printing use less material
  - Switch to other materials, eg carbon fibre
  - Use recycled aluminium
- R&D, eg ARPA-E projects (US government R&D program)
  - **Alcoa:** heat exchanger (using molten glass or salt) built-into pot casing improves insulation, provides flexibility in electricity demand (using heat storage); improved electrodes – **50% saving target**
  - **Gas Technology Institute:** use reusable solvents (chemical dissolution) at near room temperature; could be located near bauxite mines – **44% cost reduction target**
  - **Infinium:** new electrochemical cell, much better insulated and high value by-product (pure oxygen); drop-in retrofit – **50% net saving target**
- Shift to renewable electricity

Aluminium  
smelting uses  
3.3% of global  
electricity

# Industrial steam

- Avoid use of steam: centrifuge, microfiltration, depressurisation\*
- Advanced high temperature heat pump (up to 165C)\*
- Modular hot water or steam generator\*
- Renewable heat sources
- Storage (heat or electricity)

\* Can use renewable electricity



120°C/0.1MPaG Steam supply



165°C/0.6MPaG Steam supply

Fig. 2.3.2 Overview of system (KOBELCO: SGH series)

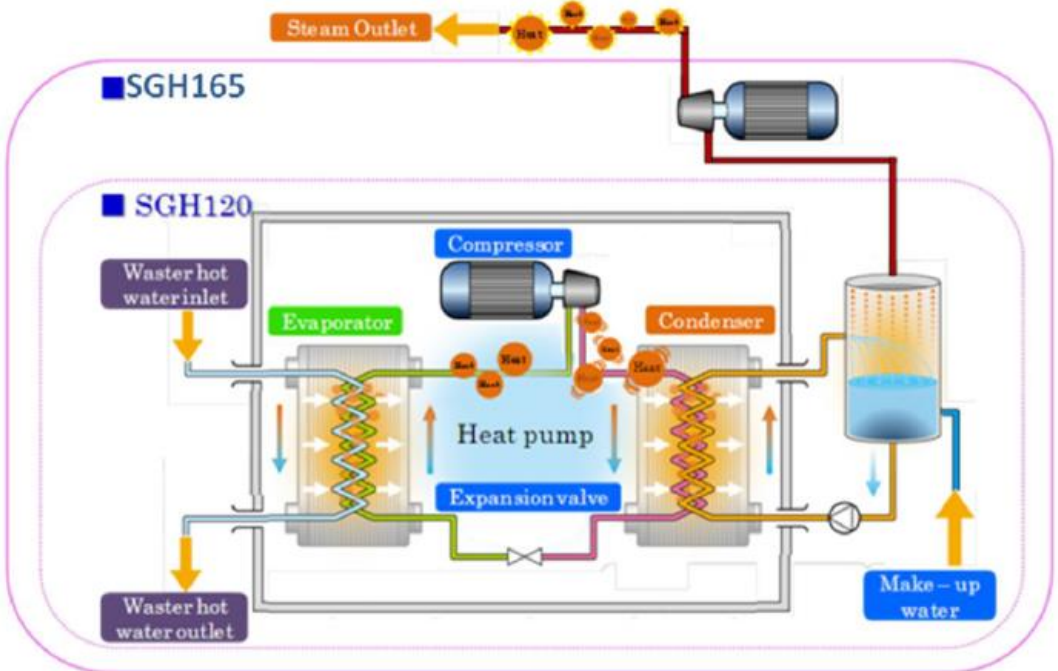


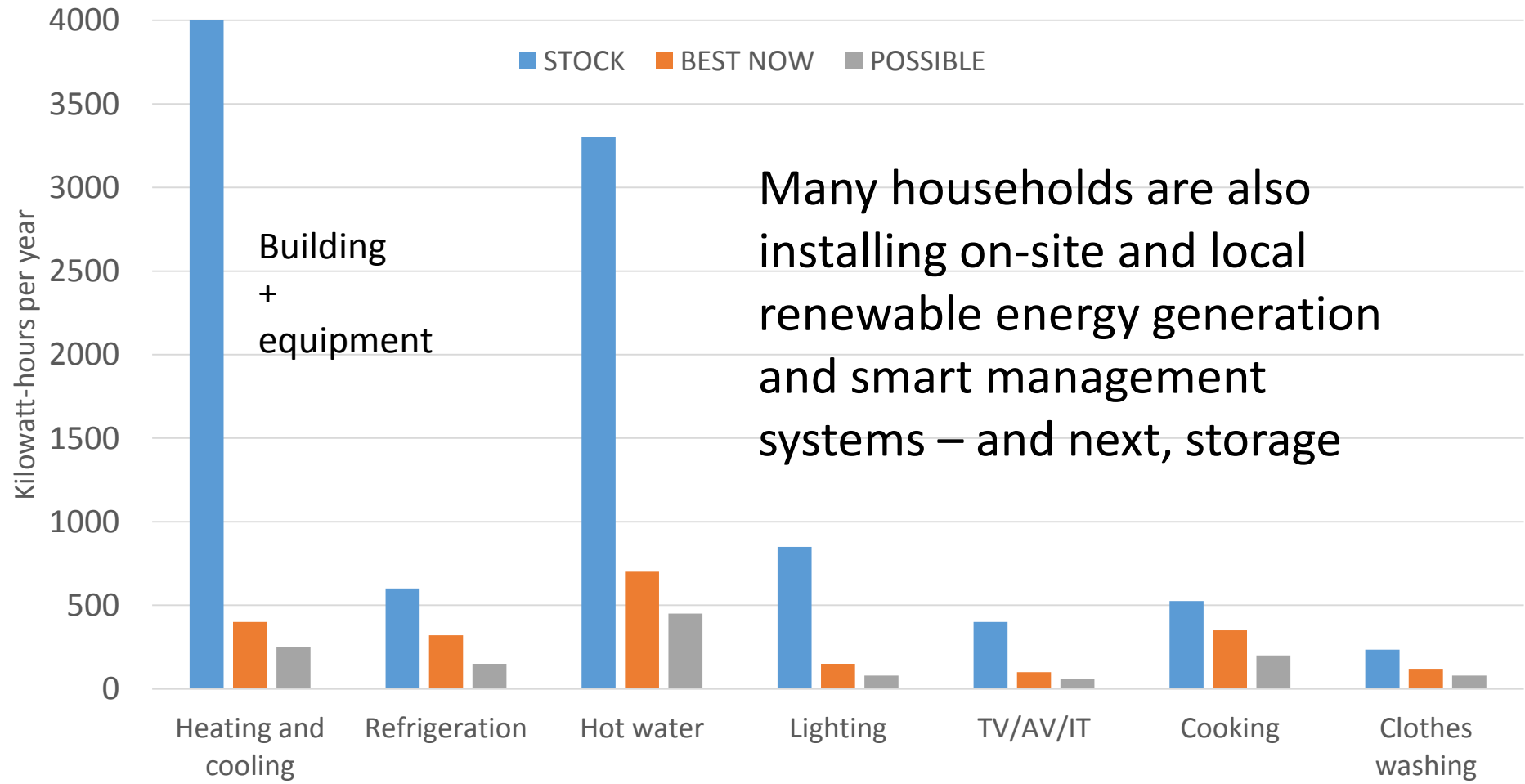
Fig. 2.3.1 System flow (KOBELCO: SGH series)

Graphics from IEA HPP Annex 35 Application of Industrial Heat Pumps, Task 3 (2013)

# Residential: Technology transformation

(Based on Pears presentation to Sydney A2SE Workshop, April 2014)

Annual electricity use for some activities in an Australian home: existing stock; best available now; and possible future



Building + equipment

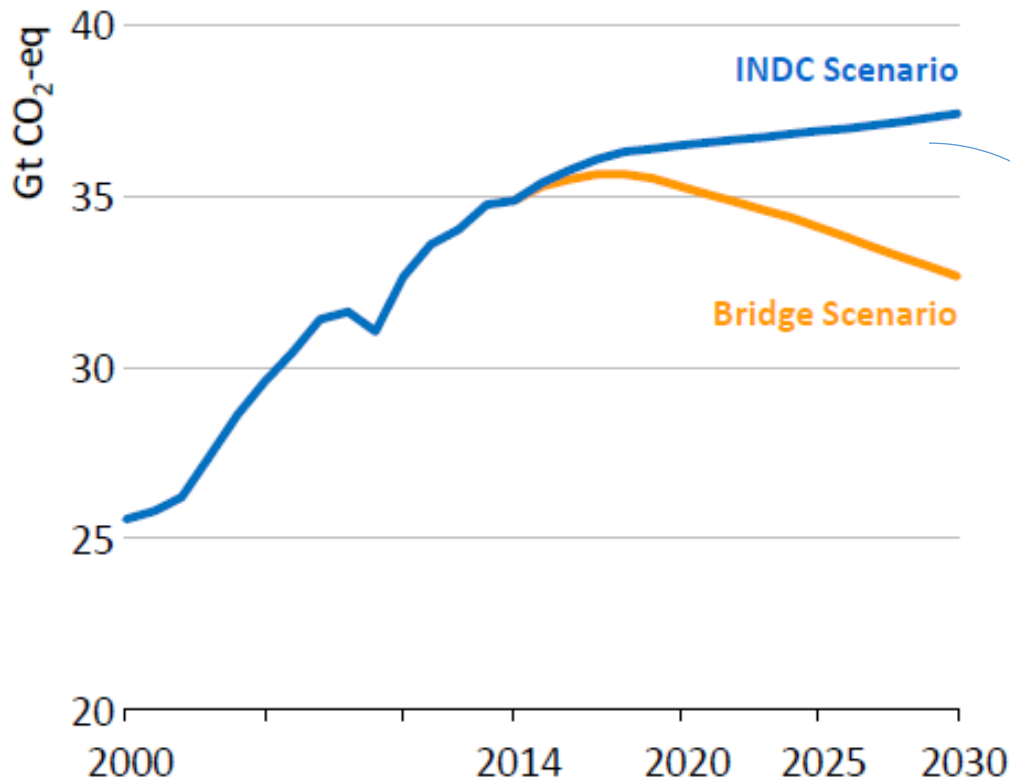
Many households are also installing on-site and local renewable energy generation and smart management systems – and next, storage

# Energy policy tools

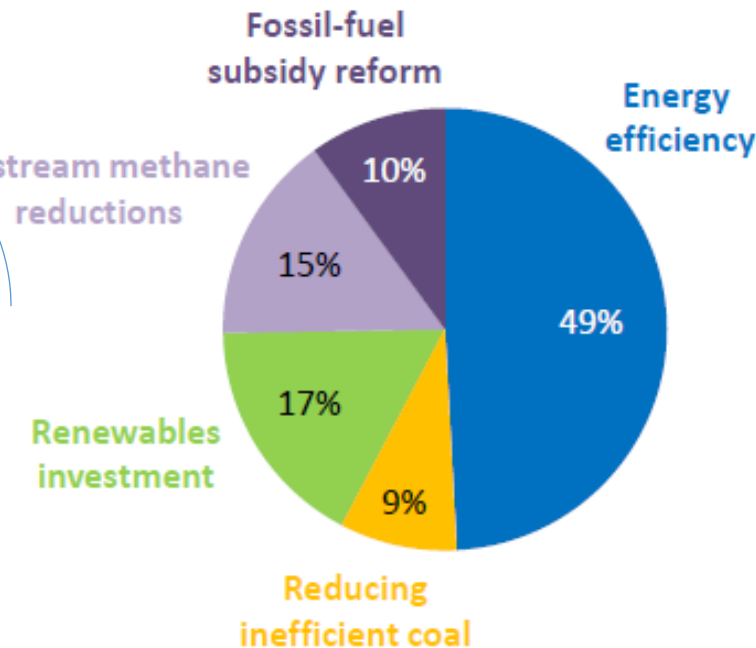
- Strategies and targets – visions
- Information, promotion, training
- Voluntary agreements, public reporting
- Regulation, standards
- Taxes and levies, pricing
- Incentives, subsidies and financial facilitation
- Market mechanisms
- Innovation, RD&D, commercialisation
- Government purchase and example
- Institutional frameworks and resourcing
- Managing access to markets and resources
- Management of perceived risks and opportunities
- **Other policies adapted to achieve energy goals too**

# 1. Peak in emissions: IEA strategy to raise climate ambition

Global energy-related GHG emissions

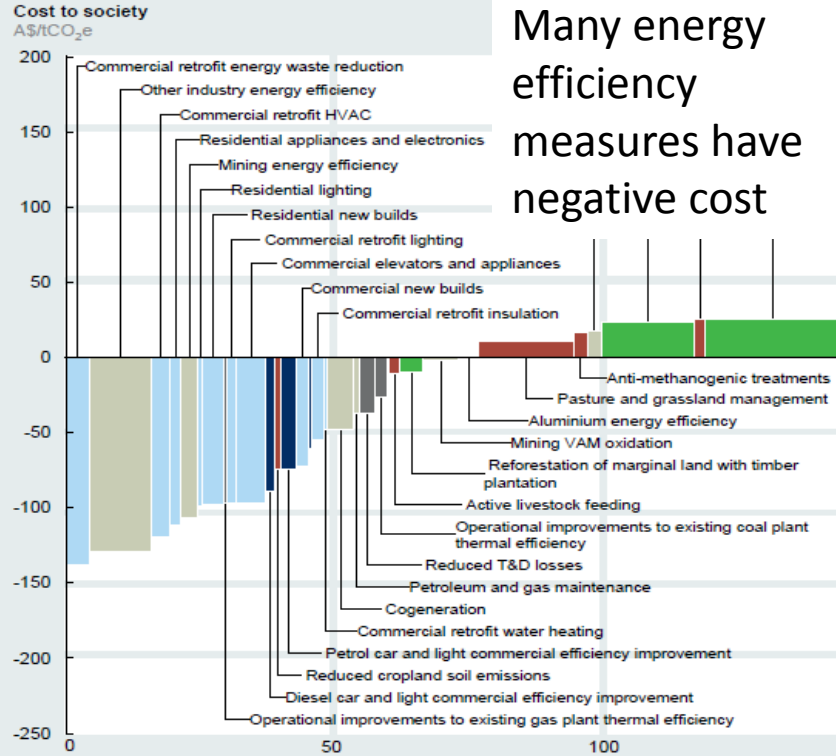


Savings by measure, 2030



**Five measures – shown in a “Bridge Scenario” – achieve a peak in emissions around 2020, using only proven technologies & without harming economic growth**

From IEA Energy and Climate Change presentation, London June 15 2015

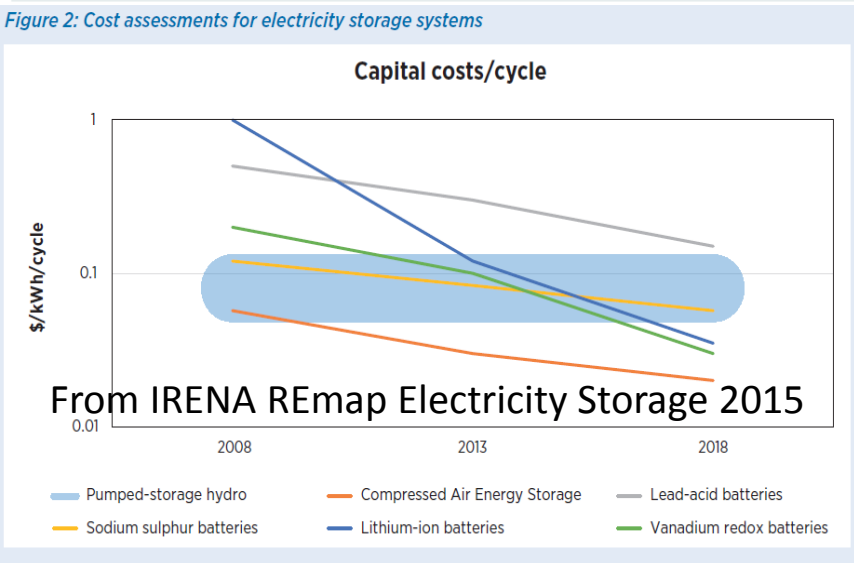
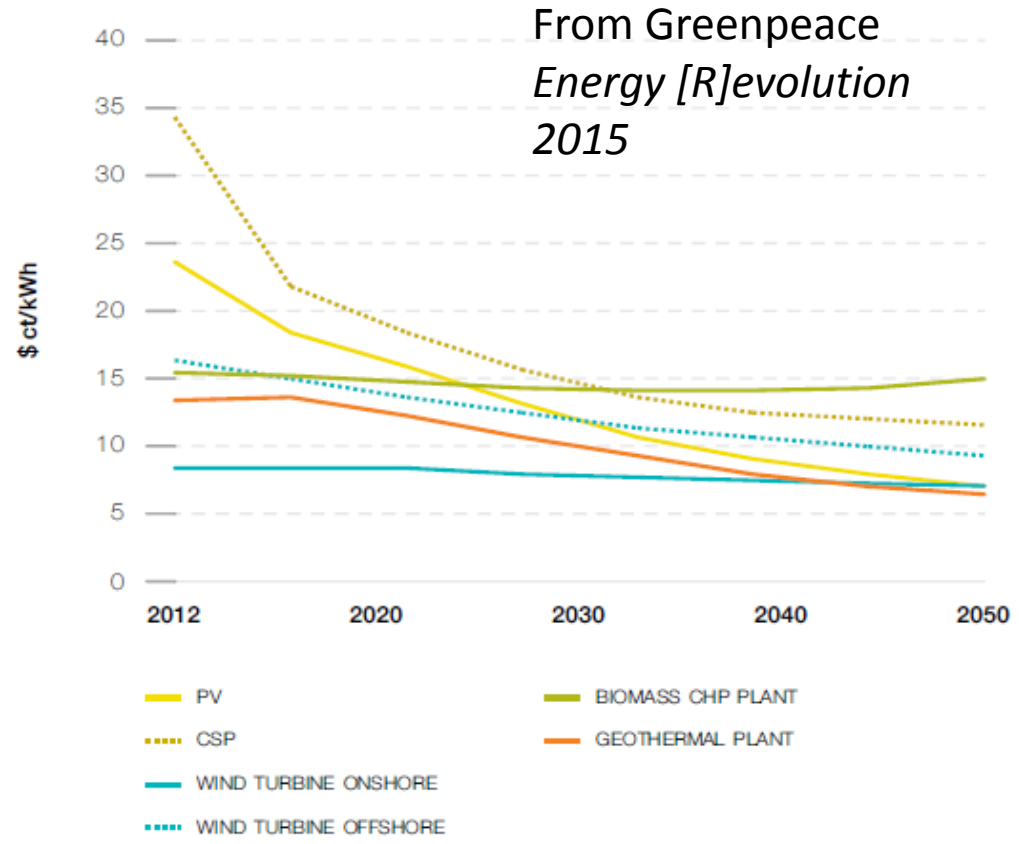


Many energy efficiency measures have negative cost

# Indicative technology cost trends:

NOTE: projected costs are very uncertain, but key trends are declining costs and more rapid roll-out than expected: typically 20% reduction for each cumulative doubling of production

**FIGURE 5.2 | EXPECTED DEVELOPMENT OF ELECTRICITY GENERATION COSTS FROM RENEWABLE POWER GENERATION IN THE ENERGY [R]EVOLUTION SCENARIOS**  
DEPENDING ON THE ASSUMED DEVELOPMENT OF FULL LOAD HOURS PER YEAR, EXAMPLE FOR OECD EUROPE



Source: The Brattle Group, 2014; Walawalkar, 2014.

# Evaluation of Costs and Benefits

- Sophisticated evaluation of cost-effectiveness must consider many factors:
  - Local circumstances
  - What price does it compete with: wholesale, retail energy price? And what will those prices be?
  - For efficiency measures, what total service cost does it compete with?
  - What non-energy market(s) does it compete in?
  - What other costs does it avoid: avoided infrastructure costs; distribution/delivery costs and losses; peak loads
  - What other benefits: avoided blackouts; improved productivity, health, product quality etc (see IEA *Multiple Benefits of EE* report); benefits for rural and other disadvantaged groups
  - Impacts on total level of energy subsidies, energy security, social systems
  - Impact of likely future levels of carbon prices or equivalent policies on cost relative to competitors



# Where to Now for APEC?

- No-one knows which options will be winners, so we need:
  - Flexible strategies, quality information and detailed monitoring of change
  - To encourage innovation, trials, knowledge sharing, creative finance models
  - To support emerging options to compete with powerful incumbent businesses
  - To manage disruption, inefficiencies and mistakes
- Different solutions will be best in different circumstances, depending on service requirements, available options and local cultures and policies
- There will be winners and (often powerful and noisy) losers
- Climate response and adaptation will be overarching drivers

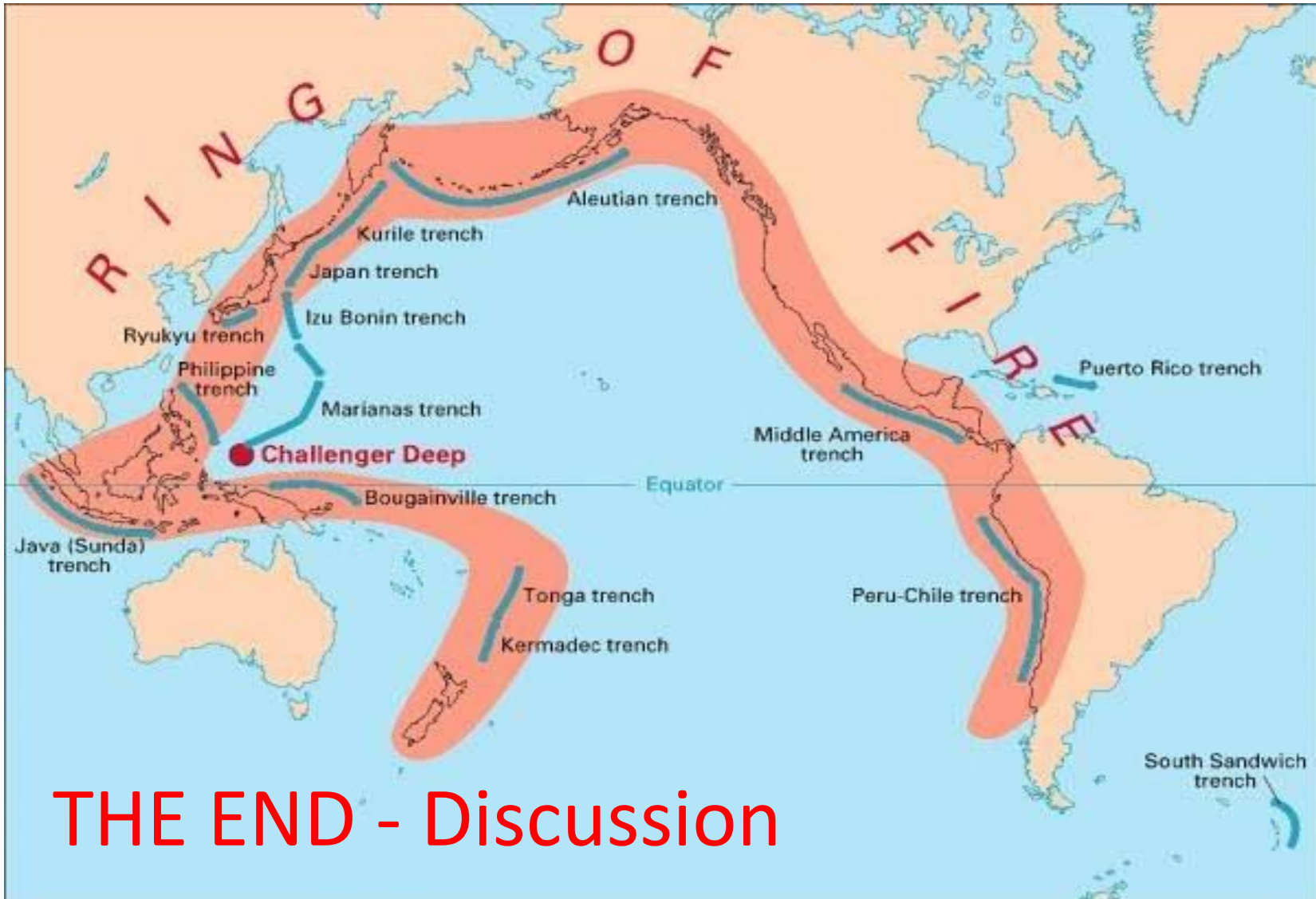
# APEC Actions?

- Encourage APEC members to develop and implement energy strategies that:
  - Are consistent with decarbonisation by 2050 or earlier
  - Are flexible and adaptable to unexpected changes, innovation
  - Factor into energy option evaluation factors such as reframing of 'energy needs', economies of scale, learning by doing, 'multiple benefits', innovation in and from other sectors, etc
  - Incorporate clean energy elements into policies across the economy and society (eg housing, social welfare, taxation)
- Work with member countries, IEA etc to:
  - Track and share actual costs, benefits, experience and progress of emerging technologies and underlying policies and measures
  - Develop, trial and implement planning methodologies, institutional arrangements and funding systems (eg through ABAC) that support integrated energy solutions
- Ensure emerging technologies are not blocked by institutional inertia or incumbent power

# The international energy scene will change

Will new 'energy giants' emerge, eg countries leading in smart, efficient energy solutions; with major renewable energy resources such as solar, geothermal resources using advanced drilling techniques from the oil industry?

Source: <http://pubs.usgs.gov/gip/dynamic/fire.html>



**THE END - Discussion**